



BSES Rajdhani Power Limited

BSES Bhawan, Nehru Place,
New Delhi - 110 019, India.
CIN : U40109DL2001PLC111527
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Date: 18th February 2022

No. BRPL /EAA/2021-22/01

To

Shri Milind Deore,

Director,

Bureau of Energy Efficiency,

4th Floor, Sewa Bhawan,

Sector-1, R.K. Puram,

New Delhi-110066

Sub: Submission of Quarter 3 Energy Audit Report of BRPL for FY 2021 – 22.

Dear Sir,

This is with reference to submission of Quarter – 3 Energy Audit Report of BRPL for FY 2021 – 22 since BRPL is notified as the Designated Consumer under PAT cycle-II. As per Bureau of Energy Efficiency (Manner and Intervals for Conduct of Energy Audit in electricity distribution companies) Regulations,2021 dated 06th October 2021, every Designated Consumers shall submit the periodic energy audit report within 60 days from the date of periodic energy accounting in electronic form as well as hard copy to BEE and the concerned SDA.

Accordingly BRPL quarter – 3 Energy Audit Report has been prepared and same is enclosed herewith.

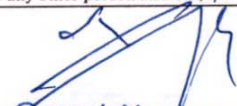
Yours sincerely

(Gopal Nariya)
Vice President
Head DSM and PAT Cell
BSES Rajdhani Power Ltd.
Mobile: 9312710510

CC:

Shri A. K. Jha, Executive Officer,
Energy Efficiency and Renewable Energy Management Centre.
2nd Floor, E Block, Vikas Bhavan-II, Near GPO Building, Civil Line,
New Delhi-110055

Sr No.	General Details	Description		
1	Name of the Unit	BSES Rajdhani Power Ltd.		
2	(i) Year of Establishment	2002		
	(ii) Government/Public/Private	Private		
3	Contact details & Address			
i	City/Town/Village	Nehru Place		
ii	District	Delhi-South		
iii	State	Delhi	Pin	110019
iv	Telephone		Fax	
4	Registered Office			
i	Company's Chief Executive Name	Sh. Rajesh Bansal		
ii	Designation	CEO		
iii	Address	2nd Floor, B Block, BSES Bhawan, Nehru Place, New Delhi		
iv	City/Town/Village	New Delhi	PO	Nehru Place
v	District	Delhi-South		
vi	State	Delhi	Pin	110019
vii	Telephone	1149209425	Fax	
5	Nodal Officer Details			
i	Nodal Officer Name (Designated at DISCOM's)	Gopal Nariya		
ii	Designation	VP		
iii	Address	2nd Floor, D Block, BSES Bhawan, Nehru Place, New Delhi		
iv	City/Town/Village	New Delhi	PO	Nehru Place
v	District	Delhi-South		
vi	State	Delhi	Pin	110019
vii	Telephone	1149107327	Fax	
6	Energy Manager Details			
i	Name	Avinash Kumar		
ii	Designation	Ass. VP	Whether EA or EM	EA
iii	EA/EM Registration No.	EA-6550		
iv	Telephone		Fax	
v	Mobile	9346259327	Email Id	avinash.c.kumar@relianaceada.com
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st Oct, 21 – 31ST Dec, 21		
Performance Summary of Electricity Distribution Company				
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st Oct, 21 – 31ST Dec, 21		
2	Technical Details			
(a)	Energy Input Details			
(i)	Input Energy Purchase (From Generation Source)	Million kwh	2667	
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	2546	
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded)	Million kwh	2469	
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	76.40	
		%	3.00%	
	Collection Efficiency	%	116.8%	
(C)	Aggregate Technical & Commercial Loss	%	-13.33%	

<p>Note: *Unit Realized in Q3 of FY21-22 is more than billed amount as pending billed amount is also collected in Q3 due to exigency posed by Covid-19 in FY 2021-22. Therefore AT&C loss calculated for Q3 is not going to indicate actual AT&C loss of BRPL for FY 2021-22. Negative T&D Loss is due to energy sale is based on billing cycle. It is proposed to modify the form for YTM .YTM T&D loss : 9.4%, CE : 96.4% and AT&C loss : 12.7%</p>	
<p>I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.</p>	
<p>Authorised Signatory and Seal</p>	<p> Avinash K.</p>
<p>Name of Authorised Signatory</p>	<p>Signature:- Name of Energy Manager: Avinash Kumar Registration Number: EA-6550</p>
<p>Name of the DISCOM</p>	<p>BSES Rajdhani Power Limited</p>
<p>Full Address:- 2nd Floor C block, BSES Enclave, Nehru Place, Delhi-South, Delhi-110019 BSES Rajdhani Power Limited A Joint Venture with Govt of NCT Delhi</p>	
<p>Seal</p>	

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	8	Oct 2021-Dec 2021		
ii	Number of divisions	22			
iii	Number of subdivisions	89			
iv	Number of feeders	36,776			Including HT and LT feeders
v	Number of DTs	8,979			Excluding HVDS and less than 25KVA DTs
vi	Number of consumers	28,35,892			
2	Parameters	66kV & above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	-	-	-	28,09,321
ii	Number of consumers with 'smart' meters	-	-	-	8,217
iii	Number of consumers with 'smart prepaid' meters	-	-	-	7,738
iv	Number of consumers with 'AMR' meters	12	13	1,485	9,106
v	Number of consumers with 'non-smart prepaid' meters	-	-	-	-
vi	Number of unmetered consumers	-	-	-	-
vii	Number of total consumers	12	13	1,485	28,34,382
b. i.	Number of conventionally metered Distribution Transformers	132	118	8979	
	Number of DTs with communicable meters	16	17	2,840	
	Number of unmetered DTs	116	101	6139	
	Number of total Transformers	132	118	8979	
c. i.	Number of metered feeders	112	148	1,607	325
ii	Number of feeders with communicable meters	112	148	1,607	-
iii	Number of unmetered feeders				34,584
iv	Number of total feeders	112	148	1607	34,909
d.	Line length (ct km)	536	712	8,209	13,357
e.	Length of Aerial Bunched Cables	-	-	-	7,511
f.	Length of Underground Cables	-	-	-	4,569

3	Voltage level	Input Energy Particulars	MU	Reference	Remarks (Source of data)
i	At All Voltage level (66/33/11KV)	Long-Term Conventional	2,460		
		Medium Conventional	-		
		Short Term Conventional & others	-		
		Banking	55		
		Long-Term Renewable energy	253		
		Medium and Short-Term RE	357	Includes power from bilateral/PX/ DEEP	
		Captive, open access input	100	Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
		Sale of surplus power	488		
		Quantum of inter-state transmission loss	121	As confirmed by SLDC, RLDC etc	
		Power procured from inter-state sources	-	Based on data from Form 5	
		Power at state transmission boundary	2,515		
		vi	LT	Renewable Energy Procurement	-
		Sales Migration Input	-		
vii		Energy Embedded within DISCOM wires network	30		
viii		Total Energy Available/ Input	2,546		

4	Voltage level	Energy Sales Particulars	MU	Reference	Remarks (Source of data)
i	LT level	DISCOM' consumers	2,008		
		Demand from open access, captive	-	Non DISCOM's sales	
		Embedded generation used at LT level	4.22	Demand from embedded generation at LT level	Net Meters are installed which records net export if self consumption is less than the generation from RTS.
		Sale at LT Level	2,008		
		Quantum of LT level losses	41		
		Energy Input at LT level	2,049		
ii	11 kV level	DISCOM' consumers	2,379	Include sales to consumers in franchisee areas, unmetered consumers	HT Consumers and input for Distribution Transformer HT consumer sale: 329.98 Mus
		Demand from open access, captive	22	Non DISCOM's sales	
		Embedded generation at 11 kV level used	2.54	Demand from embedded generation at 11kV level	
		Sale at 11 kV Level	2,379		Including Sale at 11KV level and input for Distribution Transformer HT consumer (11KV Level) sale: 329.98 Mus
		Quantum of 11 kV level losses	44		
		Energy Input at 11 kV level	2,424		
iii	>33 kV level	DISCOM' consumers	2,541	Include sales to consumers in franchisee areas, unmetered consumers	Sale at EHV level (66/33 KV level) and input for PTR EHV Level sale: 131.17 Mus
		Demand from open access, captive	78	Non DISCOM's sales	
		Embedded generation at >33 kV or below level	24	This is DISCOM and OA demand met via energy generated at same voltage level	
		Sale at >33 kV Level	2,541		Including Sale at EHV level (66/33 KV level) and input for PTR EHV Level sale: 131.17 Mus
		Quantum of Losses at >33 kV	5		
		Energy input at >33kV Level	2,546		
		Total Energy Requirement	2,546		
		Total Energy Sales	2,469		

Energy Accounting Summary

5	DISCOM	Input(in MU)	Sale(in MU)	Loss(in MU)	Loss %
i	LT	2,049	2,008	41	2.00%
ii	11 Kv	2,424	2,379	44	1.83%
iii	>33 kv	2,546	2,541	5	0.21%

6	Open Access,Captive	Input(in MU)	Sale(in MU)	Loss(in MU)	Loss %
i	LT	-	-	-	-
ii	11 Kv	-	22	-	-
iii	> 33 kv	-	78	-	-

Loss Estimation for DISCOM		Remarks (Source of data)
T&D loss	76	
D loss	76	
T&D loss (%)	3.0%	
D loss (%)	3.0%	

Form-Input energy(Details of Input energy & Infrastructure)

A. Summary of energy input & Infrastructure

S.No	Parameters	Period From Oct-21 to Dec-21	Remarks (Source of data)
A.1	Input Energy purchased (MU)	2667	
A.2	Transmission loss (%)	4.54%	
A.3	Transmission loss (MU)	121	
A.4	Energy sold outside the periphery(MU)	113	
A.5	Open access sale (MU)	100	
A.6	EHV sale	131	
A.7	Net input energy (received at DISCOM periphery or at distribution point,after adjustment)-(MU)	2546	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	Y	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	Y	
A.10	% of metering available at DT	100%	
A.11	% of metering available at consumer end	100%	
A.12	No of feeders at 66kV voltage level	112	
A.13	No of feeders at 33 KV voltage level	148	
A.14	No of feeders at 11kV voltage level	1607	
A.15	No of LT feeders level	34909	
A.16	Line length (ckt. km) at 66KV voltage level	536	
A.17	Line length (ckt. km) at 33 KV voltage level	712	
A.18	Line length (ckt. km) at 11kV voltage level	8209	
A.19	Line length (km) at LT level	13357	
A.20	Length of Aerial Bunched Cables	7511	
A.21	Length of Underground Cables	4569	
A.22	HT/LT ratio	0.61	

