

(Fully owned by Government of Kerala) Park Centre, Technopark Campus, Trivandrum 695 581, Kerala, India Ph: +91-471-2700222, Fax: 2700171, www.technopark.org

ETPK/EMC/2021-22/95 01/02/2022

The Director-General, Bureau of Energy Efficiency 4<sup>th</sup> Floor, Sewa Bhawan, R.K Puram New Delhi-110066.

Sir,

Sub: Periodic energy accounting for the quarter starting from July 2021 to September 2021-reg.

Ref: 1. Your Letter No: F.No 18/1/BEE/DISCOM/2022 dated 28/01/2022

- 2. EMC letter No: EMC/528/2022ETB-1 (EED) dated 12/11/2021
- 3. Gazette Notification 7th Oct 2021 for Energy Audit and Accounting in DISCOM-Regulation 2021.

With reference to the subject and references cited above, we hereby submitting the periodic energy accounting for the quarter starting from <u>July 2021 to September 2021</u> in the prescribed formats of BEE.

This is for your kind information.

Thanking you,

Yours faithfully, For Electronics Technology Parks - Kerala

General Manager - Projects

CC: The Director,

- Energy Management Centre
- Sreekrishna Nagar, Sreekariyam P.O. Thiruvananthapuram 695017

		Genera	l Information										
1	Name of the DISCOM	TECHNOPARK	(Electronics Technolo	ogy Parks – Kerala)									
2	i) Year of Establishment	1995											
	ii) Government/Public/Private	PSU											
3	DISCOM's Contact details & Addu	ess											
	City/Town/Village	Thiruvananthapur	am										
i	District	Thiruvananthapur	am										
i	State	Kerala		Pin	695581								
,	Telephone	0471-2700222		Fax	0471-2700171								
	Registered Office				01112100111								
	Company's Chief Executive	1											
	Name	Chief Executive Officer											
	Designation	Chief Executive Officer											
i	Address	Park Centre, Tech	nopark Campus, Thir	ruvananthapuram									
/	City/Town/Village	Thiruvananthapur	am	P.O.	695581								
,	District	Thiruvananthapur	am										
i	State	Kerala		Pin									
i	Telephone	0471-2700222	· · · · · · · · · · · · · · · ·	Fax	0471-2700171								
;	Nodal Officer Details	-											
	Nodal Officer Name (Designated at DISCOM's)	Madhavan Pravee	n										
i	Designation	General Manager	(Projects)										
i	Address	Park Centre, Tech	nopark Campus, Thir	ruvananthapuram									
/	City/Town/Village	Thiruvananthapur	am	P.O.	695581								
	District	Thiruvananthapur	am										
i	State	Kerala	and the second	Pin									
i	Telephone	0471-2700222, E	xtn-171	Fax	0471-2700171								
;	Energy Manager Details												
	Name	Anfal A											
	Designation	Dy. Manager		Whether EA or EM	Nil								
i	EA/EM Registration No.	Nil											
,	Telephone	0471-2700222,ex	tn-176.	Fax	0471-2700171								
	Mobile	9995670881	E-mail ID	anfal@technopark.o									
	Period of Information			<u> </u>	-								

1	Period of Information Year of (FY) information including Date and Month (Start & End)	July 21– September 2021	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	12.65
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	12.34
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	12.34
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.31
		%	2.43%
	Collection Efficiency	%	99%
(c)	Aggregate Technical & Commercial Loss	%	3.41%

Authorized Signatory and Seal	MADHAVAN FRAVE	EN Signature:- JECTS)	Voto
	TECHNOL	Name of Energy Manager:	Anfal A
Name of Authorized Signatory	Madhavan Praveen, GM (Projects)	Registration Number:	Nil
Name of the DISCOM:	TECHNOPARK (Electronics Technology Parks – Kerala)	Contraction of the second s	ANFAL. A Manager (Electrical
Full Address:	TECHNOPARK (Electronics Techno Park Centre, Technopark Campus, Trivandrum-695581.	logy Parks – Kerala)	Technopark
Seal			

