

General Information

1	Name of the DISCOM	Jawaharlal Nehru Port Trust SEZ		
2	i) Year of Establishment	2014 (Notification of SEZ)		
	ii) Government/Public/Private	Government		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Savarkahar, Karal, Sonari and Jaskhar		
ii	District	Raigad		
iii	State	Maharashtra	Pin	400707
iv	Telephone	022 67814196	Fax	
4	Registered Office			
i	Company's Chief Executive Name	Mr Sanjay Sethi, IAS		
ii	Designation	Chairman		
iii	Address	Administrative Building, Sheva, Uran, Navi Mumbai		
iv	City/Town/Village	Navi Mumbai	P.O.	
v	District	Raigad		
vi	State	Maharashtra	Pin	400707
vii	Telephone	022 67814100	Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Mr. Anil Chopade		
ii	Designation	Manager (US)		
iii	Address	Administrative Building, Sheva, Uran, Navi Mumbai		
iv	City/Town/Village	Navi Mumbai	P.O.	
v	District	Raigad		
vi	State	Maharashtra	Pin	400707
vii	Telephone	022 67814196	Fax	
6	Energy Manager Details*			
i	Name	Mr. Umesh Phatakare		
ii	Designation	Energy Manager	Whether EA or EM	EM
iii	EA/EM Registration No.	EA-31077		
iv	Telephone		Fax	
v	Mobile	8424841657	E-mail ID	umesh.phatakare@encosym.com
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	11-08-2021 to 30-09-2021		

Performance Summary of Electricity Distribution Companies

1		Period of Information Year of (FY) information including Date and Month (Start & End)	11-08-2021 to 30-09-2021
2		Technical Details	
(a)		Energy Input Details	
(i)		Input Energy Purchase (From Generation Source)	Million kwh 0.217
(ii)		Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh 0.210
(iii)		Total Energy billed (is the Net energy billed, adjusted for energy traded)	Million kwh 0.045
(b)		Transmission and Distribution (T&D) loss Details	Million kwh 0.165
		Collection Efficiency	% 78.72%
(c)		Aggregate Technical & Commercial Loss	% 0% 100%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory: M. Anil Chopade

Name of the DISCOM: Jawaharal Nehru Port Trust SEZ

Full Address: Administrative Building, Sheva, Uran, Navi Mumbai 400707



ज.ने.प.त.स.
JNPT

MANAGER (UTILITY SERVICES)
J.N.P.T., Sheva, Navi Mumbai 400707

(Signature)
Anil Chopade

11/21/21

Signature:-

Name of Energy Manager*:

Registration Number:

(Signature)
11/09/21

Mr. Umesh Phatakare

EA-31077

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during In audit	Verified by Auditor in Sample Check	Remarks (source of data)
i	Number of circles	NA			
ii	Number of divisions	NA			
iii	Number of sub-divisions	NA			
iv	Number of feeders	11			
v	Number of DTs	4			
vi	Number of consumers	7			
2	Parameters	66kV and above	33kV	11/22kV	LT
a.i.	Number of conventionally metered consumers	0	0	0	0
ii	Number of consumers with 'smart' meters	0	0	3	4
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	0	0	0	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	0
vii	Number of total consumers	0	0	3	4
b.i.	Number of conventionally metered Distribution Transformers	0	0	0	3
ii	Number of DTs with communicable meters	0	0	0	0
iii	Number of unmetered DTs	0	0	0	1
iv	Number of total Transformers	0	0	0	4
c.i.	Number of metered feeders	0	1	10	0
ii	Number of feeders with communicable meters	0	0	0	0
iii	Number of unmetered feeders	0	0	0	0
iv	Number of total feeders	0	1	0	0
d	Line length (at km)				
e	Length of Aerial Bunched Cables				
f	Length of Underground Cables				
3	Voltage level	Particulars	MU	Reference	Remarks (source of data)
		Long-Term Conventional			Includes input energy for franchisees
		Medium Conventional			
		Short Term Conventional	0.210		MSLDC
		Banking			
		Long-Term Renewable energy			Includes power from bilateral/ PX/ DEEP
		Medium and Short-Term RE			Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.
		Captive, open access input			
i	66kV and above	Sale of surplus power			
		Quantum of inter-state transmission loss	0.210		As confirmed by SLDC, RLDC etc
		Power procured from inter-state sources	0.210		
		Power at state transmission boundary	0.210		Based on data from Form 5