B. Meter reading of Input energy injection points																				
S.No.	Zone	Circle	Voltage level	Division	Sub-Division	Feeder ID	Feeder Name	Feeder Metering Status (Metered/unmetered / AMI/AMR)	Status of Meter (Functional/Non-functional)	Metering Date	Feeder Type (Agricultural/ Industrial/ Mixed)	Status of Communication			Period from October 2021 to December, 2021				Sales	Remarks (Source of data)
												% data received automatically if feeder AMR/AMI	Number of hours when meter was unable to communicate in period	Total Number of hours in the period	Meter S.No	CT/PT ratio	Import (MU)	Export (MU)		
1	South	NA	33kV	NA	NA	4865170	IP STATION BAY-24	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865170	160/300	26.79		0.00	DTL Billing Data
2	South	NA	33kV	NA	NA	4864887	IP STATION BAY-25	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864887	800/300	13.91		0.00	DTL Billing Data
3	South	NA	33kV	NA	NA	4864812	IP STATION BAY-13	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864812	800/300	17.08		0.00	DTL Billing Data
4	South	NA	33kV	NA	NA	4865127	IP STATION BAY-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865127	800/300	12.96		0.00	DTL Billing Data
5	South	NA	33kV	NA	NA	4865177	IP STATION BAY-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865177	240/300	10.22		0.00	DTL Billing Data
6	South	NA	33kV	NA	NA	4865111	IP STATION BAY-7	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865111	60/300	1.34		0.00	DTL Billing Data
7	South	NA	33kV	NA	NA	4865152	IP STATION BAY-37	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865152	60/300	12.99		0.00	DTL Billing Data
8	South	NA	33kV	NA	NA	4865157	IP STATION BAY-9	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865157	60/300	4.74		0.00	DTL Billing Data
9	South	NA	33kV	NA	NA	4865183	IP STATION BAY-5 LAJPAT NGR.	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865183	160/300	15.55		0.00	DTL Billing Data
10	South	NA	11kV	NA	NA	4902532	I.P.Ext. Local Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902532	6/100		0.02	0.02	DTL Billing Data
11	West	NA	33kV	NA	NA	4865155	ROHTAK ROAD SBM-1/DLF MALL	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865155	400/300	8.09		0.00	DTL Billing Data
12	West	NA	33kV	NA	NA	4864794	ROHTAK ROAD SB MILL	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864794	400/300	7.88		0.00	DTL Billing Data
13	West	NA	33kV	NA	NA	4864896	ROHTAK ROAD VISHAL	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864896	500/300	10.57		0.00	DTL Billing Data
14	West	NA	33kV	NA	NA	4864863	ROHTAK ROAD MADIPUR	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864863	750/300	9.08		0.00	DTL Billing Data
15	West	NA	33kV	NA	NA	5252046	20 MVA TX.-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	5252046	800/300	5.23		0.00	DTL Billing Data
16	West	NA	33kV	NA	NA	4864851	20 MVA TX.-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864851	400/300	5.56		0.00	DTL Billing Data
17	West	NA	33kV	NA	NA	4865149	SUDARSHAN PARK (VISHAL)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865149	150/300	0.08		0.00	DTL Billing Data
18	West	NA	66kV	NA	NA	4864971	Mundka-MGP T OFF NGL Ckt-I	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864971	800/600	0.00		0.00	DTL Billing Data
19	West	NA	66kV	NA	NA	4864787	MANGOLPURI NANGLO-II	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864787	800/600		0.00	0.00	DTL Billing Data
20	West	NA	66kV	NA	NA	5128438	PAPPANKALAN-II TX.-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128438	1000/600	51.20		0.00	DTL Billing Data
21	West	NA	66kV	NA	NA	5295164	PAPPANKALAN-II TX-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295164	1000/600	47.95		0.00	DTL Billing Data
22	West	NA	11kV	NA	NA	4902601	PPK-II. Local Tx-1(630kva)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902601	15/100		0.05	0.05	DTL Billing Data
23	West	NA	66kV	NA	NA	4864988	PPK-2 66KV- I/C-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864988	2000/600	60.0		0.00	DTL Billing Data
24	West	NA	66kV	NA	NA	4864938	PPK-2 66KV- I/C-4	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864938	2000/600	87.1		0.00	DTL Billing Data
25	West	NA	66kV	NA	NA	4864786	PAPPANKALAN TX.-I	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864786	1000/600	36.55		0.00	DTL Billing Data
26	West	NA	66kV	NA	NA	4865025	PAPPANKALAN TX.-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865025	1000/600	39.27		0.00	DTL Billing Data
27	West	NA	66kV	NA	NA	5128433	PAPPANKALAN TX.-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128433	2000/600	65.67		0.00	DTL Billing Data
28	West	NA	66kV	NA	NA	4902499	PAPPANKALAN TX.-4	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902499	1000/600	37.69		0.00	DTL Billing Data
29	West	NA	66kV	NA	NA	5128464	PAPPANKALAN-1- TX.-5	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128464	2000/600	60.61		0.00	DTL Billing Data
30	West	NA	11kV	NA	NA	4902554	PPK-I Local Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902554	6/100		0.03	0.03	DTL Billing Data
31	West	NA	11kV	NA	NA	4865077	PPK-1 Local Tx-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865077	6/100		0.04	0.04	DTL Billing Data
32	West	NA	66kV	NA	NA	5128451	PPK -3 66KV I/C-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128451	1600/600	87.13		0.00	DTL Billing Data
33	West	NA	66kV	NA	NA	5128459	PPK -3 66KV I/C-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128459	1600/600	83.57		0.00	DTL Billing Data
34	South	NA	66kV	NA	NA	4865010	OKHLA TX.-I (66KV)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865010	2000/600	76.48		0.00	DTL Billing Data
35	South	NA	66kV	NA	NA	5128458	OKHLA TX.- 2 (66KV)	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128458	1000/600	42.58		0.00	DTL Billing Data
36	South	NA	33kV	NA	NA	4864890	OKHLA TX.- 1 (33KV)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864890	2000/300			0.00	DTL Billing Data

37	South	NA	33kV	NA	NA	4864933	OKHLA TX.- 5 (33KV)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864933	2000/300	34.92		0.00	DTL Billing Data
38	South	NA	33kV	NA	NA	4864904	OKHLA TX.- 3 (33KV)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864904	2000/300	25.13		0.00	DTL Billing Data
39	South	NA	33kV	NA	NA	4864942	OKHLA TX.- 4 (33KV)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864942	2000/300	27.80		0.00	DTL Billing Data
40	South	NA	11kV	NA	NA	4902600	Okhla. Local Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902600	80/100		0.05	0.05	DTL Billing Data
41	West	NA	11kV	NA	NA	4902592	Najafgarh Local Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902592	80/100		0.05	0.05	DTL Billing Data
42	West	NA	11kV	NA	NA	4902569	Najafgarh Local Tx-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902569	80/100		0.03	0.03	DTL Billing Data
43	West	NA	66kV	NA	NA	5295151	NAJAFGARH TX.-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295151	1000/600	54.91		0.00	DTL Billing Data
44	West	NA	66kV	NA	NA	4865036	NAJAFGARH TX.-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865036	2000/600	91.45		0.00	DTL Billing Data
45	West	NA	66kV	NA	NA	5295147	NAJAFGARH TX.-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295147	2000/600	92.91		0.00	DTL Billing Data
46	West	NA	66kV	NA	NA	4865001	NAJAFGARH TX.-4	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865001	1000/600	52.79		0.00	DTL Billing Data
47	South	NA	66kV	NA	NA	4864928	MEHRAULI TX.-I	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864928	1000/600	54.98		0.00	DTL Billing Data
48	South	NA	66kV	NA	NA	4864967	MEHRAULI TX.-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864967	1000/600	83.32		0.00	DTL Billing Data
49	South	NA	66kV	NA	NA	5295144	MEHRAULI TX.-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295144	1000/600	56.13		0.00	DTL Billing Data
50	South	NA	66kV	NA	NA	4865023	MEHRAULI 66KV I/C -TX.-4	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865023	2000/600	59.12		0.00	DTL Billing Data
51	South	NA	11kV	NA	NA	4902596	Mehrauli Local Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902596	6/100		0.06	0.06	DTL Billing Data
52	South	NA	11kV	NA	NA	4902586	Mehrauli Local Tx-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902586	6/100		0.00	0.00	DTL Billing Data
53	South	NA	11kV	NA	NA	4865079	Vasant Kunj. Local Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865079	80/100		0.04	0.04	DTL Billing Data
54	South	NA	11kV	NA	NA	4865084	Vasant Kunj. Local Tx-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865084	80/100		0.00	0.00	DTL Billing Data
55	South	NA	66kV	NA	NA	4864962	VASANT KUNJ TX.-I	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864962	1000/600	26.88		0.00	DTL Billing Data
56	South	NA	66kV	NA	NA	4865038	VASANT KUNJ TX.-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865038	1000/600	26.48		0.00	DTL Billing Data
57	South	NA	66kV	NA	NA	5295165	VASANT KUNJ TX.-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295165	2000/600	42.52		0.00	DTL Billing Data
58	South	NA	11kV	NA	NA	4902522	Sarita Vihar. Local Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902522	6/100		0.06	0.06	DTL Billing Data
59	South	NA	66kV	NA	NA	4864966	SARITA VIHAR TX.-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864966	2000/600	68.73		0.00	DTL Billing Data
60	South	NA	66kV	NA	NA	4864932	SARITA VIHAR TX.-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864932	1000/600	23.67		0.00	DTL Billing Data
61	South	NA	66kV	NA	NA	4864999	SARITA VIHAR TX.-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864999	1000/600	29.13		0.00	DTL Billing Data
62	South	NA	11kV	NA	NA	4902518	Lodhi Rd. (400 KVA) Local Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902518	80/100		0.11	0.11	DTL Billing Data
63	South	NA	11kV	NA	NA	5295194	Lodhi Rd. (100 KVA) Local Tx-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295194	6/100		0.00	0.00	DTL Billing Data
64	South	NA	11kV	NA	NA	4865093	LODHI ROAD SHAN NAGAR-I	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865093	80/100		1.57	1.57	DTL Billing Data
65	South	NA	11kV	NA	NA	4902544	LODHI ROAD SHAN NAGAR-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902544	80/100		2.17	2.17	DTL Billing Data
66	South	NA	66kV	NA	NA	5269210	LODHI ROAD TX.-I	Metered	Functional	13.01.2022	NA	NA	NA	NA	5269210	2000/300	30.98		0.00	DTL Billing Data
67	South	NA	66kV	NA	NA	5269211	LODHI ROAD TX.-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	5269211	2000/300	21.48		0.00	DTL Billing Data
68	South	NA	66kV	NA	NA	5269209	LODHI ROAD TX.-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	5269209	2000/300	21.85		0.00	DTL Billing Data
69	South	NA	33kV	NA	NA	5269199	LODHI ROAD VIDYUT BHAWAN .	Metered	Functional	13.01.2022	NA	NA	NA	NA	5269199	400/300		4.12	4.12	DTL Billing Data
71	West	NA	11kV	NA	NA	4902541	VISHAL BALI NAGAR	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902541	80/100		0.00	0.00	DTL Billing Data
72	West	NA	11kV	NA	NA	4902539	VISHAL ESI HOSPITAL	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902539	80/100		1.49	1.49	DTL Billing Data
73	West	NA	11kV	NA	NA	4902572	VISHAL RAMESH NAGAR-I	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902572	80/100		0.00	0.00	DTL Billing Data
74	South	NA	33kV	NA	NA	4865114	33KV SIRI FORT AT AIIMS	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865114	500/300		0.00	0.00	DTL Billing Data
75	South	NA	33kV	NA	NA	4902508	33KV RIDGE VALLEY CKT AT AIIMS	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902508	500/300		0.65	0.65	DTL Billing Data
76	South	NA	33kV	NA	NA	4865151	TILAK MARG EXHB-II	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865151	400/300		3.46	3.46	DTL Billing Data
77	South	NA	33kV	NA	NA	4864850	I/C From R.Vally- Kidwai Ngr. RIDGE VALLEY SPM-I Bapu Dham	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864850	500/300		1.67	1.67	DTL Billing Data
78	South	NA	66kV	NA	NA	4864955	RIDGE VALLEY SPM-1 Bapu Dham	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864955	800/600		16.34	16.34	DTL Billing Data
79	South	NA	66kV	NA	NA	4864820	RIDGE VALLEY SPM-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864820	800/300		5.66	5.66	DTL Billing Data
80	South	NA	66kV	NA	NA	4864811	RIDGE VALLEY NEHRU PARK	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864811	800/300		5.51	5.51	DTL Billing Data
81	South	NA	66kV	NA	NA	4864961	R.Valley State Guest House	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864961	800/600		7.88	7.88	DTL Billing Data
82	South	NA	66kV	NA	NA	5295160	Ridge Vally- 66KV RLY Ckt	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295160	800/600		20.25	20.25	DTL Billing Data
83	South	NA	11kV	NA	NA	5295192	NARAINA GOPINATH BAZAAR	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295192	80/100	2.75		0.00	DTL Billing Data