		Form-Details of Input In	nfrastructure		
	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
	Number of circles	0	0	0	
ii	Number of divisions	0	0	0	
iii	Number of sub- divisions	0	0	0	
iv	Number of feeders	39	39	39	
v	Number of DTs	27	27	27	
vi	Number of consumers	834	834	834	
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	0		22	812
		0	0		812
ii	Number of consumers with 'smart' meters	0	0	0	0
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR'	0	0	0	0
	meters Number of consumers with 'non-	, , , , , , , , , , , , , , , , , , ,			0
v	smart	0	0	0	0
vi	prepaid' meters Number of unmetered	0	0	0	0
vii	consumers Number of total consumers	0	0	22	812
	Number of conventionally metered				
b.i.	Distribution Transformers	0	0	0	27
ii	Number of DTs with communicable meters	0	0	0	0
iii	Number of unmetered	0	0	0	0
iv	DTs Number of total Transformers				
2	Parameters	0	0	0	27
2 c.i.	Number of metered	66kV and above	33kV	11/22kV	LT
ii	feeders Number of feeders with	0	0	39	812
11	communicable	0	0	0	0
iii	meters Number of unmetered feeders	0	0	0	0
iv	Number of total feeders	0	0	39	812
d.	Line length (ct km)	0	0	36	5.5
e.	Length of Aerial Bunched Cables	0	0	0	0
f.	Length of	0		26	
	Underground Cables	0	0	36	5.5
3	Voltage level	Input Energy Particulars	MU	Reference	Remarks (Source of data)
		Long-Term Conventional	0	Includes input energy for franchisees	
		Medium Conventional	0		
		Short Term Conventional Banking	0		
		Long-Term Renewable energy	0	Includes power from bilateral/ PX/	
i	66kV and above	Medium and Short-Term RE	0	DEEP Any power wheeled for any purchase	
		Captive, open access input Sale of surplus power	0	other than cale to DISCOM Deer not	
		Quantum of inter-state transmission loss	0	As confirmed by SLDC, RLDC etc	
		Power procured from inter-state sources	0	Based on data from Form 5	
		Power at state transmission boundary	0		
3	Voltage level	Input Energy Particulars	MU	Reference	
		Long-Term Conventional Medium Conventional	0 0		
ii	33kV	Short Term Conventional	0		
11	JOR T	Banking	0		
		Long-Term Renewable energy Medium and Short-Term	0 0		
		Captive, open access input	0		
		Sale of surplus power Quantum of intra-state transmission loss	0 0		
		Power procured from intra-state sources	0		
iii iv	33 kV	Input in DISCOM wires network	0		
IV	55 KV	Renewable energy Small capacity conventional/ biomass/ hydro plants Procurement	0 0		
		Captive, open access input	0		
v	11 kV	Renewable Energy Procurement Small capacity conventional/ biomass/ hydro plants Procurement	0 0		
		Sales Migration Input	0		
vi	LT	Renewable Energy Procurement	0		
	1	Sales Migration Input	0		
vii		Energy Embedded within DISCOM wires network	0		

4	Voltage level	Energy Sales Particulars	MU	Reference	Remarks (Source of data)
		DISCOM' consumers	834         0         0         0         6.24         0.15         6.39         MU         0 <t< td=""><td>Include sales to consumers in franchisee areas, unmetered consumers</td><td></td></t<>	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	0	Non DISCOM's sales	
i	LT level	Embedded generation used at LT level	0	Demand from embedded generation at LT level	
		Sale at LT Level	6.24		
		Quantum of LT level losses	0.15		
		Energy Input at LT level	6.39		
4	Voltage level	Energy Sales Particulars	MU	Reference	Remarks (Source of data)
		DISCOM' consumers	0	Include franchisee sales, unmetered consumers	
		Demand from open access, captive	0	Non DISCOM's sales	
ii	11 kV level	Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level	
		Sale at 11 kV Level	6.10		
		Quantum of Losses at 11 kV			
		Energy Input at 11 kV level	6.25		
iii	33 kV level	DISCOM' consumers	0	in franchisee areas,unmetered	
		Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation at 33 kV or below level	0	This is DISCOM and OA demand met via energy generated at same voltage level	
		Sale at 33 kV Level			
		Quantum of Losses at 33 kV			
		Energy input at 33kV Level	0		
iv		DISCOM' consumers	0	Include franchisee sales, unmetered consumers	
		Demand from open access, captive	0	Non DISCOM's sales	
	> 33 kV	Cross border sale of energy	0		
	1	Sale to other DISCOMs	0		
	1	Banking	0		
		Sales at 66kV and above (EHV)	0		
	1	Total Energy Requirement	12.650		
		Total Energy Sales	12.342		