ii 33kV	Long Term Conventional				MSLDC
	Medium Conventional				
	Short Term Conventional				
	Banking				
	Long Term Renewable energy				
	Medium and Short Term RE				
	Captive, open access input				
	Sale of surplus power				
	Quantum of intra state transmission loss	0.000			
	Power procured from intra-state sources	0.000			
iii 33 kV	Input in DISCOM wires network	0.210			
	Renewable Energy Procurement				
v 11kV	Small capacity conventional/biomass/hydro plants Procurement				
	Renewable Energy Procurement				
	Captive, open access input				
	Renewable Energy Procurement				
	Small capacity conventional/biomass/hydro plants Procurement				
	Renewable Energy Procurement				
	Sales Migration Input				
	Renewable Energy Procurement				
	Sales Migration Input				
	Energy Embedded within DISCOM wires network	0.000			
viii	Total Energy Available/ Input	0.210			
	Energy Sales Particulars				
	DISCOM consumers	0.026			
	Demand from open access, captive				
	Embedded generation used at LT level				
	Sale at LT level	0.026			
	Quantum of LT level losses	0.026			
	Energy Input at LT level				
	DISCOM consumers	0.019			
	Demand from open access, captive				
Embedded generation at 11kV level used					
i LT Level	Sales at 11kV level	0.019			
	Quantum of losses at 11kV	-0.019			
	Energy Input at 11kV level				
	DISCOM consumers				
	Demand from open access, captive				
	Embedded generation at 11kV level used				
	Sales at 11kV level	0.019			
	Quantum of losses at 11kV	-0.019			
	Energy Input at 11kV level				
	DISCOM consumers	0.000			
ii 11kV level	DISCOM consumers				
	Demand from open access, captive				
	Embedded generation at 11kV level used				
	Sales at 11kV level	0.019			
	Quantum of losses at 11kV	-0.019			
	Energy Input at 11kV level				
	DISCOM consumers				
	Demand from open access, captive				
	Embedded generation at 11kV level used				
	Sales at 11kV level	0.019			
Quantum of losses at 11kV	-0.019				
Energy Input at 11kV level					
DISCOM consumers	0.000				
iii 11kV level	DISCOM consumers				
	Demand from open access, captive				
	Embedded generation at 11kV level used				
	Sales at 11kV level	0.019			
	Quantum of losses at 11kV	-0.019			
	Energy Input at 11kV level				
	DISCOM consumers				
	Demand from open access, captive				
	Embedded generation at 11kV level used				
	Sales at 11kV level	0.019			
Quantum of losses at 11kV	-0.019				
Energy Input at 11kV level					
DISCOM consumers	0.000				

iii	33 KV Level	Demand from open access, captive Embedded generation at 33 kv or below level		Non DISCOM's sales This is DISCOM and OA demand met via energy generated at same voltage level	
		Sales at 33 kv level	0.000		
		Quantum of Losses at 33 kv	0.000		
		Energy input at 33kv Level			
		DISCOM' consumers	0.000	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive		Non DISCOM's sales	
		Cross border sale of energy			
		Sale to other DISCOMs			
		Banking			
		Energy input at > 33kv Level	0.210		
		Sales at 66kv and above (EHV)	0.000		
		Total Energy Requirement	0.210		
		Total Energy Sales	0.045		

Energy Accounting Summary

5 DISCOM		Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	Not available	0.026		
ii	11 kv	Not available	0.019		
iii	33 kv				
iv	> 33 kv				
6 Open Access, Captive		Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 kv				
iii	33 kv				
iv	> 33 kv				

Loss Estimation for DISCOM

T&D loss	0
D loss	0
T&D loss (%)	0.787223143
D loss (%)	0.787223143

Details of Division Wise Losses (See note below)**

Division Wise Losses

Period From 11/08/2021 To 30/11/2021

S.No	Name of circle	Circle code	Name of Division	Consumer profile										Energy parameters			Losses		Commercial Parameter		AT & C loss (%)	
				Consumer category	No of connection metered	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load	% of connected load	Input energy (MU)	Metered energy	Unmetered / assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore		Collected Amount in Rs. Crore
1				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0	0	0.00%	
				Commercial/Industrial-LT	3	0	3	43%	0.185	0	0.185	56%	0.210	0.02	0	0.02	54%	0.17	79%	0.023	0	0.00%
				Commercial/Industrial-HT	3	0	3	43%	0.103	0	0.103	31%	0.210	0.02	0	0.02	42%	0.17	79%	0.039	0	0.00%
				Others	1	0	1	14%	0.045	0	0.045	14%	0.210	0	0	0	5%	0.17	79%	0.002	0	0.00%
Sub-total				7	0	7	100%	0.333	0	0.333	100%	0.210	0.04	0	0.04	100%	0.17	79%	0.063	0	0.00%	
76	Total			Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0%	0	0	0	0	0.00%	
				Commercial/Industrial-LT	3	0	3	43%	0.185	0	0.185	56%	0.21	0.02	0	0.02	54%	0.17	79%	0.023	0	0.00%
				Commercial/Industrial-HT	3	0	3	43%	0.103	0	0.103	31%	0.21	0.02	0	0.02	42%	0.17	79%	0.039	0	0.00%
77	Company II				7	0	7	100%	0.333	0	0.333	100%	0.21	0.04	0	0.04	100%	0.17	79%	0.063	0	0.00%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code	Parameter
	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information Authorised Signatory