84	West	NA	11kV	NA	NA	4902577	REWARI LINE BUS I-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902577	320/100	0.00		0.00	DTL Billing Data
85	West	NA	11kV	NA	NA	4902525	REWARI LINE BUS 2-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902525	320/100	0.04		0.00	DTL Billing Data
86	South	NA	33kV	NA	NA	5295199	RIDGE VALLEY (S RD.-1)	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295199	800/300		0.00	0.00	DTL Billing Data
87	South	NA	33kV	NA	NA	4864828	RIDGE VALLEY (S RD.-2)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864828	800/300		0.07	0.07	DTL Billing Data
89	West	NA	11kV	NA	NA	4902591	SB MILL MOTI NAGAR	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902591	80/100		1.03	1.03	DTL Billing Data
90	West	NA	11kV	NA	NA	4902564	SB MILL N.G. ROAD	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902564	80/100		1.53	1.53	DTL Billing Data
91	West	NA	11kV	NA	NA	4902548	SB MILL MOTI NAGAR-II	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902548	80/100		0.00	0.00	DTL Billing Data
92	West	NA	11kV	NA	NA	4902528	SB MILL 53 RAMA ROAD	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902528	80/100		0.00	0.00	DTL Billing Data
93	West	NA	11kV	NA	NA	4902523	SB MILL BREAKFAST	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902523	80/100		0.00	0.00	DTL Billing Data
94	West	NA	11kV	NA	NA	4865089	SB MILL 70 RAMA ROAD	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865089	80/100		0.00	0.00	DTL Billing Data
95	South	NA	66kV	NA	NA	4864949	PARK STREET R. VALLEY-I	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864949	800/600	0.00		0.00	DTL Billing Data
96	South	NA	66kV	NA	NA	4865016	(P.ST. R.V-II)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865016	800/600	0.00		0.00	DTL Billing Data
97	West	NA	66kV	NA	NA	5128439	Kanjhawala-66kv DMRC MUNDKA	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128439	800/600	0.00		0.00	DTL Billing Data
98	West	NA	66kV	NA	NA	5100233	Mundka 66kv DMRC	Metered	Functional	13.01.2022	NA	NA	NA	NA	5100233	800/600	6.59		0.00	DTL Billing Data
99	South	NA	11kV	NA	NA	4865065	SIGNAL ENCLAVE	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865065	30/100		0.00	0.00	DTL Billing Data
100	South	NA	11kV	NA	NA	4902519	R.R. HOSPITAL	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902519	30/100		2.03	2.03	DTL Billing Data
101	South	NA	11kV	NA	NA	4865067	DEFENCE CLUB	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865067	30/100		0.00	0.00	DTL Billing Data
102	South	NA	11kV	NA	NA	4902599	SUBROTO PARK	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902599	60/100		0.00	0.00	DTL Billing Data
103	South	NA	11kV	NA	NA	4902562	SUBROTO PARK 2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902562	60/100		2.60	2.60	DTL Billing Data
104	South	NA	11kV	NA	NA	4902552	BI LINES	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902552	60/100		1.46	1.46	DTL Billing Data
105	South	NA	11kV	NA	NA	4865075	BI LINES 2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865075	60/100		1.71	1.71	DTL Billing Data
106	South	NA	11kV	NA	NA	4902559	BUS COUPLER -3 BRPL	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902559	240/100	0.00		0.00	DTL Billing Data
107	South	NA	33kV	NA	NA	4864905	Masjid Moth 33kv -1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864905	2000/300	51.57		0.00	DTL Billing Data
108	South	NA	33kV	NA	NA	4902504	Masjid Moth 33kv -2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902504	2000/300	21.32		0.00	DTL Billing Data
109	South	NA	33kV	NA	NA	5128426	Masjid Mode I/C-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128426	2000/300	86.10		0.00	DTL Billing Data
110	South	NA	33kV	NA	NA	4864804	RIDGE VALLEY KHYBER LANE-1 EXP.	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864804	800/300		0.00	0.00	DTL Billing Data
111	South	NA	33kV	NA	NA	4864845	RIDGE VALLEY KHYBER LANE-2 EXP.	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864845	800/300		10.24	10.24	DTL Billing Data
112	South	NA	0.44kV	NA	NA	4962369	GT (GAIL)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4962369	40/1	0.01		0.00	DTL Billing Data
113	South	NA	11kV	NA	NA	4902555	11KV VIKAS SADAN (AIIMS)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902555	60/100	0.00		0.00	DTL Billing Data
114	South	NA	11kV	NA	NA	4902581	11KV NDSE (AIIMS)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902581	60/100	0.86		0.00	DTL Billing Data
115	South	NA	33kV	NA	NA	4864892	33 KV Kilokari Fdr. (AIIMS)	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864892	500/300		0.00	0.00	DTL Billing Data
116	South	NA	66kV	NA	NA	5128461	Ridge Valley -Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128461	2000/600	66.83		0.00	DTL Billing Data
117	South	NA	66kV	NA	NA	4865003	Ridge Valley -Tx-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865003	2000/600	68.75		0.00	DTL Billing Data
118	South	NA	66kV	NA	NA	4865024	DIAL Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865024	2000/600	32.38		0.00	DTL Billing Data
119	South	NA	66kV	NA	NA	4864920	DIAL Tx-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864920	2000/600	28.40		0.00	DTL Billing Data
120	West	NA	66kV	NA	NA	4865026	Nangloi Water Works	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865026	800/600	48.67		0.00	DTL Billing Data
121	West	NA	66kV	NA	NA	4902509	Mundka 66kv Nangloi	Metered	Functional	13.01.2022	NA	NA	NA	NA	4902509	800/600	12.84		0.00	DTL Billing Data
122	West	NA	66kV	NA	NA	4865049	B-611 (BRPL Mundka S/stn.) 66KV	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865049	800/600	15.00		0.00	DTL Billing Data
123	West	NA	66kV	NA	NA	5128436	B-612 (BRPL Mundka S/stn.) 66KV	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128436	800/600	18.01		0.00	DTL Billing Data
124	West	NA	33kV	NA	NA	4864861	Vishal 33 KV Line-3 Peera garhi	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864861	400/300	12.62		0.00	DTL Billing Data
125	West	NA	33kV	NA	NA	4864877	A-4 Paschim Vihar 33 KV Line-4 Peera garhi	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864877	800/300	16.57		0.00	DTL Billing Data
126	West	NA	33kV	NA	NA	4864841	Udyog Nagar 33 KV Line-5 Peera garhi	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864841	800/300	29.99		0.00	DTL Billing Data
127	West	NA	33kV	NA	NA	4864882	Madipur 33 KV Line-6 Peera garhi	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864882	800/300	12.09		0.00	DTL Billing Data
128	West	NA	33kV	NA	NA	4864858	Paschim Puri-1 33 KV Line-7 Peera garhi	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864858	800/300	18.25		0.00	DTL Billing Data
129	West	NA	33kV	NA	NA	5295123	Paschim Puri -2 33 KV Line-8 Peera garhi	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295123	800/300	21.71		0.00	DTL Billing Data
130	West	NA	33kV	NA	NA	4864879	Peeragarhi-1- 33KV Mukharjee Park-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864879	800/300	14.99		0.00	DTL Billing Data

131	West	NA	33KV	NA	NA	4864847	Peeragarh-2- 33KV Maharjee Park-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864847	800/300	21.04		0.00	DTL Billing Data	
132	South	NA	33KV	NA	NA	5295127	Trauma Center 33KV Bhikaj Gama Place	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295127	800/300	16.98		0.00	DTL Billing Data	
133	South	NA	33KV	NA	NA	5128400	Trauma Center- BT	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128400	800/300	7.82		0.00	DTL Billing Data	
134	West	NA	33KV	NA	NA	5295157	Naraina Maya Puri C4-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295157	800/300	24.33		0.00	DTL Billing Data	
135	West	NA	33KV	NA	NA	5295156	Naraina Maya Puri C4-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295156	800/300	27.92		0.00	DTL Billing Data	
136	West	NA	66KV	NA	NA	4864960	PPK-1 R Line	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864960	800/600		15.07	15.07	DTL Billing Data	
137	West	NA	33KV	NA	NA	4865158	R Line-33KV Vishal-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865158	160/300	5.25		0.00	DTL Billing Data	
138	West	NA	33KV	NA	NA	4864816	R Line-33KV Vishal-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864816	750/300	0.28		0.00	DTL Billing Data	
139	West	NA	33KV	NA	NA	4864808	R Line-33KV Mayapuri	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864808	750/300	1.90		0.00	DTL Billing Data	
140	West	NA	33KV	NA	NA	4865005	R Line-20MVA Tx-3	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865005	250/600	1.95		0.00	DTL Billing Data	
141	West	NA	66KV	NA	NA	4864822	R Line-16MVA Tx-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	4864822	500/300	0.77		0.00	DTL Billing Data	
142	West	NA	66KV	NA	NA	5128441	UC Sagarpur AT R Line	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128441	750/600		6.06	6.06	DTL Billing Data	
143	South	NA	66KV	NA	NA	5295173	R.K.Puram 66KV UC-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295173	2000/600	28.13		0.00	DTL Billing Data	
144	South	NA	66KV	NA	NA	5100228	R.K.Puram 66KV UC-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	5100228	2000/600	10.38		0.00	DTL Billing Data	
145	South	NA	33KV	NA	NA	5295131	R.K.Puram 33KV UC-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295131	2000/300	16.53		0.00	DTL Billing Data	
146	South	NA	33KV	NA	NA	5295139	R.K.Puram 33KV UC-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295139	2000/300	16.61		0.00	DTL Billing Data	
147	South	NA	66KV	NA	NA	5128460	Tuglakabad 66KV UC-1	Metered	Functional	13.01.2022	NA	NA	NA	NA	5128460	1600/600	52.42		0.00	DTL Billing Data	
148	South	NA	66KV	NA	NA	5295149	Tuglakabad 66KV UC-2	Metered	Functional	13.01.2022	NA	NA	NA	NA	5295149	1600/600	52.15		0.00	DTL Billing Data	
149	South	NA	33KV	NA	NA	4865130	IP STATION BAY-3B Supreme Court	Metered	Functional	13.01.2022	NA	NA	NA	NA	4865130	600/300	1.23		0.00	DTL Billing Data	
150	South	NA	66KV	NA	NA	Y0357818	Sh. Tx-3 at BTPS on 66KV	Metered	Functional	13.01.2022	NA	NA	NA	NA	Y0357818	2000/60			0.00	DTL Billing Data	
151	South	NA	66KV	NA	NA	Y0357821	Sh. Tx-4 at BTPS on 66KV	Metered	Functional	13.01.2022	NA	NA	NA	NA	Y0357821	2000/60			0.00	DTL Billing Data	
152	South						BRPL TOWNMCL Tyagraj											0.08		0.00	DTL Billing Data
153	South						Open Access											99.86	99.9	0.00	DTL Billing Data
154							Total (MU)											2759	213	213	
																	Net input energy at DISCOM periphery (MU)		2546		

Not Applicable (NA) : Input is not dedicated to the particular circle and division as input Line connected to Grid through which many circle / divisions are connected
Custodian of these feeder Meters is DTL and AMR is not installed on these meters