		Energy Accounting	Summary		
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT		6.242	0.31	2.43%
ii	11 Kv	12.65	6.100	0.51	2.4370
iii	33 kv	12.05	0	0	0
iv	> 33 kv		0	0	0
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT	0	0	0	
ii	11 Kv	0	0	0	
iii	33 kv	0	0	0	
iv	> 33 kv	0	0	0	

	Loss Estimation for DISCOM
T&D loss	0
D loss	0.31
T&D loss (%)	0%
D loss (%)	2.43%

						The second second	Contraction of the local division of the loc		E BOUNDESS CONTRACTOR				
S.No	Parameters     Q2(July 2021-September 2021)       Input Energy purchased (MU)     12.65							Q2(July 2021-September 2021)	Remarks (Source o data)				
A.1	Input Ene	rgy purchased (ML	)					the second state of the se					
A.2		sion loss (%)											
A.3 A.4		sion loss (MU) Id outside the perip	hen/(ML)					and a second					
A.5		ess sale (MU)	niciy(ivio)					0					
A.6	EHT sale				2021)         Aara)           12.65								
A.7			DISCOM periphery or at distribution periphery of a distrib	oint,after adjustme	nt)-(MU)			17.07					
A.8			t 66/33 kV (Select yes or no from list)		and the second second				2021)data)12.652.43%0.310000000000017.07yes100%100%0NA00NA00NA00NA0398120NA36approximate length metering point6.5501:00.2Remarks (Source of data)Remarks (Source of data)Technopark Phase-I main feeder from KSEB Technopark Phase-I main feeder from KSEB Technopark Phase-I main feeder from KSEB Technopark Phase-ITechnopark Phase-I main feeder from KSEB Technopark Phase-ITechnopark Phase-I				
A.9		A DE LA DE L	tt 11 kV (Select yes or no from list)					and the second se					
A.10 A.11		ring available at D ring available at co	a bias in the second seco					A REAL PROPERTY AND A REAL					
A.12		lers at 66kV voltag						and the second se	NA				
A.13		ders at 33kV voltag							NA				
A.14		ders at 11kV voltag	e level			11/1							
A.15		feeders level						and the second sec	NIA				
A.16 A.17		h (ckt. km) at 66k h (ckt. km) at 33k						the second se	and the second data was not second as a second s				
A.18		h (ckt. km) at 11k											
									approximate length				
A.19		h (km) at LT level											
A.20	HT/LT rat	lio						6.55	01:00.2				
Contraction of the second			D. Matamand	of Input another	injection points								
	inter provide the second		B. Wieter reading			mbor 2021)	-						
S.No	Voltge level	Feeder ID	Feeder Name	Meter S.No	No wall and had	Import							
B1	11KV	DI Feeder I	Feeder I (I/C from KSEB 110KV	X0762965			<u>(MU)</u>	Technopark Phase-I main	feeder from KSEB				