Name of Authorised Mr. Anil Chopade

Anil Chopade
11/3/21

Name of the DISCOM: Maharashtra State Power Corporation Limited
Full Address:- Administrative Building, Sheva, Uran, Navi Mumbai 400707



श्री. ए. ए. चोपडे / ANIL CHOPDE
प्रबन्धक (उपशांती सेवा)
MANAGER (UTILITY SERVICES)

Seal
JNPT

श. ए. ए. चोपडे, शेवा, नवी मुंबई 400707
J.N.P.T., Sheva, Navi Mumbai 400707

Signature: *Umesh Phatakare*
Name of Enr. Mr. Umesh Phatakare
Registration EA-31077

Form-input energy/Details of input energy & infrastructure
A Summary of energy input & infrastructure

S.No	Particulars	Period from 11/09/2011 to	
		30/09/2013	Remarks (Source of data)
A.1	Input (Energy purchased (kWh))	0.211	1%
A.2	Transmission loss (kWh)	0	0
A.3	Length and outside the profile (kWh)	0	0
A.4	Grid access fee (kWh)	0	0
A.5	Net sale	0	0
A.6	Net input energy (increase at 1100% per kWh or at scheduled month) (kWh)	0.211	1%
A.7	100% net input available at 1100% (kWh) (kWh per kWh or kWh per kWh)	0	0
A.8	% of net input available at 1100%	0	0
A.9	% of net input available at 1100%	0	0
A.10	No. of feeders at 11kV voltage level	0	0
A.11	No. of feeders at 33kV voltage level	0	0
A.12	No. of feeders at 110kV voltage level	0	0
A.13	No. of 11 feeders level	0	0
A.14	Line length (km) at 11kV voltage level	0	0
A.15	Line length (km) at 33kV voltage level	0	0
A.16	Line length (km) at 110kV voltage level	0	0
A.17	Line length (km) at 11kV voltage level	0	0
A.18	Line length (km) at 33kV voltage level	0	0
A.19	Line length (km) at 110kV voltage level	0	0
A.20	Length of aerial bundled cables	0	0
A.21	Length of underground cables	0	0
A.22	Length of optical fiber cables	0	0