Color code	Parameter
	Please enter voltage level or leave blank
	Please enter feeder id and name or leave blank
	Enter meter no or leave blank
	Enter CT/PT ratio or leave blank
0	Please enter numeric value or 0
	Please select yes or no from list
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal		Signature:-	<i>Avinash Kumar</i>
Name of the DISCOM:	BSES Rajdhani Power Ltd Gopal Nariya VP, Administration	Name of Energy Manager:	Avinash Kumar
Full Address	2nd Floor C block, BSES Bhawan, Connaught Place, Delhi-110019 Head-SCADA, DMS, Smart Meter & Asset Management Emp. No. 41016354	Registration Number:	EA-6550
Seal	BSES Rajdhani Power Limited A Joint Venture with Govt of NCT Delhi		

Details of Input Energy Sources								
Period From Oct-21 to Dec-21								
A. Generation at Transmission Periphery (Details)								
S.No.	Name of Generation Station	Generation Capacity (In MW)	Generation (Based- Solid (Coal, Lignite)/Liquid/G	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection(POC) Loss in MU	Voltage Level (At input)	Remarks (Source of data)
1	Anta-Gas	419	Gas	Long Term	Inter-state		NA	
2	Auriya-Gas	663	Gas	Long Term	Inter-state		NA	
3	Dadri - Gas	830	Gas	Long Term	Inter-state		NA	
4	Singrauli	2000	Coal	Long Term	Inter-state		NA	
5	Unchahar - I	420	Coal	Long Term	Inter-state		NA	
6	Unchahar - II	420	Coal	Long Term	Inter-state		NA	
7	Unchahar - III	210	Coal	Long Term	Inter-state		NA	
8	Dadri-II	980	Coal	Long Term	Inter-state		NA	
9	Rihand-I	1000	Coal	Long Term	Inter-state		NA	
10	Rihand-II	1000	Coal	Long Term	Inter-state		NA	
11	Rihand-III	1000	Coal	Long Term	Inter-state		NA	
12	Farakka	1600	Coal	Long Term	Inter-state		NA	
13	Kahalgaon-1	840	Coal	Long Term	Inter-state		NA	
14	Kahalgaon-II	1500	Coal	Long Term	Inter-state		NA	
15	Jhajjar (APCPL)	1500	Coal	Long Term	Inter-state		NA	
16	CTPS-7 & 8	500	Coal	Long Term	Inter-state		NA	
17	MTPS-6	250	Coal	Long Term	Inter-state		NA	
18	Sasan*	3960	Coal	Long Term	Inter-state		NA	
19	GT	90		Long Term	Intra-state		NA	
20	PPCL-I	330	GAs	Long Term	Intra-state		NA	
21	PPCL-III(Bawana)	1371	GAs	Long Term	Intra-state		NA	
22	Bairasiul	180	Hydro	Long Term	Inter-state		NA	
23	Salal	690	Hydro	Long Term	Inter-state		NA	
24	Tanakpur	94	Hydro	Long Term	Inter-state		NA	
25	Chamera-I	540	Hydro	Long Term	Inter-state		NA	
26	Chamera-II	300	Hydro	Long Term	Inter-state		NA	
27	Chamera-III	231	Hydro	Long Term	Inter-state		NA	
28	Uri	480	Hydro	Long Term	Inter-state		NA	

S.No.	Name of Generation Station	Generation Capacity (In MW)	Generation (Based- Solid (Coal, Lignite)/Liquid/G	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection(POC) Loss in MU	Voltage Level (At input)	Remarks (Source of data)
29	Uri-2	240	Hydro	Long Term	Inter-state		NA	
30	Dhauli Ganga Hep	280	Hydro	Long Term	Inter-state		NA	
31	Dulhasti	390	Hydro	Long Term	Inter-state		NA	
32	Sewa-II	120	Hydro	Long Term	Inter-state		NA	
33	Parbati-III	520	Hydro	Long Term	Inter-state		NA	
34	Tala through PTC	1020	Hydro	Long Term	Inter-state		NA	
35	NJPC	1500	Hydro	Long Term	Inter-state		NA	
36	Tehri THDC	1000	Hydro	Long Term	Inter-state		NA	
37	Koteshwar	400	Hydro	Long Term	Inter-state		NA	
38	NAPP	440	Nuclear	Long Term	Inter-state		NA	
39	RAPP C#5 &6	440	Nuclear	Long Term	Inter-state		NA	
40	SECI (Alfanar)		Wind	Long Term	Inter-state		NA	
41	PTC Tuticorin		Wind	Long Term	Inter-state		NA	
42	SECI 1(Acme)		Solar	Long Term	Inter-state		NA	
43	SECI Eden		Solar	Long Term	Inter-state		NA	
44	SECI Azure		Solar	Long Term	Inter-state		NA	
45	Delhi MSW	24	MSW	Long Term	Intra-state		NA	
46	TOWMCL	16	MSW	Long Term	Intra-state		NA	

Not Applicable (NA) : BRPL is purchasing power from different generating station situated at different states and connected through nation, regional and state.

B. Embedded Generation in DISCOM Area

S.No.	Name of Generation Station	Generation Capacity (In MW)	Based-Solid/Liquid/Gas	Type of Contract	Type of Grid	Voltage Level (KV)	Circle Load (MW)	Received at Circle (KV)	Received at Circle (MU)	Division Level Load (MW)	Received at Division Level (KV)	Received at Division Level (MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KV)	Received at Sub-Division Level (MU)	Remarks (Source of data)		
1	TOWMCL	16.00	Waste	Longterm PPA	Intrastate	33KV	8.0	33KV	23.64	NA	NA	NA	NA	NA	NA			
2	Roof Top Solar System	0.10	Solar Energy	Net Metering	Intrastate	11 KV	5.72	11 KV	23.64	0.60	11 KV	0.03	0.10	11 KV	0.00			
3	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.00	11 KV	0.00			
4	Roof Top Solar System	0.50	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.50	11 KV	0.03			
5	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.00	11 KV	0.00			
6	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	2.17	11 KV	0.27	0.00	11 KV	0.00		
7	Roof Top Solar System	2.17	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		2.17				11 KV	0.27			
8	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00				11 KV	0.00			
9	Roof Top Solar System	0.03	Solar Energy	Net Metering	Intrastate	11 KV		4.75		11 KV	0.20	2.94	11 KV	0.18	0.03	11 KV	0.00	
10	Roof Top Solar System	0.21	Solar Energy	Net Metering	Intrastate	11 KV				11 KV					0.21	11 KV	0.00	
11	Roof Top Solar System	2.71	Solar Energy	Net Metering	Intrastate	11 KV				11 KV		2.71	11 KV	0.18				
12	Roof Top Solar System	0.24	Solar Energy	Net Metering	Intrastate	11 KV				11 KV		0.24	11 KV	0.00				
13	Roof Top Solar System	0.40	Solar Energy	Net Metering	Intrastate	11 KV	6.79	11 KV	0.57	1.15	11 KV	0.06	0.40	11 KV	0.02			
14	Roof Top Solar System	0.51	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.51	11 KV	0.03			
15	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.00	3.60	11 KV	0.14	0.00	11 KV
16	Roof Top Solar System	0.90	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.90	11 KV	0.03						
17	Roof Top Solar System	0.12	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.12	11 KV	0.09						
18	Roof Top Solar System	1.76	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		1.76	11 KV	0.01						
19	Roof Top Solar System	0.82	Solar Energy	Net Metering	Intrastate	11 KV		4.26		11 KV	0.65	1.83	11 KV	0.12	0.82	11 KV	0.01	
20	Roof Top Solar System	0.20	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.20	11 KV					0.01			
21	Roof Top Solar System	0.10	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.10	11 KV					0.00			
22	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV					0.00			
23	Roof Top Solar System	1.53	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		1.53	11 KV					0.10			
24	Roof Top Solar System	0.02	Solar Energy	Net Metering	Intrastate	11 KV	0.85		11 KV	0.36		11 KV	0.10	0.02	11 KV	0.35		
25	Roof Top Solar System	0.37	Solar Energy	Net Metering	Intrastate	11 KV			11 KV					0.37	11 KV	0.00		
26	Roof Top Solar System	0.46	Solar Energy	Net Metering	Intrastate	11 KV			11 KV					0.46	11 KV	0.00		
27	Roof Top Solar System	0.99	Solar Energy	Net Metering	Intrastate	11 KV			11 KV					0.99	11 KV	0.07		
28	Roof Top Solar System	0.24	Solar Energy	Net Metering	Intrastate	11 KV	4.11		11 KV	0.10		11 KV	0.10	0.24	11 KV	0.00		
29	Roof Top Solar System	2.60	Solar Energy	Net Metering	Intrastate	11 KV		11 KV	2.60		11 KV			0.02				
30	Roof Top Solar System	0.29	Solar Energy	Net Metering	Intrastate	11 KV		11 KV	0.29		11 KV			0.00				
31	Roof Top Solar System	1.61	Solar Energy	Net Metering	Intrastate	11 KV		2.66	11 KV		0.65			11 KV	0.08	1.61	11 KV	0.05
32	Roof Top Solar System	0.27	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.27	11 KV		0.00						
33	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
34	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
35	Roof Top Solar System	0.65	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.65	11 KV		0.02						
36	Roof Top Solar System	0.13	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.13	11 KV		0.01						
37	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	1.60		11 KV	0.57		11 KV	0.57	0.00	11 KV	0.00		
38	Roof Top Solar System	0.14	Solar Energy	Net Metering	Intrastate	11 KV			11 KV					0.14	11 KV	0.41		
39	Roof Top Solar System	0.58	Solar Energy	Net Metering	Intrastate	11 KV			11 KV					0.58	11 KV	0.01		
40	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV			11 KV					0.00	11 KV	0.00		

S.No.	Name of Generation Station	Generation Capacity (In MW)	Based-Solid/Liquid/Gas	Type of Contract	Type of Grid	Voltage Level (KV)	Circle Load (MW)	Received at Circle (KV)	Received at Circle (MU)	Division Level Load (MW)	Received at Division Level (KV)	Received at Division Level (MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KV)	Received at Sub-Division Level (MU)	Remarks (Source of data)		
41	Roof Top Solar System	0.31	Solar Energy	Net Metering	Intrastate	11 KV	11.23	11 KV	0.41	0.85	11 KV	0.05	0.31	11 KV	0.00			
42	Roof Top Solar System	0.58	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.58	11 KV	0.15			
43	Roof Top Solar System	0.13	Solar Energy	Net Metering	Intrastate	11 KV	11.23	11 KV	0.41	0.85	11 KV	0.05	0.13	11 KV	0.01			
44	Roof Top Solar System	0.06	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.06	11 KV	0.00			
45	Roof Top Solar System	0.29	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.29	11 KV	0.02			
46	Roof Top Solar System	0.25	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.25	11 KV	0.02			
47	Roof Top Solar System	0.13	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.13	11 KV	0.00			
48	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.00	11 KV	0.00			
49	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	11 KV	0.00						
50	Roof Top Solar System	0.69	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.69	11 KV	0.02						
51	Roof Top Solar System	1.87	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		1.87	11 KV	0.07						
52	Roof Top Solar System	0.42	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.42	11 KV	0.01						
53	Roof Top Solar System	0.39	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.39	11 KV	0.01						
54	Roof Top Solar System	4.75	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		4.75	11 KV	0.06						
55	Roof Top Solar System	2.26	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		2.26	11 KV	0.19						
56	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		0.87		11 KV	0.04	0.19	11 KV	0.00	0.00	11 KV	0.00	
57	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV				11 KV					0.00	11 KV	0.00	
58	Roof Top Solar System	0.12	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.12	11 KV					0.00			
59	Roof Top Solar System	0.07	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.07	11 KV		0.00						
60	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
61	Roof Top Solar System	0.06	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.06	11 KV		0.00						
62	Roof Top Solar System	0.58	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.58	11 KV		0.04						
63	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
64	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
65	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
66	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
67	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
68	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
69	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
70	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11 KV		0.00	11 KV		0.00						
71	Roof Top Solar System	0.05	Solar Energy	Net Metering	Intrastate	11 KV	11 KV	0.05	11 KV	0.00								
72	Roof Top Solar System	1.55	Solar Energy	Net Metering	Intrastate	11 KV	2.37	11 KV	0.14	2.37	11 KV	0.14	1.55	11 KV	0.07			
73	Roof Top Solar System	0.32	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.32	11 KV	0.03			
74	Roof Top Solar System	0.49	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.49	11 KV	0.04			
75	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	11 KV	0.00						
76	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	11 KV	0.00						
77	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	11 KV	0.00						
78	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV	11.23	11 KV	0.41	0.85	11 KV	0.05	0.00	11 KV	0.00			
79	Roof Top Solar System	1.11	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					1.11	11 KV	0.01			
80	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV					0.00	11 KV	0.00			