B.1 B.2	IIKV	P1 Feeder-1 P1 Feeder-2	Feeder 2 (I/C from KSEB 110KV	13062537									
B.3	11KV	P1 Feeder-3	Feeder 3 (I/C from KSEB 110KV	13062524	and the second sec			Technopark Phase-I main	feeder from KSEB				
B.4	11KV	P1 Feeder-4	Feeder 4 (I/C from KSEB 110KV	X0762963	No. of Concession, Name of Street, or other Designation, or other								
B.5	11KV	Parkcentre	Parkcentre	X076292									
B.6 B.7	11KV	Chandragiri PambaPeriyar	Chandragiri PambaPeriyar	X0762960 X0762961									
B.8	11KV	Aushimsoft	Aushimsoft	99027324				the state of the s	and the second se				
B.9	IIKV	Bhavani	Bhavani	13003665									
B.10	HKV	Nila	Nila	13003673									
B.11	11KV	Gayatri	Gayatri	13003645									
B.12 B.13	11KV	Amstor M Square	Amstor M Square	15045039 5295286	and the second se				and the second se				
B.14	IIKV	Roots	Roots Corporation	18184312									
B.15	IIKV	Corporation IIITMK	ШТМК	11094914	15/5	0.06		Technopark I	hase-l				
, B.16	IIKV	Trivandrum	Trivandrum International School	17117787									
B.17	11KV	TCS SEZ	TCS SEZ	13003655		0.51		Technopark I	Phase-I				
B.18	11KV	Carnival	Carnival	8031945		and the second							
B.19 B.20	11KV	Quest Global CDAC	Quest Global CDAC	10273212 10273196					and the second sec				
B.21	11KV	TCS Peepul Park	TCS Peepul Park	6676909									
B.22	11KV	IBS	IBS	17021153	50/5	0.29		Technopark I	Phase-I				
B.23	11KV	Tataelxsi	Tataelxsi	5437172		0.38		Technopark I	Phase-I				
B.24	11KV	Thejaswini	Thejaswini										
B.25	11KV	Seaview TCS CLC	Seaview	5296297									
B.26	11KV	TCS CLC KSITM Data	TCS CLC	14017355									
B.27	11KV ,	Center	KSITM Data Center	11086371	50/5	0.44							
B.28	11KV	FEEDER 1	INFOSYS 1	9165505	and the second se				and the second se				
B.29	11KV	FEEDER 3	INFOSYS 2	18113468									
B.30 B.31	11KV	FEEDER 6 FEEDER 7	UST Ganga Yamuna IT BUILDING	12085096 12085162									
B.32	11KV	FEEDER 8	Winterfell Reality Pvt Ltd (Keystone)	17094826					and the second second				
B.33	11KV	FEEDER 4	160 KVA OUT DOOR Transformer	12483749									
B.33 B.34	11KV	AUX FEEDER	STATION AUXILLARY Transformer	XC478102									
B.35	IIKV	FEEDER IA	RING 2 RMU ( PH-3 & winterfell temp)	12483724	200/5	1.04							
B.36	IIKV	KLMHTI	500 KVA Transformer	14029705	50/5A & 11000/110V	0.02		Technopark P	hase-V				
B.37	11KV	KLMHT2	1600 KVA Transformer	14029708	100/5A & 1100/110V	0.08		Technopark P	Phase-V				
B.38	IIKV	KLMHT3	250 KVA CSS	09169235	50/5A & 11000/110V	0.005		Technopark P	hase-V				
B.39	11KV	RMU-7	ШТМ-К		150/5A & 11000/110V	0.199		Technoc	ity				
			Total (MU)			17.07	0.00						

