





THE ADMINISTRATION OF UNION TERRITORY OF LADAKH Office of the Superintending Engineer Distribution Circle, Leh

E-mail ID: sepddladakh@gmail.com

Tele/fax 01982-264231

The Secretary, Bureau of Energy Efficiency, 4th Floor, Sewa Bhawan, R.K. Puram New Delhi– 110066.

No. SEDCL/T-210/1181-83

Dated: 11.08.2023

Sub- Submission of Energy Account report for the period from April to June2023for Ladakh PDD.

Sir,

Please find attached Energy Account for Ladakh Power Department for 1st quarter (April to June 2023) of FY - 2023-24.

Submitted for further necessary action please.

Yours sincerely

Superintending Engineer Distribution LPDD, Leh

Copy for information to:

- 1) Chief Engineer, LPDD Ladakh
- 2) Assistant Executive Engineer, SD-I ED Leh

	Gen	eral Inform	nation							
1	Name of the DISCOM	Po	wer Develop	ment Department, Lac	dakh					
2	i) Year of Establishment				7					
-10	ii) Government/Public/Private		(Government						
3	DISCOM's Contact details & Address			Control of the second of the s						
i	City/Town/Village		CF	IOGLAMSAR	and the money of the money could not be a first of the					
ii	District			LEH						
iii	State	UT LAD	AKH	Pin	194101					
iv	Telephone	8491087	7034	Fax						
4	Registered Office									
i	Company's Chief Executive Name	Shri TSEWANG PALJOR								
ii	Designation	*************		EF ENGINEER	J-12110-1-11					
iii	Address		7-							
iv	City/Town/Village	CHOGLA	MSAR	P.O.	CHOGLAMSA					
v	District									
vi	State	UT LAD	AKH	Pin	194101					
vii	Telephone	9419179	9868	Fax						
5	Nodal Officer Details*									
i	Nodal Officer Name (Designated at DISCOM's)	Shri TUNDUP SPALZANG								
ii	Designation	SUPERINTENDING ENGINEER								
iii	Address		CH	IOGLAMSAR						
iv	City/Town/Village	CHOGLA	MSAR	P.O.						
v	District			LEH						
vi	State	UT LAD	AKH	Pin	194101					
vii	Telephone	9596949	9606	Fax						
6	Energy Manager Details*	2011 January 18 18 18 18 18 18 18 18 18 18 18 18 18		4.466.77.97						
i	Name		Shri TUI	NDUP SPALZANG						
ii	Designation	SUPERINT	ENDING	Whether EA or EM	EM					
iii	EA/EM Registration No.									
iv	Telephone	9596949	9606	Fax						
v	Mobile	9596949606	E-mail ID	sepddladakh	@gmail.com					
7	Period of Information									
	Year of (FY) information including Date and Month (Start & End) 1st April, 2023 - 30th June, 2023									

	Performance Summary of Electricity Distri	bution Companies					
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st April, 2023 - 30th June, 2023					
2	Technical Details						
(a)	Energy Input Details						
(i)	Input Energy Purchase (From Generation Source)	Million kwh	46.53				
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	65.58				
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	48.49				
/L\	Transmission and Distribution (TSD) less Dataile	Million kwh	17.09				
(b)	Transmission and Distribution (T&D) loss Details	%	26.06%				
	Collection Efficiency	%	107.08%				
(c)	Aggregate Technical & Commercial Loss	%	20.83%				

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Signature:-

Name of AEA*:

Name of Authorised Signatory **Registration Number:** Name of the DISCOM: LADAKH POWER DEVELOPMENT DEPARTMENT