S.No.	Name of Generation Station	Generation Capacity (In MW)	Based-Solid/Liquid/Gas	Type of Contract	Type of Grid	Voltage Level (KV)	Circle Load (MW)	Received at Circle (KV)	Received at Circle (MU)	Division Level Load (MW)	Received at Division Level (KV)	Received at Division Level (MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KV)	Received at Sub-Division Level (MU)	Remarks (Source of data)
81	Roof Top Solar System	0.02	Solar Energy	Net Metering	Intrastate	11 KV	1.46	11 KV	0.04	1.28	11 KV	0.01	0.02	11 KV	0.00	
82	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV			0.00		11 KV	0.00		
83	Roof Top Solar System	0.15	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.15	11 KV	0.00				
84	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	11 KV	0.00				
85	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	11 KV	0.00				
86	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	11 KV	0.00				
87	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	11 KV	0.00				
88	Roof Top Solar System	0.00	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.00	11 KV	0.00				
89	Roof Top Solar System	0.10	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.10	11 KV	0.01				
90	Roof Top Solar System	0.08	Solar Energy	Net Metering	Intrastate	11 KV		11 KV		0.08	11 KV	0.02				
91	Roof Top Solar System	0.12	Solar Energy	Net Metering	Intrastate	0.415KV	3.54	0.415KV	0.29	0.84	0.415KV	0.08	0.12	0.415KV	0.01	
92	Roof Top Solar System	0.05	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.05		0.415KV	0.01		
93	Roof Top Solar System	0.49	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.49	0.415KV	0.05				
94	Roof Top Solar System	0.17	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.17	0.415KV	0.02				
95	Roof Top Solar System	0.28	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.28	0.415KV	0.01				
96	Roof Top Solar System	0.81	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.81	0.415KV	0.09				
97	Roof Top Solar System	0.20	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.20	0.415KV	0.01				
98	Roof Top Solar System	0.22	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.22	0.415KV	0.01				
99	Roof Top Solar System	1.04	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		1.04	0.415KV	0.08				
100	Roof Top Solar System	0.15	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.15	0.415KV	0.01				
101	Roof Top Solar System	0.87	Solar Energy	Net Metering	Intrastate	0.415KV	3.99	0.415KV	0.31	2.19	0.415KV	0.18	0.87	0.415KV	0.08	
102	Roof Top Solar System	0.66	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.66		0.415KV	0.07		
103	Roof Top Solar System	0.66	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.66	0.415KV	0.03				
104	Roof Top Solar System	0.44	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.44	0.415KV	0.04				
105	Roof Top Solar System	0.33	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.33	0.415KV	0.03				
106	Roof Top Solar System	0.12	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.12	0.415KV	0.01				
107	Roof Top Solar System	0.61	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.61	0.415KV	0.04				
108	Roof Top Solar System	0.30	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.30	0.415KV	0.01				
109	Roof Top Solar System	0.39	Solar Energy	Net Metering	Intrastate	0.415KV	7.71	0.415KV	0.71	2.23	0.415KV	0.19	0.39	0.415KV	0.03	
110	Roof Top Solar System	0.73	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.73		0.415KV	0.08		
111	Roof Top Solar System	0.70	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.70	0.415KV	0.06				
112	Roof Top Solar System	0.41	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.41	0.415KV	0.02				
113	Roof Top Solar System	0.56	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.56	0.415KV	0.05				
114	Roof Top Solar System	1.30	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		1.30	0.415KV	0.14				
115	Roof Top Solar System	1.15	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		1.15	0.415KV	0.12				
116	Roof Top Solar System	0.63	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.63	0.415KV	0.05				
117	Roof Top Solar System	1.01	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		1.01	0.415KV	0.09				
118	Roof Top Solar System	0.30	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.30	0.415KV	0.02				
119	Roof Top Solar System	0.53	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.53	0.415KV	0.06						
120	Roof Top Solar System	1.17	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	1.17	0.415KV	0.10						

S.No.	Name of Generation Station	Generation Capacity (In MW)	Based-Solid/Liquid/Gas	Type of Contract	Type of Grid	Voltage Level (KV)	Circle Load (MW)	Received at Circle (KV)	Received at Circle (MU)	Division Level Load (MW)	Received at Division Level (KV)	Received at Division Level (MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KV)	Received at Sub-Division Level (MU)	Remarks (Source of data)
121	Roof Top Solar System	1.82	Solar Energy	Net Metering	Intrastate	0.415KV	12.74	0.415KV	1.19	7.86	0.415KV	0.79	1.82	0.415KV	0.15	
122	Roof Top Solar System	1.04	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			1.04		0.415KV	0.11		
123	Roof Top Solar System	0.71	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.71		0.415KV	0.07		
124	Roof Top Solar System	2.66	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			2.66		0.415KV	0.31		
125	Roof Top Solar System	0.46	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.46		0.415KV	0.05		
126	Roof Top Solar System	0.97	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.97	0.415KV	0.04				
127	Roof Top Solar System	0.94	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.94	0.415KV	0.08				
128	Roof Top Solar System	0.47	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.47	0.415KV	0.06				
129	Roof Top Solar System	0.91	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.91	0.415KV	0.09				
130	Roof Top Solar System	1.01	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		1.01	0.415KV	0.09				
131	Roof Top Solar System	0.58	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.58	0.415KV	0.04						
132	Roof Top Solar System	0.89	Solar Energy	Net Metering	Intrastate	0.415KV	9.13	0.415KV	0.80	3.60	0.415KV	0.31	0.89	0.415KV	0.07	
133	Roof Top Solar System	1.03	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			1.03		0.415KV	0.10		
134	Roof Top Solar System	0.94	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.94		0.415KV	0.07		
135	Roof Top Solar System	0.36	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.36		0.415KV	0.02		
136	Roof Top Solar System	0.38	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.38		0.415KV	0.05		
137	Roof Top Solar System	0.13	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.13	0.415KV	0.01				
138	Roof Top Solar System	0.50	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.50	0.415KV	0.02				
139	Roof Top Solar System	0.78	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.78	0.415KV	0.04				
140	Roof Top Solar System	1.13	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		1.13	0.415KV	0.11				
141	Roof Top Solar System	0.19	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.19	0.415KV	0.02				
142	Roof Top Solar System	0.41	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.41	0.415KV	0.03						
143	Roof Top Solar System	0.69	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.69	0.415KV	0.07						
144	Roof Top Solar System	1.70	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	1.70	0.415KV	0.19						
145	Roof Top Solar System	0.29	Solar Energy	Net Metering	Intrastate	0.415KV	5.33	0.415KV	0.46	1.35	0.11	0.29	0.415KV	0.01		
146	Roof Top Solar System	0.54	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV				0.54	0.415KV	0.06		
147	Roof Top Solar System	0.16	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV				0.16	0.415KV	0.02		
148	Roof Top Solar System	0.35	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV				0.35	0.415KV	0.03		
149	Roof Top Solar System	0.33	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.33	0.415KV	0.03				
150	Roof Top Solar System	0.69	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.69	0.415KV	0.08				
151	Roof Top Solar System	1.01	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		1.01	0.415KV	0.09				
152	Roof Top Solar System	0.89	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.89	0.415KV	0.08				
153	Roof Top Solar System	0.41	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.41	0.415KV	0.02				
154	Roof Top Solar System	0.08	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.08	0.415KV	0.00				
155	Roof Top Solar System	0.16	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.16	0.415KV	0.01						
156	Roof Top Solar System	0.03	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.03	0.415KV	0.00						
157	Roof Top Solar System	0.09	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.09	0.415KV	0.01						
158	Roof Top Solar System	0.14	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.14	0.415KV	0.01						
159	Roof Top Solar System	0.08	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.08	0.415KV	0.01						
160	Roof Top Solar System	0.06	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.06	0.415KV	0.01						

S.No.	Name of Generation Station	Generation Capacity (In MW)	Based-Solid/Liquid/Gas	Type of Contract	Type of Grid	Voltage Level (KV)	Circle Load (MW)	Received at Circle (KV)	Received at Circle (MU)	Division Level Load (MW)	Received at Division Level (KV)	Received at Division Level (MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KV)	Received at Sub-Division Level (MU)	Remarks (Source of data)
161	Roof Top Solar System	0.74	Solar Energy	Net Metering	Intrastate	0.415KV	2.75	0.415KV	0.18	1.14	0.415KV	0.11	0.74	0.415KV	0.06	
162	Roof Top Solar System	0.32	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.32		0.415KV	0.03		
163	Roof Top Solar System	0.09	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.09		0.415KV	0.01		
164	Roof Top Solar System	0.66	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		1.61	0.415KV	0.07	0.66	0.415KV	0.03	
165	Roof Top Solar System	0.41	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.41		0.415KV	0.01		
166	Roof Top Solar System	0.53	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.53		0.415KV	0.03		
167	Roof Top Solar System	0.18	Solar Energy	Net Metering	Intrastate	0.415KV	4.59	0.415KV	0.27	2.41	0.415KV	0.21	0.18	0.415KV	0.01	
168	Roof Top Solar System	0.27	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.27		0.415KV	0.03		
169	Roof Top Solar System	0.47	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.47		0.415KV	0.04		
170	Roof Top Solar System	0.21	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.21		0.415KV	0.01		
171	Roof Top Solar System	0.48	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.48		0.415KV	0.04		
172	Roof Top Solar System	0.42	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV			0.42		0.415KV	0.03		
173	Roof Top Solar System	0.38	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.38	0.415KV	0.04				
174	Roof Top Solar System	0.04	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		0.04	0.415KV	0.00				
175	Roof Top Solar System	1.32	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV		2.18	0.06	1.32	0.415KV	0.01		
176	Roof Top Solar System	0.03	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV				0.03	0.415KV	0.00		
177	Roof Top Solar System	0.18	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV				0.18	0.415KV	0.01		
178	Roof Top Solar System	0.16	Solar Energy	Net Metering	Intrastate	0.415KV		0.415KV				0.16	0.415KV	0.01		
179	Roof Top Solar System	0.45	Solar Energy	Net Metering	Intrastate	0.415KV	0.415KV	0.45	0.415KV			0.03				

Note:

Not Applicable (NA): Division and subdivision wise distribution of embaded generation from TOWMCL is not feasible as grid is connected to other divisions also and input energy is also not from single source. Circle load is actually BRPL share from the TOWMCL generating unit and for Rooftop solar system it is cumulative capacity of Roof top solar system at particular circle/division.