Authorized Signatory and Seal	Madhavan Praveen, GM (Projects)	Signature:	
Name of the DISCOM:	TECHNOPARK (Electronics Technology Parks – Kerala)	Name of Energy Manager:	Anfal A
Full Address	TECHNOPARK (Electronics Technology Parks – Kerala) Park Centre, Technopark Campus, Trivandrum-695581.	Registration Number:	NIL
Seal		DHAVAN PRAVEEN AL MANAGER (PROJECTS) TECHNOPARK	ANFAL. A Dy.Manager (Electrical) Technopark

Seal	Full Address	Name of the DISCOM:	Authorized Signatory		77 At co		76		Sub-total			4 V Campus		Sub-tota		(Technocity)	3 IV Campus	Technopark I	Cup	Sub-tota	(1111,000,000)	2 III Campus	Technopark Phase		Sub-tota		I I Campus (Trivandrum)	Tec			S.No Name of circle			
		DM:	ory and Seal		mpany level		Total		total		0	IS	Dhan	total		ty)	us Phase-V	phase-	ED FIEL	total	)	us Phase-III	hase-		total		m)				rcle   Circle code			
				nion addinen in this coemiety and	7 At company level $334$ $0$ $834$ $0$ $43.546$ $0$ $43.546$ $100\%$ $12.65$ $12.34$ $0.00$ $12.34$ $100\%$ $0.31$ $2.43\%$	Others	Commercial/Industrial-LT	Agricultural	Desidential	Others	Commercial/Industrial-HT	Commercial/Industrial-LT	Agricultural		Others	Commercial/Industrial-HT		Agricultural	Residential	CHING	Commercial/Industrial-H I	100	Agricultural	Residential	CHIND	Others	Commercial/Industrial-HT	14	Residential	Consumer category	de			
	TECHNOPA Pa	TECHNOPA	A		834 Pro-forma is accurate to	159	53 72	0 0	56	-	0	ت 55	0 0	- <b>1</b>	0		0	0	0	377	5 27	184	0	0	551	101	414	0	0	(Nos)	Nonformation			
	RK (Electronics Techn rk Centre, Technopar Trivandrum-695	TECHNOPARK (Electronics Techn	Madhavan Praveen, GM		0 0 the hest of my knowled	0	0 0	0	0	0	0	0	0 0	0	0	0	0	0	-		0 0	0	0	0	0	0	0	0	0	Un-metered (Nos)				
		Technology Parks – Kerala)	1 (Projects)	uge and it any or the	doe and if any of the	159	653	0 0	56	1	0	٠ 55	0 0	1	0	1	0	0	0	226	2F C	184	0	0	551	101	414	0	0	s)		<b>Consumer</b> profile		C. Circle wise losses
	(a)	a)		n affected, I/we	100%	19%	78%	0%	100%	2%	0%	%86	0%	100%	0%	100%	0%	0%	0%	100%	16%	81%	0%	0%	100%	220%	3%	0%	0%	of connections	% of number			0.0
				undertake to i	43.546	1.613	27.237	0.000	1.182281	0.00025	0	1.182031	0 0	0.45	0	0.45	0	0	0	12.256	0.142	6.970	0.000	0.000	29.658	1 471	9.102	0.000	0.000	Load metered (MW)	Connected		Q2(J	C. Circle wise losses
				indemnify such l	0 to be incorrect s	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0		0 0	0	0	0	0	0	0	0	0	Load Un-metered (MW)	Connected		Q2(July 2021-September 2021)	. 303
				DSS.	43.546	1.613	27.237	0.000	1.182281	0.00025	0	1.182031	0 0	0.45	0	0.45	0	0	0	12.256	0.147	6.970	0.000	0.000	29.658	1 471	9.102	0.000	0.000	Connected Load (MW)	Total		mber 2021)	
	Registration	Name of Energ	Signature:-		100%	4%	63%	- 0%	100%	0%	0%	100%	0%	100%	0%	100%	0%	0%	VoU	100%	42%	57%	0%	0%	100%	50%	31%	0%	0%	connected load	0/ 0.5			
	TECHNOPARK (Electronics Technolog Park Centre, Technopark C Trivandrum-695581.	Energy Manager:	H		12.65		12.65		0.101125			0.101125		0.24			0.24		5.00	3.55		3.55			8.76		0.70	24 0		İnput energy (MU)				
	T	MADHA	mon		12.34	0.53	5.71	0.00	0.0969211	0.0001504	0	0.0967707		0.19854	0.000	0.20	0.00	0	0	3 50	0.04	1.28	0.00	0.00	8.55	0.49	4.33	0.00	0.00	Metered energy				
	CHINO	IAN PRAVE		ment of state of	0.00	0.00	0.00	0.00	0	0	0	0	0 0	0	0	0	0	0		0	0 0	0	0	0	0	0	0	0	0	Unmetered/as sessment energy	Billed energy (MU)	<b>Energy parameters</b>		
		JECIIS	Jan de		12.34	0.53	5.71	0.00	0.096921095	0.0001504	0	0.096770695		0.19854	0.000	0.20	0.00	0	00	3 50	0.04	1.28	0.00	0.00	8.55	n 49	4.33	0.00	0.00	Total energy	MU)	neters		
	Nii	Anfa A		of the aution	100%	4%	46%	0%	100%	0%	0%	100%	0%	100%	0%	100%	0%	0%	VoU	100%	10%	37%	0%	0%	100%	60%	51%	0%	0%	% of energy consumption				
			ANFAL. A Dy.Manager (Electrical) Technopark		0.31		0.31		0.0042039			0.0042039		0.04		1	0.04		0.02	0.05		0.05			0.21		0.21			T&D loss (MU)		L		
			J. A Slectrical ark	or any original	2.43%		2.43%		4.16%			4.16%		16.39%			16.39%		1.04/0	1 530%		1.52%			2.41%		2.4170	7 410/		T&D loss (%)		Losses		

contrad".