Full Address:- CHOGLAMSAR LEH UT-LADAKH

Seal

		Form-Details of Input In	frastructure		
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1		30 No. 20	
ii	Number of divisions	2			
iii	Number of sub-divisions	4			
iv	Number of feeders				
V	Number of DTs	1754			
vi	Number of consumers	65705			
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	1	0	132	62729
li	Number of consumers with 'smart' meters	0	0	0	0
Ш	Number of consumers with 'smart prepaid' meters	О	0	0	0
iv	Number of consumers with 'AMR' meters	0	0	0	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	2976
vii	Number of total consumers	1	0	132	65705
b.i.	Number of conventionally metered Distribution Transformers	0	0	0	0
11	Number of DTs with communicable meters	0	0	0	0
iii	Number of unmetered DTs	0	0		10
iv	Number of total Transformers				
c.i.	Number of metered feeders	14	0	67	0
II	Number of feeders with communicable meters	0	0	10	0
iii	Number of unmetered feeders	0	0	0	0
iv	Number of total feeders	14	0	77	0
d.	Line length (ct km)		2400CKM		
e.	Length of Aerial Bunched Cables		164CKM		
f.	Length of Underground Cables		0.5CKM		
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
		Long-Term Conventional	A CONTRACTOR OF THE PROPERTY AND A	Includes input energy for franchisees	
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE		Includes power from bilateral/ PX/ DEEP	
1	66kV and above	Captive, open access input		Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
		Sale of surplus power			
		Quantum of inter-state transmission loss		As confirmed by SLDC, RLDC etc	

		Power procured from inter-state sources	0	Based on data from Form 5
		Power at state transmission boundary	0	
		Long-Term Conventional		
	1	Medium Conventional		
		Short Term Conventional		
		Banking		
		Long-Term Renewable energy		
	33kV	Medium and Short-Term RE		
		Captive, open access input		
	1	Sale of surplus power		
		Quantum of intra-state transmission loss	0	
	a a	Power procured from intra-state sources	0	
i			0	
_		Input in DISCOM wires network	0	
	33 kV	Renewable Energy Procurement		
		Small capacity conventional/biomass/ hydro plants		
_		Procurement		
		Captive, open access input		
	11 kV	Renewable Energy Procurement		
		Small capacity conventional/ biomass/ hydro plants		
		Procurement		
		Sales Migration Input		
i	LT	Renewable Energy Procurement		
		Sales Migration Input		
ii		Energy Embedded within DISCOM wires network	o	
iii		Total Energy Available/ Input	0	
	Voltage level	Energy Sales Particulars	MU	Reference
		DISCOM' consumers		Include sales to consumers in franchisee areas,
				unmetered consumers
				Non DISCOM's sales
		Demand from open access, captive		
		Demand from open access, captive Embedded generation used at LT level		
	LT Level	Demand from open access, captive Embedded generation used at LT level		Demand from embedded generation at LT level
	LT Level	Embedded generation used at LT level	0	
	LT Level	Embedded generation used at LT level Sale at LT level	0	
	LT Level	Embedded generation used at LT level Sale at LT level Quantum of LT level losses	0	
	LT Level	Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level		Demand from embedded generation at LT level
	LT Level	Embedded generation used at LT level Sale at LT level Quantum of LT level losses		Demand from embedded generation at LT level Include sales to consumers in franchisee areas,
	LT Level	Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
	LT Level	Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive		Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales
	LT Level	Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used	0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales
		Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level	0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales
		Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV	0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales
		Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level	0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level
		Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV	0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas,
		Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers in franchisee areas, unmetered consumers
i		Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive	0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales
	11 kV Level	Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers in franchisee areas, unmetered consumers
		Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy Input at LT level DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level DISCOM' consumers Demand from open access, captive	0	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales

	1	Quantum of Losses at 33 kV	0	
		Energy input at 33kV Level		
		DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
	> 33 kV	Demand from open access, captive		Non DISCOM's sales
		Cross border sale of energy		
iv		Sale to other DISCOMs		
		Banking		
		Energy input at > 33kV Level		
		Sales at 66kV and above (EHV)	0	
		Total Energy Requirement	0	
		Total Energy Sales	0	

		Energy Accounting Sun	nmary		X-VAN
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 Kv				
iii	33 kv			11.00.000	
iv	> 33 kv				

Loss Estimation for DISCOM									
T&D loss	0								
D loss	0								
T&D loss (%)	#DIV/0!								
D loss (%)	#DIV/0!								