(Details of Consumers)- Source of Data Regulatory

Summary of energy sold

Period From Oct-21 to Dec-21

S.No.	Type of Consumers	Category of Consumers (HT/LT/Others)	Voltage Level	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	415V	24,57,790	1,447	
2	Commercial	LT	415V	3,48,197	403	
3	IP Sets	LT	415V	6,081	5	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)	-	-	-	-	
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)	-	-	-	-	
6	Heating and Motive Power	-	-	-	-	
7	Water Supply	LT	415V	3,775	21	
8	Public Lighting	LT	415V	6,978	32	
9	HT Water Supply	HT	11KV	77	36	
10	HT Industrial	HT	11KV	163	47	
11	Industrial (Small)	LT	415V	5,164	74	
12	Industrial (Medium)	-	-	-	-	
13	HT Commercial	HT	11KV	943	95	
14	HT Commercial	EHV	33/66 KV	25	131	
15	Applicable to Government Hospitals & Hospitals	LT	415V	19	6	
16	Lift Irrigation Schemes/Lift Irrigation Societies	-	-	-	-	
17	HT Res. Apartments Applicable to all areas	LT	415V	203	35	
18	Mixed Load	-	-	-	-	
19	Government offices and department	-	-	-	-	
20	Others-1 (Delhi Metro)	HT	11 KV	9	81	
21	Others-2 (Delhi Airport)	HT	11 KV	1	16	
22	Others-3 (if any , specify in remarks)	LT	415V	6,467	41	
TOTAL				28,35,892	2,469	

S.No.	Zone	Division	Received at Circle (In MU)	Received at Division (In MU)	Name of the Station/Grid	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (In MU)	T&D losses	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
27	South 1	Khanpur		113.54	66 KV TIA BATRA	SBTRA118	KHANPUR KHATAWALA	Residential	AMR	1.17	6.92	104.38	1.97%	68.09	84.98	124.81%			
28	South 1	Khanpur			66 KV TIA BATRA	SBTRA126	L-1-15 SAGAM VIHAR	Residential	AMR	0.69									
29	South 1	Khanpur			66 KV TIA BATRA	SBTRA125	L-1A SAGAM VIHAR	Residential	AMR	1.20									
30	South 1	Khanpur			66 KV TIA BATRA	SBTRA116	LOCAL TRANSFORMER	Local Grid	AMR	0.04									
31	South 1	Khanpur			66 KV IGNOU	SIGNO104	S/STN-3 IGNOU CAMPUS FRD-1	Residential	AMR	1.80									
32	South 1	Khanpur			66 KV MALVIYA NAGAR	SMALV102	11 KV O/G KHANPUR CAMP CENTRE	Residential	AMR	1.31									
33	South 1	Khanpur			66 KV MALVIYA NAGAR	SMALV119	J.J. KHANPUR	Residential	AMR	1.66									
34	South 1	Khanpur			66 KV MALVIYA NAGAR	SMALV129	A-BLOCK, JAWAHAR PARK	Residential	AMR	1.20									
35	South 1	Khanpur			66 KV MALVIYA NAGAR	SMALV127	SCHOOL ROAD MCD KHANPUR	Residential	AMR	1.73									
36	South 1	Khanpur			66 KV MALVIYA NAGAR	SMALV138	11KV AMBEDKAR HOSPITAL NO-2	COMMERCIAL	AMR	0.25									
37	South 1	Khanpur			66 KV MALVIYA NAGAR	SMALV137	11KV AMBEDKAR HOSPITAL NO-1	COMMERCIAL	AMR	0.07									
38	South 1	Khanpur			66 KV OKHLA PH 1	SOKH1134	11 KV O/G I BLOCK LAL KAUN	Mixed	AMR	1.81									
39	South 1	Khanpur			66 KV OKHLA PH 1	SOKH1106	O/H HOT MIX PLANT PHASE 1	Mixed	AMR	1.64									
40	South 1	Khanpur			33 KV PUSP VIHAR	SPUSP121	S/STN MATRIKA DAKSHINPURI	Residential	AMR	1.94									
41	South 1	Khanpur			33 KV PUSP VIHAR	SPUSP122	S/STN NO-4 DAKSHINPURI	Residential	AMR	1.34									
42	South 1	Khanpur			33 KV PUSP VIHAR	SPUSP120	S/STN NO-5 DAKSHINPURI	Residential	AMR	3.38									
43	South 1	Khanpur			33 KV D C SAKET	SSAKT110	DDA FLATE M/GIR GALI NO-20	Residential	AMR	2.36									
44	South 1	Khanpur			33 KV D C SAKET	SSAKT105	L.S.C.NO.1 M/GIR	Mixed	AMR	1.37									
45	South 1	Khanpur			33 KV D C SAKET	SSAKT113	L.S.C.NO.II M/GIR (VIA S/S NO.-15)	Mixed	AMR	1.99									
46	South 1	Khanpur			33 KV D C SAKET	SSAKT107	M.GIR S/STN NO1	Residential	AMR	2.39									
47	South 1	Khanpur			66 KV SANGAM VIHAR	SSNGM113	B&C BLK JAWAHAR PARK	Residential	AMR	1.70									
48	South 1	Khanpur			66 KV SANGAM VIHAR	SSNGM125	11 KV LOCAL TRANSFORMER	Local Grid	AMR	0.20									
49	South 1	Khanpur			66 KV SANGAM VIHAR	SSNGM129	C-2 RAJU PARK	Residential	AMR	2.01									
50	South 1	Khanpur			66 KV SANGAM VIHAR	SSNGM114	J-2B MAKHAN CHOR	Residential	AMR	2.67									
51	South 1	Khanpur			66 KV SANGAM VIHAR	SSNGM128	DEVLI JHOR	MIXED	AMR	1.67									
52	South 1	Khanpur			66 KV SANGAM VIHAR	SSNGM145	JHEELWALA	MIXED	AMR	2.37									
53	South 1	Khanpur			66 KV SANGAM VIHAR	SSNGM126	L BLOCK SAINIWALA	MIXED	AMR	2.51									

S.No.	Zone	Division	Received at Circle (In MU)	Received at Division (In MU)	Name of the Station/Grid	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (In MU)	T&D losses	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
108	South 1	Sarita Vihar	324.10	97.92	66 KV MEETHA PUR	SMTPR116	HARIJAN BASTI	Residential	AMR	3.07	16.46	79.87	1.63%	70.02	85.39	121.95%	-19.96%		
109	South 1	Sarita Vihar			66 KV MEETHA PUR	SMTPR121	LOCAL TRANSFORMER	Local Grid	AMR	0.02									
110	South 1	Sarita Vihar			66 KV MEETHA PUR	SMTPR109	MANBHARI KUNJ	Residential	AMR	0.32									
111	South 1	Sarita Vihar			66 KV MEETHA PUR	SMTPR104	PUSTA ROAD KHADDA COLONY	Residential	AMR	3.22									
112	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD120	11KV O/G A 3 MCIE	COMMERCIAL	AMR	1.18									
113	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD121	11KV O/G MOHAN BABA NAGAR-2	COMMERCIAL	AMR	0.54									
114	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD129	11KV O/G PRIYANKA CAMP	Residential	AMR	2.32									
115	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD130	11KV OG S/S NO. 22 SARITA VIHAR	Residential	AMR	2.66									
116	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD105	11kv O/G Mohan Baba Nagar-1	COMMERCIAL	AMR	0.35									
117	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD118	A 26/5,MCIE IDEA CELLULAR	COMMERCIAL	AMR	0.96									
118	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD106	BADARPUR O/H	COMMERCIAL	AMR	0.60									
119	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD122	DMRC FLAT SARITA	Residential	AMR	0.09									
120	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD125	F/O AYUSH MEDICAL COLLEGE MOREBAND	Public Utilities	AMR	0.61									
121	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD124	LIG DDA FLAT-1 MOLAR BAND	Residential	AMR	1.04									
122	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD123	LIG DDA FLAT-2 MOLAR BAND	Residential	AMR	2.70									
123	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD116	LOCAL TRANSFORMER	Local Grid	AMR	0.03									
124	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD109	MCIE	COMMERCIAL	AMR	0.04									
125	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD126	O/G A-26/1 MCIE	COMMERCIAL	AMR	0.60									
126	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD127	O/G B-1/H-8 MCIE HALDI RAM	COMMERCIAL	AMR	0.61									
127	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD114	O/G S/Stn-1 MCIE	COMMERCIAL	AMR	0.83									
128	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD119	O/G S/Stn-2 MCIE	COMMERCIAL	AMR	1.36									
129	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD113	S/STN NO. 8 SARITA VIHAR	Residential	AMR	1.40									
130	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD128	S/STN- 3, MCIE B-1 BLOCK	COMMERCIAL	AMR	1.59									
131	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD104	SARITA VIHAR S/STN - 4	Residential	AMR	1.72									
132	South 1	Sarita Vihar			66 KV MATHURA ROAD	SMTRD112	SUKHDEV VIHAR O/H	COMMERCIAL	AMR	0.08									
133	South 1	Sarita Vihar			66 KV SARITA VIHAR	SSARI103	11 KV O/G AMERICAN EXPRESS	COMMERCIAL	AMR	0.25									
134	South 1	Sarita Vihar			66 KV SARITA VIHAR	SSARI101	11 KV O/G S/STN NO18 S VIHAR	Residential	AMR	1.49									

S.No.	Zone	Division	Received at Circle (In MU)	Received at Division (In MU)	Name of the Station/Grid	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (In MU)	T&D losses	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
269	South 2	Nehru Place		111.46	33 KV NEHRU PLACE	SNPHG134	BLD NO - 38	COMMERCIAL	AMR	0.22	26.24	90.67	-4.84%	125.32	131.88	105.24%	-10.33%		
270	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG130	LOCAL TRAF0-1	Local Grid	AMR	0.04										
271	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG131	LOCAL TRAF0-2	Local Grid	AMR	0.23										
272	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG133	NP HOTEL PARKING	COMMERCIAL	AMR	0.52										
273	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG116	O/G BLDG NO 37 NHP	COMMERCIAL	AMR	0.15										
274	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG105	O/G BLDG NO 42 NHP	Mixed	AMR	1.32										
275	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG112	O/G BLDG NO 43 NHP	COMMERCIAL	AMR	1.01										
276	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG118	O/G BLDG NO 75 76 NHP	COMMERCIAL	AMR	0.35										
277	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG104	O/G BLDG NO 89 NHP	COMMERCIAL	AMR	0.75										
278	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG109	O/G D BLOCK E O K	Residential	AMR	2.36										
279	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG102	O/G DELHI ADMINISTRATION FLATES	Residential	AMR	2.01										
280	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG125	O/G DEVIKA TOWER NHP	COMMERCIAL	AMR	0.68										
281	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG121	O/G KAILASH COL. DISP	Mixed	AMR	1.64										
282	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG124	O/G NHP HOTEL COMPLEX1	COMMERCIAL	AMR	0.26										
283	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG120	O/G NHP HOTEL COMPLEX2	COMMERCIAL	AMR	0.28										
284	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG115	O/G NHP HOTEL NO 3	COMMERCIAL	AMR	1.18										
285	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG103	O/G R BLOCK GK 1	Residential	AMR	1.87										
286	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG114	O/G S BLOCK GK I	Residential	AMR	1.74										
287	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG106	O/G S/S 16 NHP	COMMERCIAL	AMR	0.74										
288	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG123	O/G S/S NO 4 NHP	Residential	AMR	0.95										
289	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG122	O/G S/STN NO 5 NHP	COMMERCIAL	AMR	0.22										
290	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG108	O/G SIS DDA GARHI	Mixed	AMR	1.44										
291	South 2	Nehru Place	33 KV NEHRU PLACE		SNPHG117	O/G TELEPHONE XCHANGE	COMMERCIAL	AMR	0.90										
292	South 2	Nehru Place	33 KV OKHLA PH 2		SOKH2124	11 KV O/G C-46	Industrial	AMR	0.85										
293	South 2	Nehru Place	33 KV OKHLA PH 2		SOKH2102	11 KV O/G S/STN-1, PH II FDR 1	Industrial	AMR	1.18										
294	South 2	Nehru Place	33 KV OKHLA PH 2		SOKH2125	11 KV O/G SHED no-8 DSIDC SCHEME-3	Industrial	AMR	1.62										
295	South 2	Nehru Place	33 KV OKHLA PH 2	SOKH2104	11 KV O/G TO DDA LSC OKHLA PH-2	Industrial	AMR	0.31											