S.No	Particulars	Period from 11/09/2011 to	
		30/09/2013	Remarks (Source of data)
B.1	Input energy at 110kV (kWh)	0.21	0.08
B.2	Input energy at 33kV (kWh)	0.21	0.21
B.3	Input energy at 11kV (kWh)	0.21	0.21
B.4	Input energy at 0.4kV (kWh)	0.21	0.21
B.5	Input energy at 0.2kV (kWh)	0.21	0.21
B.6	Input energy at 0.1kV (kWh)	0.21	0.21
B.7	Input energy at 0.05kV (kWh)	0.21	0.21
B.8	Input energy at 0.02kV (kWh)	0.21	0.21
B.9	Input energy at 0.01kV (kWh)	0.21	0.21
B.10	Input energy at 0.005kV (kWh)	0.21	0.21
B.11	Input energy at 0.002kV (kWh)	0.21	0.21
B.12	Input energy at 0.001kV (kWh)	0.21	0.21
B.13	Input energy at 0.0005kV (kWh)	0.21	0.21
B.14	Input energy at 0.0002kV (kWh)	0.21	0.21
B.15	Input energy at 0.0001kV (kWh)	0.21	0.21
B.16	Input energy at 0.00005kV (kWh)	0.21	0.21
B.17	Input energy at 0.00002kV (kWh)	0.21	0.21
B.18	Input energy at 0.00001kV (kWh)	0.21	0.21
B.19	Input energy at 0.000005kV (kWh)	0.21	0.21
B.20	Input energy at 0.000002kV (kWh)	0.21	0.21
B.21	Input energy at 0.000001kV (kWh)	0.21	0.21
B.22	Input energy at 0.0000005kV (kWh)	0.21	0.21
B.23	Input energy at 0.0000002kV (kWh)	0.21	0.21
B.24	Input energy at 0.0000001kV (kWh)	0.21	0.21
B.25	Input energy at 0.00000005kV (kWh)	0.21	0.21
B.26	Input energy at 0.00000002kV (kWh)	0.21	0.21
B.27	Input energy at 0.00000001kV (kWh)	0.21	0.21
B.28	Input energy at 0.000000005kV (kWh)	0.21	0.21
B.29	Input energy at 0.000000002kV (kWh)	0.21	0.21
B.30	Input energy at 0.000000001kV (kWh)	0.21	0.21
B.31	Input energy at 0.0000000005kV (kWh)	0.21	0.21
B.32	Input energy at 0.0000000002kV (kWh)	0.21	0.21
B.33	Input energy at 0.0000000001kV (kWh)	0.21	0.21
B.34	Input energy at 0.00000000005kV (kWh)	0.21	0.21
B.35	Input energy at 0.00000000002kV (kWh)	0.21	0.21
B.36	Input energy at 0.00000000001kV (kWh)	0.21	0.21
B.37	Input energy at 0.000000000005kV (kWh)	0.21	0.21
B.38	Input energy at 0.000000000002kV (kWh)	0.21	0.21
B.39	Input energy at 0.000000000001kV (kWh)	0.21	0.21
B.40	Input energy at 0.0000000000005kV (kWh)	0.21	0.21
B.41	Input energy at 0.0000000000002kV (kWh)	0.21	0.21
B.42	Input energy at 0.0000000000001kV (kWh)	0.21	0.21
B.43	Input energy at 0.00000000000005kV (kWh)	0.21	0.21
B.44	Input energy at 0.00000000000002kV (kWh)	0.21	0.21
B.45	Input energy at 0.00000000000001kV (kWh)	0.21	0.21
B.46	Input energy at 0.000000000000005kV (kWh)	0.21	0.21
B.47	Input energy at 0.000000000000002kV (kWh)	0.21	0.21
B.48	Input energy at 0.000000000000001kV (kWh)	0.21	0.21
B.49	Input energy at 0.0000000000000005kV (kWh)	0.21	0.21
B.50	Input energy at 0.0000000000000002kV (kWh)	0.21	0.21
B.51	Input energy at 0.0000000000000001kV (kWh)	0.21	0.21
B.52	Input energy at 0.00000000000000005kV (kWh)	0.21	0.21
B.53	Input energy at 0.00000000000000002kV (kWh)	0.21	0.21
B.54	Input energy at 0.00000000000000001kV (kWh)	0.21	0.21
B.55	Input energy at 0.000000000000000005kV (kWh)	0.21	0.21
B.56	Input energy at 0.000000000000000002kV (kWh)	0.21	0.21
B.57	Input energy at 0.000000000000000001kV (kWh)	0.21	0.21
B.58	Input energy at 0.0000000000000000005kV (kWh)	0.21	0.21
B.59	Input energy at 0.0000000000000000002kV (kWh)	0.21	0.21
B.60	Input energy at 0.0000000000000000001kV (kWh)	0.21	0.21
B.61	Input energy at 0.00000000000000000005kV (kWh)	0.21	0.21
B.62	Input energy at 0.00000000000000000002kV (kWh)	0.21	0.21
B.63	Input energy at 0.00000000000000000001kV (kWh)	0.21	0.21
B.64	Input energy at 0.000000000000000000005kV (kWh)	0.21	0.21
B.65	Input energy at 0.000000000000000000002kV (kWh)	0.21	0.21
B.66	Input energy at 0.000000000000000000001kV (kWh)	0.21	0.21
B.67	Input energy at 0.0000000000000000000005kV (kWh)	0.21	0.21
B.68	Input energy at 0.0000000000000000000002kV (kWh)	0.21	0.21
B.69	Input energy at 0.0000000000000000000001kV (kWh)	0.21	0.21
B.70	Input energy at 0.00000000000000000000005kV (kWh)	0.21	0.21
B.71	Input energy at 0.00000000000000000000002kV (kWh)	0.21	0.21
B.72	Input energy at 0.00000000000000000000001kV (kWh)	0.21	0.21
B.73	Input energy at 0.000000000000000000000005kV (kWh)	0.21	0.21
B.74	Input energy at 0.000000000000000000000002kV (kWh)	0.21	0.21
B.75	Input energy at 0.000000000000000000000001kV (kWh)	0.21	0.21
B.76	Input energy at 0.0000000000000000000000005kV (kWh)	0.21	0.21
B.77	Input energy at 0.0000000000000000000000002kV (kWh)	0.21	0.21
B.78	Input energy at 0.0000000000000000000000001kV (kWh)	0.21	0.21
B.79	Input energy at 0.00000000000000000000000005kV (kWh)	0.21	0.21
B.80	Input energy at 0.00000000000000000000000002kV (kWh)	0.21	0.21
B.81	Input energy at 0.00000000000000000000000001kV (kWh)	0.21	0.21
B.82	Input energy at 0.000000000000000000000000005kV (kWh)	0.21	0.21
B.83	Input energy at 0.000000000000000000000000002kV (kWh)	0.21	0.21
B.84	Input energy at 0.000000000000000000000000001kV (kWh)	0.21	0.21
B.85	Input energy at 0.0000000000000000000000000005kV (kWh)	0.21	0.21
B.86	Input energy at 0.0000000000000000000000000002kV (kWh)	0.21	0.21
B.87	Input energy at 0.0000000000000000000000000001kV (kWh)	0.21	0.21
B.88	Input energy at 0.00000000000000000000000000005kV (kWh)	0.21	0.21
B.89	Input energy at 0.00000000000000000000000000002kV (kWh)	0.21	0.21
B.90	Input energy at 0.00000000000000000000000000001kV (kWh)	0.21	0.21
B.91	Input energy at 0.000000000000000000000000000005kV (kWh)	0.21	0.21
B.92	Input energy at 0.000000000000000000000000000002kV (kWh)	0.21	0.21
B.93	Input energy at 0.000000000000000000000000000001kV (kWh)	0.21	0.21
B.94	Input energy at 0.0000000000000000000000000000005kV (kWh)	0.21	0.21
B.95	Input energy at 0.0000000000000000000000000000002kV (kWh)	0.21	0.21
B.96	Input energy at 0.0000000000000000000000000000001kV (kWh)	0.21	0.21
B.97	Input energy at 0.00000000000000000000000000000005kV (kWh)	0.21	0.21
B.98	Input energy at 0.00000000000000000000000000000002kV (kWh)	0.21	0.21
B.99	Input energy at 0.00000000000000000000000000000001kV (kWh)	0.21	0.21
B.100	Input energy at 0.000000000000000000000000000000005kV (kWh)	0.21	0.21