1077								Detail	s of Divis	ion Wise L	osses (See	note bel	ow**)										
10.55						To the state of	The second second			Division W	/ise Losses					(F)							
HO. 1							at the same				eriod From Ist	April, 2023 To	30th June,	2023								指其影響於其	
		10 10 E					Consumer profile								Energy paran	Sinicar and a second		Lo	sses	Com	mercial Paran	neter	
						7.		1	Connected	Connected	Total			Billed energy (MU)									
S.No	Name of circle	Circle code	Name of Division	Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Load metered (MW)	Load Un-metered (MW)	Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/ assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT & C loss (%)
1000	Action later 2	A A A A A A A A A A A A A A A A A A A	HOUSE STATE	Residential	28130	1698	29828	79%	27.9	1.5	29.4	43%		7.19	0.46	7.65	25%			2.518	2.333	92.65%	THE REST OF
				Agricultural	20	1	21	0%	0.104	0.002	0.106	0%		0	0	0	0%			0.004	0	0.00%	
1	LADAKH		LEH	Commercial/Industrial-LT	6692	543	7235	19%	15.304	1.07	16.374	24%	40	9.57	0.84	10.41	33%	8.91	22%	3.574	3.35	93.73%	
				Commercial/Industrial-HT	73	2	75	0%	3.436	0.024	3.46	5%		0.32	0.01	0.33	1%			0.969	1.013	104.54%	
1				Others	385	131	516	1%	15.43	3.39	18.82	28%		8.38	4.32	12.7	41%	Table 10 10 and		11.111	11.931	107.38%	
ASSES.	Sub-t	otal	V62142910		35300	2375	37675	100%	62.174	5.986	68.16	100%	40	25.46	5.63	31.09	100%	8.91	22%	18.176	18.627	102.48%	20%
		MARCH CONTRACT	West and	Residential	24596	326	24922	89%	44,187	0.378	44,565	71%		8.27	0.11	8.38	48%	To Carlo		3.849	3.598	93.48%	
- 1				Agricultural	3	3	6	0%	0.44	0.273	0.713	1%	1	0	1.819	1.819	10%			0.177	0	0.00%	
2	LADAKH		KARGIL	Commercial/Industrial-LT	2328	196	2524	9%	6.123	0.29	6.413	10%	25.58	2.62	0.24	2.86	16%	8.181	32%	1.149	1.102	95.91%	
				Commercial/Industrial-HT	14	0	14	0%	1.369	0	1.369	2%		0	0	0	0%			0.196	0.191	97.45%	
				Others	488	76	564	2%	8.788	1.007	9.795	16%		3.66	0.68	4.34	25%			3.38	5.315	157.25%	開榜必要
101	Sub-t	otal	Reserved to	CHAIR TO BE SEEN TO SEEN OF THE	27429	601	28030	100%	60,907	1.948	62,855	100%	25.58	14.55	2.849	17.399	100%	8.181	32%	8.751	10.206	116.63%	21%

		62729	2976	65705	100%	123.081	7.934	131.015	100%	03.38			0.0000000000000000000000000000000000000			1. 1. to - ab - a		to each of sur	h category of	
	Others	873	207	1080	276	Charles and the second	COURSE CONTRACT CONTRACT		100%	65.58	40.01	8.479	48.489	100%	17.091	26%	26.927	28.833	107.08%	21%
	Commercial/Industrial-ini	0,		1000	20/	24.218	4.397	28.615	22%	11.72	12.04	5	17,04	35%	EXPLANATION OF THE			** ***		1000
	Commercial/Industrial-HT	27	2	89	0%	4.805	0.024	4.829		0.000		The second secon	22.04	250/	Stonesco Little		14.491	17.246	119.01%	STATE OF THE PARTY
76 Total	Commercial/Industrial-LT	9020	739	2133	13/0			1 000	4%		0.32	0.01	0.33	1%	100000000000000000000000000000000000000		1.165			
	Agricultural	2008	720	9759	15%	21,427	1.36	22.787	17%	65.58	12.19	1.08	13.27	2170				1.204	103.35%	
	Amiguitural	23	4	27	0%	0.544	0.275		170		40.40	1.00	13.27	27%	17.091	26%	4.723	4.452	94.26%	
	Residential	52726	2024	34730			0.275	0.819	10/	F. 1 50 (1887)	n	1.819	1.819	4%			0.181	The Contract of		
	ANALYSIS IN THE		2024	EATEO	83%	72 087	1.878	73.965	56%		15.46	0.57	16.03	33%				0	0.00%	
												The second second second second	A CONTRACTOR	270/	A CONTRACTOR OF THE PARTY OF TH	Water No. of St.	6.367	5.931 I	93.15%	

consumers by the applicable rate of subsidy notified by the state government.