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350	South 2	Nizamuddin		123.48	220 KV LODHI ROAD GRID	TDTLR110	SCOPE BLDG NO 17	COMMERCIAL	AMR	1.38	30.78	91.66	0.81%	117.84	136.99	116.24%	-15.31%		
351	South 2	Nizamuddin	220 KV LODHI ROAD GRID		TDTLR105	SCOPE BUILDING NO-16	COMMERCIAL	AMR	0.02										
352	South 2	Nizamuddin	220 KV LODHI ROAD GRID		TDTLR101	SEWAGE PUMPINH STN	COMMERCIAL	AMR	0.18										
353	South 2	Nizamuddin	220 KV LODHI ROAD GRID		TDTLR109	TELEPHONE EXCHANGE	COMMERCIAL	AMR	0.93										
354	South 2	Nizamuddin	220 KV LODHI ROAD GRID		TDTLR117	UNIDO	Mixed	AMR	1.08										
355	South 2	Nizamuddin	33 KV Exhibition No - 2		SEXN2112	BHARO ROAD	Mixed	AMR	3.11										
356	South 2	Nizamuddin	33 KV Exhibition No - 2		SEXN2107	CPWD S/S - 1	COMMERCIAL	AMR	0.21										
357	South 2	Nizamuddin	33 KV Exhibition No - 2		SEXN2104	CPWD S/S -11	COMMERCIAL	AMR	0.21										
358	South 2	Nizamuddin	33 KV Exhibition No - 2		SEXN2106	CPWD S/S-6	COMMERCIAL	AMR	0.17										
359	South 2	Nizamuddin	33 KV Exhibition No - 2		SEXN2101	LOCAL TRANSFORMER	Local Grid	AMR	0.01										
360	South 2	Nizamuddin	33 KV Exhibition No - 2		SEXN2113	SHAPOORJI PALLONJI	COMMERCIAL	AMR	0.43										
361	South 2	Nizamuddin	33 KV HUDCO GRID		SHUDC108	11 KV O/G D-430 D.COLONY	Mixed	AMR	1.81										
362	South 2	Nizamuddin	ITPO		SITPO108	11KV SUPREME COURT	Residential	AMR	0.13										
363	South 2	Nizamuddin	ITPO		SITPO106	BHAIRON ROAD	Residential	AMR	0.16										
364	South 2	Nizamuddin	ITPO		SITPO103	LOCAL TRANSFORMER	Local Grid	AMR	0.00										
365	South 2	Nizamuddin	ITPO		SITPO110	TILAK BRIDGE RAILWAY COLONY	COMMERCIAL	AMR	0.17										
366	South 2	Nizamuddin	ITPO		SITPO109	SUNDAR NAGAR	Mixed	AMR	0.37										
367	South 2	Nizamuddin	33 KV Kilokari		SKKRI101	11 KV O/G ASHRAM CHOWK VIA JEEVAN N	Residential	AMR	0.34										
368	South 2	Nizamuddin	33 KV Kilokari		SKKRI106	11 KV O/G GENERATION COLONY	Mixed	AMR	3.11										
369	South 2	Nizamuddin	33 KV Kilokari		SKKRI107	11 KV O/G RING ROAD SEWAGE PUMPING	COMMERCIAL	AMR	1.50										
370	South 2	Nizamuddin	33 KV Kilokari		SKKRI108	11 KV O/G SARAI KALEY KHAN DSEU COL	Residential	AMR	2.41										
371	South 2	Nizamuddin	33 KV Kilokari		SKKRI110	11 KV O/G SIDHARTH EXTN.	Mixed	AMR	2.30										
372	South 2	Nizamuddin	33 KV Kilokari		SKKRI102	11KV FDR RMU KILOKARI	Mixed	AMR	1.19										
373	South 2	Nizamuddin	33 KV Kilokari		SKKRI121	400KV POWER GRID M.BAGH(SARAI K KH)	COMMERCIAL	AMR	1.36										
374	South 2	Nizamuddin	33 KV Kilokari		SKKRI123	DJB SARAI KALA KHAN	COMMERCIAL	AMR	0.74										
375	South 2	Nizamuddin	33 KV Kilokari		SKKRI124	DTL	Mixed	AMR	0.34										
376	South 2	Nizamuddin	33 KV Kilokari		SKKRI116	LOCAL TRANFORMER	Local Grid	AMR	0.01										

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458	South 3	Alaknanda		119.88	33 KV MASJID MOTH GRID	SMMOT105	11 KV O/G E-BLK GK-2	Mixed	AMR	1.91	10.64	105.73	2.93%	107.99	123.39	114.27%	-10.92%		
459	South 3	Alaknanda	33 KV MASJID MOTH GRID		SMMOT107	11 KV O/G VIPPS INDIA S/STN	Mixed	AMR	1.83										
460	South 3	Alaknanda	33 KV NEHRU PLACE		SNPHG101	DESHBANDHU COL.	Mixed	AMR	1.15										
461	South 3	Alaknanda	33 KV NEHRU PLACE		SNPHG113	O/G C R PARK S/STN A	Residential	AMR	1.45										
462	South 3	Alaknanda	33 KV NEHRU PLACE		SNPHG110	O/G C R PARK S/STN C	Residential	AMR	1.40										
463	South 3	Alaknanda	33 KV NEHRU PLACE		SNPHG107	O/G G BLOCK KALKAJI	Mixed	AMR	1.34										
464	South 3	Alaknanda	33 KV NEHRU PLACE		SNPHG111	O/G KALKAJI C BLOCK	Residential	AMR	2.01										
465	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1132	11 KV DLF PRIME TOWER FEEDER - 1	COMMERCIAL	AMR	0.29										
466	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1133	11 KV DLF PRIME TOWER FEEDER - 2	COMMERCIAL	AMR	0.23										
467	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1108	11 KV O/G CCI COMPLEX 1	Residential	AMR	2.11										
468	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1131	11 KV O/G DJB - ESI - 2	Public Utilities	AMR	0.05										
469	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1135	11 KV O/G NBCC	COMMERCIAL	AMR	0.20										
470	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1125	CCI,COMPLEX NO.2	Residential	AMR	2.16										
471	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1137	DJB ESI NO.1	Public Utilities	AMR	0.55										
472	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1112	DTC WORKSHOP, OKHLA,PH-1	COMMERCIAL	AMR	0.98										
473	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1101	INTERNAL CONTAINER DEPOT	COMMERCIAL	AMR	1.20										
474	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1138	KANGAR MOHALLA TUGLAKABAD VILLAGE	Residential	AMR	2.67										
475	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1124	LOCAL TRANSFORMER	Local Grid	AMR	0.03										
476	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1126	ESI HOSPITAL NO.-1 + D-176	COMMERCIAL	AMR	0.60										
477	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1118	O/G 14 ESI HHOSPITAL NO.2	COMMERCIAL	AMR	0.24										
478	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1127	O/G E.T.PLANT,FEEDER NO.1	Industrial	AMR	0.03										
479	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1103	O/G S/STN 1,F-BLK,OKHLA PH-1	Industrial	AMR	1.28										
480	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1114	PUL PAHLAD PUR	COMMERCIAL	AMR	1.37										
481	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1130	S/S NO. D-173	Industrial	AMR	0.51										
482	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1116	S/STN -2 OKHALA PH-1	Industrial	AMR	0.80										
483	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1115	S/STN -C, OKHLA, PH-1	Industrial	AMR	1.19										
484	South 3	Alaknanda	66 KV OKHLA PH 1		SOKH1122	S/STN -NO 6	Industrial	AMR	0.67										

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539	South 3	R.K. Puram		91.83	33 KV R.K.Puram - 1	SRKP1101	11 KV O/G R.K. PURAM SEC VI	Mixed	AMR	1.27	31.89	61.45	-1.66%	85.65	99.72	116.43%			
540	South 3	R.K. Puram	33 KV R.K.Puram - 1		SRKP1105	11 KV O/G R.K. PURAM WEST BLOCK	COMMERCIAL	AMR	0.37										
541	South 3	R.K. Puram	33 KV R.K.Puram - 1		SRKP1110	11 KV O/G R.K.P EAST BLOCK	COMMERCIAL	AMR	0.18										
542	South 3	R.K. Puram	33 KV R.K.Puram - 1		SRKP1113	11 KV O/G R.K.P SEC -12	Mixed	AMR	1.88										
543	South 3	R.K. Puram	33 KV R.K.Puram - 1		SRKP1112	11 KV O/G R.K.P SEC- 2	Residential	AMR	0.72										
544	South 3	R.K. Puram	33 KV R.K.Puram - 1		SRKP1108	11 KV O/G SCIENTIFIC HOSTEL	Residential	AMR	0.81										
545	South 3	R.K. Puram	33 KV R.K.Puram - 1		SRKP1103	11 KV O/G SEWA BHAWAN	COMMERCIAL	AMR	0.79										
546	South 3	R.K. Puram	33 KV R.K.Puram - 1		SRKP1106	11 KV O/G VASANT VIHAR E - 1	Mixed	AMR	2.14										
547	South 3	R.K. Puram	33 KV R.K.Puram - 1		SRKP1104	MUNIRKA DDA FLAT	Mixed	AMR	2.13										
548	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2123	11 KV O/G AIR HEAD QUATER FEEDER-1	COMMERCIAL	AMR	0.17										
549	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2129	11 KV O/G AIR HEAD QUATER FEEDER-2	COMMERCIAL	AMR	0.17										
550	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2124	11 KV O/G CPWD EAST BLOCK	COMMERCIAL	AMR	0.70										
551	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2113	CANARA BANK	Mixed	AMR	2.03										
552	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2132	CAR PARKING MUNIRKA	Mixed	AMR	1.97										
553	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2115	LOCAL TRANSFORMER	Local Grid	AMR	0.02										
554	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2114	NIVEDITA KUNJ S/STN - 1	Residential	AMR	1.89										
555	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2111	NIVEDITA KUNJ S/STN - 2	Residential	AMR	0.23										
556	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2110	NIVEDITA KUNJ S/STN - 5	Residential	AMR	0.50										
557	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2121	O/G LOK SHABHA FLAT S/S SEC-2 R.K PURAM	Residential	AMR	0.17										
558	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2122	O/G S/STN NO. 1, SEC-1, R.K PURAM	Mixed	AMR	2.38										
559	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2112	R K PURAM SECTOR - 4	Mixed	AMR	1.51										
560	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2109	R K PURAM SECTOR - 7	Mixed	AMR	1.74										
561	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2120	SEWA BHAWAN	Mixed	AMR	0.52										
562	South 3	R.K. Puram	33 KV R.K.PURAM -II		SRKP2108	WEST BLOCK CPWD RKP	COMMERCIAL	AMR	0.79										
563	South 3	R.K. Puram	66 KV RIDGE VALLEY		SRVAL108	11 KV ST. LTG NO.1 (PALAM ROAD)	Public Utilities	AMR	0.20										
564	South 3	R.K. Puram	66 KV RIDGE VALLEY		SRVAL137	630 KVA LOCAL TRANSFORMER	Local Grid	AMR	0.06										
565	South 3	R.K. Puram	66 KV RIDGE VALLEY		SRVAL106	A.R.S.D COLLEGE SATYA NIKETAN	Mixed	AMR	1.89										