(We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.)

Authorized Signatory and Seal
 Name of Authorized Signatory: **Abhijeet**
 Name of the DISCOM: **MANAGER (UTILITY SERVICES)**
 Full Address: **अभिलेख सेवा (उपयोगिता सेवा)**
प्रबंधक (उपयोगिता सेवा)
MANAGER (UTILITY SERVICES)
ज.ने.प.सात, शेवा, नवी मुंबई 400707
J.N.P.T., Sheva, Navi Mumbai 400707

Signature: **S. Phalke**
 Name of Energy Manager: **S. Phalke**
 Registration Number: **11/03/124**

(Details of Consumers)

Summary of Energy

Period From 11/08/2021 To 30/09/2021

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (in Voltage)	No of Consumers	Total Consumption (in MU)	Remarks (Source of data)
1	Domestic					
2	Commercial	LT	440	1	0.000008	
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting					
9	HT Water Supply					
10	HT Industrial	HT	11000	2	0.00213	
11	Industrial (Small)	LT	440	2	0.02405	
12	Industrial (Medium)					
13	HT Commercial	HT	11000	1	0.01645	
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department	LT	440	1	0.00204	
			Total	7	0.04468	

(Details of Feeder-wise losses)

Period From 11/08/2021 To 30/09/2011

Sl No. Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Rural/Agric)	Type of Feeder meter (AMR/AMR/Other)	Received at Feeder (Final In MU)	Feeder Consumption (In MU)	Final Net Export Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (R Feeder AMR/AMR)	Remarks
1				220/33kV INPT SEZ		33kV Sm Tr-1		Multifunction panel meter							reading not available
2				33/11kV ES1		11kV RMU 1 to 13		Multifunction panel meter							reading not available
3				33/11kV ES1		11kV RMU 13 to 1		Multifunction panel meter							reading not available
4				33/11kV ES1		11kV RMU 14 to 19		Multifunction panel meter							reading not available
5				33/11kV ES1		11kV RMU 19 to 14		Multifunction panel meter							reading not available
6				33/11kV ES1		11kV Station TR1		Multifunction panel meter							reading not available
				33/11kV ES2		11kV RMU 20 to 27		Multifunction panel meter							reading not available
				33/11kV ES2		11kV RMU 27 to 20		Multifunction panel meter							reading not available
				33/11kV ES2		11kV RMU 28 to 32		Multifunction panel meter							reading not available
				33/11kV ES2		11kV RMU 32 to 28		Multifunction panel meter							reading not available
				33/11kV ES2		11kV SL&L TR2		Multifunction panel meter							reading not available