Colo	
r code	Parameter
1000	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
102	Formula protected

1/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person

Signature:-

Name of Energy Manager:

Registration Number:

affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:

Name of the DISCOM: Full Address:-

Seal

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					5/001-007	Z595E8LX				Mixed	100			nerhaeqkurbsima	H SOTA		H31
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	60.0	5/001-007	WEBATTTE	13394	5/00I-00Z			IN	N. EN			Functional	Metered			7:031	H31
			5T06A88W	1338	5/001-002	CTOPASANC		1N	PN			Functional	benerate			7:433	H31
		5/00T-00Z	WBBAT773	19384		5221,000M	water the second	tN			100	(euceroung	Metered				H91
	6E 0	5/001-007		14374		PERMARA					-	Jenoitanui	bassieM		TOWN	2-1437	HBI
	84.0	5/001-007			5/007-007	PITTA88W					de la	lenuitanu?		Over		1:431	H31
	51.0	S/00T-00Z	ATTTABBW		5/001-007	55LLV89.W						[Encitons]		Auge	V. (1985) 1985 11	T-H31	H31
		5/00T-00Z				X1921D48					CONTRACTOR OF THE PARTY OF THE	Isnoizand,				T-HIT	Н31
	99'0	5/001-007				XJ651025	F (2.50)			Pijktog					KHO¢	T-H31	H31
					5/001-00Z	Taorserx	Company to the second		UN	beich	Variable Control			Aays	кног	T-H31	H31
					5/001-0002	M1921046			19N	Mixed		lenother in		00%	KHOS		H31
		S/001-001		MREFI	5/00-7007	05015e1X			IN		C March 199		Metered	les que of MV	9031		H31
		C/001-002		13384					199				Metered	CH Army	CHOT		H33
			JKB14109	NREF1		SQ151ANI		JIN	19N		-		betered	Gangles		17431	H31
	86.E	1/000	EEE6590X			(10/01SI		EN	IN		0.00	[Enoitant]	Metered		2031	T-H33	H31
	28.E	5/001-007		i336#		80690151	20						Merered			1-H31	H37
-	7E.0				5001-007	5669015T				passy	A CONTRACTOR OF STREET		Metered		9033	I-H37	н31
			\$6690051		\$/00I-00Z	ZSOLOEST	5 CEN. 9			panye				pungaloro	6031	I-H31	н31
	56 T	5/001-002	ZSOLOTST	19304	S/00E-00Z	\$9690TST				paxiM				40	1031	T-H31	Н31
	38.£	5/001-007		14388	5/001-007				IN IN	bassiM		langitain?	Discount Control Control Control		SET CONTRACTOR		
	90 V		1270890151	1338#	S/001-007										(KAVI)		
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	al Committee	TT 100 000 000 000 000 000 000 000 000 0	Caramon Caramon Street	acts of manual statements													TO MELINITIES IN TOUR
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Details of Input Energy Sources

Period From 1st April, 2023 To 30th June, 2023 A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based-Solid (Coal ,Lignite)/Liquid/Gas/Renew able (biomass- bagasse)/Others)	years/months/days)	Type of Grid (Intra- state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At input)	Remarks (Source of data)
1	NBPS	45	Hydro Power Plant		Inter-State		11KV	NHPC
1	Chutuk	44	Hydro Power Plant		Inter-State		11KV	NHPC
2	PDC Dha-Hanu	18	Renewable/ Hydro		Inter-State		11KV	EPD,Leh
3	Igbal	3.75	Renewable/ Hydro		Inter-State		11KV	EPD,KARGIL
4	Stakna	4	Renewable/ Hydro		Shutdown		11KV	EPD,LEH
5	Igo Martselong	3	Renewable/ Hydro		Inter-State		11KV	EPD,Leh
6	Sanjak	1.26	Renewable/ Hydro		Inter-State		11KV	EPD,LEH
7	Haftal	1	Renewable/ Hydro		Inter-State		11KV	EPD, KARGIL
8	WOUND AND AND ADDRESS OF THE PARTY OF THE PA	0.75	Renewable/ Hydro		Inter-State		11KV	EPD, KARGIL
9	Marpucho	0.4	Renewable/ Hydro		Isolation		11KV	EPD,Leh
10	Hunder	0.4	Renewable/ Hydro		Isolation		11KV	EPD,Leh
11	Basgo	0.3	Renewable/ Hydro		Isolation		11KV	EPD,Leh

and the		(Details of Consum	ners)			
		Summary of Ener		and Array		
	Per	iod From Ist April 2023 To		3	0.00	
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT .	220	54750	16.03	
2	Commercial	LT .	400	9491	12,043	
3	IP Sets	NA	NA	0	0	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)	NA .	NA	0	0	
5	Hor, & Nur, & Coffee/Tea & Rubber (Flat)	NA	NA	0	0	
6	Heating and Motive Power	NA .	NA	0	0	
7	Water Supply	LT .	400	15	0.0146	
	Public Lighting	LT	220	7	0.70248	
8	A CONTRACT OF THE PROPERTY OF	нт	11000	27	0.07643	
9	HT Water Supply	HT	11000	19	0.3258	
10	HT Industrial	LT .	400	415	0.45399	
11	Industrial (Small)	NA	NA	0		
12	Industrial (Medium)	HT	11000	70	0.783	
13	HT Commercial Applicable to Government Hospitals & Hospitals	NA NA	NA	0		
14	Lift Irrigation Schemes/Lift Irrigation Societies	LT	400	9	1.81955	
15	HT Res. Apartments Applicable to all areas	NA	NA	0		
16		NA NA	NA	0	A SALES OF THE PARTY OF THE PAR	
17	Mixed Load Government offices and department	LT	400	900		
18		NA NA	11000			
19	Bulk Consumer Others-2 (if any , specify in remarks)	NA NA	NA	0		
20	Others-2 (if any , specify in Terriaris)	NA .	NA	0	0	
21	Others-3 (if any , specify in remarks)	NA	NA	C	0	
22	Others-4 (if any , specify in remarks)	NA NA	NA	C	0	
23	Others-5 (if any , specify in remarks)					
24						
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26	The second secon					
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30	TO SECURITION AND ADDRESS OF THE PERSON ADDRESS OF T					
31	The same of the sa					
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34	to the same day to be a second					W. C. S. C. S.
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		1	Tot	al 6570)5 48.5	0
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(Details of Consumers)										
All grateries		Summary of Ene								
Period From 1st April 2023 To 30th June 2023										
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data				
1	Domestic	LT	220	54750	16.03	And the state of t				
2	Commercial	ur .	400	9491	12.043					
3	IP Sets	NA	NA	0	0					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)	NA	NA	0	0					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)	NA	NA	0	0					
6	Heating and Motive Power	NA	NA	0	VIDE O					
7	Water Supply	LT 15 PER STATE OF THE STATE OF	400	15	0.0146					
8	Public Lighting	LT	220	7	0.70248					
9	HT Water Supply	HT	11000	27	0.07643					
10	HT Industrial	HT	11000	19	0.3258					
11	Industrial (Small)	LT	400	415	0.45399					
12	Industrial (Medium)	NA	NA	0	0					
13	HT Commercial	HT AND	11000	70	0.783					
14	Applicable to Government Hospitals & Hospitals	NA	NA	0	0					
15	Lift Irrigation Schemes/Lift Irrigation Societies	LT CONTRACTOR	400	9	1.81955					
16	HT Res. Apartments Applicable to all areas	NA	NA	0	0					
17	Mixed Load	NA	NA	0	0					
18	Government offices and department	LT .	400	900	15.51187					
19	Bulk Consumer	NA .	11000	2	0.73855					
20	Others-2 (if any , specify in remarks)	NA	NA	0	0					
21	Others-3 (if any , specify in remarks)	NA .	NA	0	0					
22	Others-4 (if any , specify in remarks)	NA	NA	0	0					
23	Others-5 (if any , specify in remarks)	NA	NA	0	0					
24										
25										
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27				SIST WAS DE	The state of the s					
28										
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31				EL TELL	2400 TRX 9					
32	ADDITION OF THE CONTRACT OF THE SECOND			inclination of						
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34	100 to 10									
35	AND THE RESERVE OF THE PARTY OF			day CHILL	477 F.					
36	Market That Control of the Control									
37				2250						
38				则坚心。 从现						
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40				Anna Carlo						
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			Total	65705	48.50					