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890	South 4	Vasant Kunj		186.43	66 KV IAAI PALAM	SPLAP114	A.M.P.C POST OFFICE	COMMERCIAL	AMR	0.45	72.66	116.66	-1.81%	170.79	190.59	111.60%	-13.62%		
891	South 4	Vasant Kunj	66 KV IAAI PALAM		SPLAP122	AVIJIT MAHIPALPUR	Mixed	AMR	0.06										
892	South 4	Vasant Kunj	66 KV IAAI PALAM		SPLAP115	E.I.C OBEROI CATERING	COMMERCIAL	AMR	2.53										
893	South 4	Vasant Kunj	66 KV IAAI PALAM		SPLAP610	EXE ENG.(E) AIRPORT MAIN (KCC)	COMMERCIAL	AMR	9.10										
894	South 4	Vasant Kunj	66 KV IAAI PALAM		SPLAP120	GMR SSTN.	Mixed	AMR	2.36										
895	South 4	Vasant Kunj	66 KV IAAI PALAM		SPLAP121	GOLDEN GATE, WESTEND GREENS	Residential	AMR	2.27										
896	South 4	Vasant Kunj	66 KV IAAI PALAM		SPLAP116	LOCAL TRANSFORMER	Local Grid	AMR	0.02										
897	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB110	11 KV O/G LOCAL TRANSFORMER	Local Grid	AMR	0.03										
898	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB121	11 KV O/G MOTHER DAIRY	Mixed	AMR	2.43										
899	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB101	11 KV O/G S/S A-2 VASANT KUNJ	Mixed	AMR	2.16										
900	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB108	11 KV O/G S/STN-1 SEC- B	Mixed	AMR	1.63										
901	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB104	11 KV O/G SECTOR B-4 VASANT K.	Mixed	AMR	1.46										
902	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB105	11 KV O/G SEW AGE TREATMENT PLANT	Mixed	AMR	2.50										
903	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB106	11 KV O/G WARD NO, 2 MEHRAULI	Mixed	AMR	1.35										
904	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB122	FORTIS HOSPITAL - 1	COMMERCIAL	AMR	0.71										
905	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB116	FORTIS HOSPITAL - 2 via RMU INSIDE GRID	Mixed	AMR	1.56										
906	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB107	LEVER HOSPITAL,D1 VASANT KUNJ	Mixed	AMR	2.23										
907	South 4	Vasant Kunj	66 KV VASANT KUNJ B		SVKGB115	STN NO-1, B BLK 5 & 6 VASANT KUNJ	Mixed	AMR	1.31										
908	South 4	Vasant Kunj	66 KV VASANT KUNJ INSTITUTIONAL AREA		SVKIA102	11 KV LOCAL TRANSFORMER	Local Grid	AMR	0.02										
909	South 4	Vasant Kunj	66 KV VASANT KUNJ INSTITUTIONAL AREA		SVKIA101	11 KV ONGC RMU	COMMERCIAL	AMR	0.55										
910	South 4	Vasant Kunj	66 KV VASANT KUNJ INSTITUTIONAL AREA		SVKIA111	DIRECTOR INDIAN AVIATION NO.1	COMMERCIAL	AMR	0.34										
911	South 4	Vasant Kunj	66 KV VASANT KUNJ INSTITUTIONAL AREA	SVKIA114	DIRECTOR INDIAN AVIATION NO.2	COMMERCIAL	AMR	0.04											
912	South 4	Vasant Kunj	66 KV VASANT KUNJ INSTITUTIONAL AREA	SVKIA108	S/STN-6, DDA FLATS SULTANGARHI	Residential	AMR	0.58											
913	South 4	Vasant Kunj	66 KV VASANT KUNJ INSTITUTIONAL AREA	SVKIA109	DJB MAHIPAL PUR	Residential	AMR	1.35											
914	South 4	Vasant Kunj	66 KV VASANT KUNJ INSTITUTIONAL AREA	SVKIA116	S/STN-3, DDA FLATS SULTANGARHI	Residential	AMR	2.84											
915	South 4	Vasant Kunj	66 KV VASANT KUNJ INSTITUTIONAL AREA	SVKIA117	DEFENCE ENCLAVE	Residential	AMR	0.00											
916	South 4	Vasant Kunj	66 KV VASANT KUNJ INSTITUTIONAL AREA	SVKIA118	VASANT ENCLAVE	Residential	AMR	0.04											

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998	West 1	Janak Puri		172.39	66 KV HARI NAGAR	WHRGN107	TIKONA PARK ASHOK NAGAR	Mixed	AMR	2.00	32.82	141.57	-1.16%	151.48	179.75	118.66%	-20.04%		
999	West 1	Janak Puri	33 KV JANAK PURI		WJKPG109	O/G PLOT NO-11 D.C + BOOSTER PUMP	COMMERCIAL	AMR	2.52										
1000	West 1	Janak Puri	33 KV JANAK PURI		WJKPG106	11 KV O/G BOOSTER (JANAKPURI)	Residential	AMR	2.77										
1001	West 1	Janak Puri	33 KV JANAK PURI		WJKPG111	11 KV O/G DISTT. SERVICE CENTER JKP	COMMERCIAL	AMR	0.49										
1002	West 1	Janak Puri	33 KV JANAK PURI		WJKPG104	11 KV O/G JYOTI SHIKHAR+ PICODALITY HOSPITAL	COMMERCIAL	AMR	0.16										
1003	West 1	Janak Puri	33 KV JANAK PURI		WJKPG112	11 KV O/G LOCAL TRANSFORMER	Local Grid	AMR	0.02										
1004	West 1	Janak Puri	33 KV JANAK PURI		WJKPG101	11 KV O/G NANGLOI ZALIB	Mixed	AMR	1.10										
1005	West 1	Janak Puri	33 KV JANAK PURI		WJKPG110	11 KV O/G PLOT NO. 13 LIC BLDG.	Mixed	AMR	2.18										
1006	West 1	Janak Puri	33 KV JANAK PURI		WJKPG107	B-3 S/STN JANAKPURI	Mixed	AMR	2.37										
1007	West 1	Janak Puri	33 KV JANAK PURI		WJKPG117	B6 INDOOR, S/STN MAULA WALA	Mixed	AMR	2.40										
1008	West 1	Janak Puri	33 KV JANAK PURI		WJKPG116	CNG PUMP D C JANAK PURI	COMMERCIAL	AMR	0.83										
1009	West 1	Janak Puri	33 KV JANAK PURI		WJKPG115	PLOT NO. 7A D C JANAK PURI	COMMERCIAL	AMR	0.61										
1010	West 1	Janak Puri	33 KV JANAK PURI		WJKPG108	PLOT NO.-5 DISTT. CENTRE JANAKPURI	COMMERCIAL	AMR	0.93										
1011	West 1	Janak Puri	33 KV METAL FORGING		WMEFO101	11 KV I/C FROM TANSFORMER	Mixed	AMR	1.91										
1012	West 1	Janak Puri	33 KV MUKHERJI PARK		WMUKP130	6 BLOCK SUBHASH NAGAR	Residential	AMR	1.67										
1013	West 1	Janak Puri	33 KV MUKHERJI PARK		WMUKP109	AJANTA S/STN.	Mixed	AMR	0.62										
1014	West 1	Janak Puri	33 KV MUKHERJI PARK		WMUKP104	FATEH NAGAR	Mixed	AMR	1.71										
1015	West 1	Janak Puri	33 KV MUKHERJI PARK		WMUKP131	RED MIG RAJOURI GARDEN	Residential	AMR	0.55										
1016	West 1	Janak Puri	33 KV MUKHERJI PARK		WMUKP105	SUBHASH NAGAR S/STN.-2	Mixed	AMR	1.45										
1017	West 1	Janak Puri	33 KV MAYA PURI		WMYPR104	11 KV O/G MIG RAJOKIRI GARDEN	Mixed	AMR	2.16										
1018	West 1	Janak Puri	33 KV MAYA PURI		WMYPR122	11 KV O\G D-1 JANAKPURI	Mixed	AMR	2.23										
1019	West 1	Janak Puri	33 KV MAYA PURI		WMYPR123	11 KV O\G DDU STAFF QUARTERS	Mixed	AMR	1.13										
1020	West 1	Janak Puri	33 KV MAYA PURI		WMYPR109	AJANTA F. D.	Mixed	AMR	0.53										
1021	West 1	Janak Puri	33 KV MAYA PURI		WMYPR124	BOOTER PUMP ,DELHI CANTT	Public Utilities	AMR	1.10										
1022	West 1	Janak Puri	33 KV MAYA PURI	WMYPR114	C-88 MAYAPURI	Industrial	AMR	2.50											
1023	West 1	Janak Puri	33 KV MAYA PURI	WMYPR111	D BLOCK KHAZAN BASTI	Mixed	AMR	2.49											
1024	West 1	Janak Puri	33 KV MAYA PURI	WMYPR105	DDU Hospital	Mixed	AMR	1.59											

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1106	West 1	Palam	139.14	139.14	66 KV G-4 PAPPANKALAN	WG4PN103	11 KV O/G MANISH PLAZA SEC 23	Residential	AMR	1.39	14.57	123.03	1.38%	89.47	110.55	123.56%	-21.85%		
1107	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN131	11 KV TAJ HOTEL, SECTOR-21	Mixed	AMR	0.02									
1108	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN133	11 O/G BHATTWAL	Residential	AMR	1.37									
1109	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN132	11 O/G INTELLIGENC BUREAU	Residential	AMR	2.10									
1110	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN119	ARMY QTRS SEC-21 (PANEL NO - 4C)	COMMERCIAL	AMR	0.73									
1111	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN123	AWHO-SEC-22	Residential	AMR	1.20									
1112	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN124	CROWN APPTS	Residential	AMR	1.13									
1113	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN120	DDA FALT SEC-23 (PANEL NO - 3C)	Residential	AMR	1.14									
1114	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN129	G- BLOCK RAJ NAGAR	Residential	AMR	2.32									
1115	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN106	LOCAL TRANSFORMER	Local Grid	AMR	0.02									
1116	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN115	N.B.E.SECTOR -9	COMMERCIAL	AMR	1.84									
1117	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN126	O/G RANJEET VIHAR SECTOR 23 DWK	Residential	AMR	1.50									
1118	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN127	PARADISE APPARMENT SEC-9	Residential	AMR	0.99									
1119	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN118	Raj Nagar	Residential	AMR	1.57									
1120	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN112	SEC-23, EPFO	Mixed	AMR	1.92									
1121	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN103	SECTOR 20 COMMAND TANK	Mixed	AMR	0.65									
1122	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN107	SECTOR-8 DP	Residential	AMR	1.97									
1123	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN102	Sec-23, POLICE STATION	Residential	AMR	1.58									
1124	West 1	Palam			66 KV G-6 PAPPANKALA	WG6PN111	Sec-9 Pocket-1	Mixed	AMR	1.18									
1125	West 1	Palam			66 KV G-7 DWARKA	WG7PN122	11 KV SPG COMPLEX SEC-21,No-1	Mixed	AMR	0.31									
1126	West 1	Palam			66 KV G-7 DWARKA	WG7PN123	11 KV SPG COMPLEX SEC-21,No-2	Mixed	AMR	0.42									
1127	West 1	Palam			66 KV G-7 DWARKA	WG7PN108	DTC DEPOT (PLM)	COMMERCIAL	AMR	0.59									
1128	West 1	Palam			66 KV G-7 DWARKA	WG7PN106	HARIJAN BASTI EXTN (PLM)	Mixed	AMR	2.13									
1129	West 1	Palam			66 KV G-7 DWARKA	WG7PN114	HARIJAN BASTI GADDEWALE (PLM)	Mixed	AMR	1.11									
1130	West 1	Palam			66 KV G-7 DWARKA	WG7PN112	INDIAN HOTEL	COMMERCIAL	AMR	2.20									
1131	West 1	Palam			66 KV G-7 DWARKA	WG7PN119	INTELLIGENCE BUREAU, SEC-9, DWARKA	COMMERCIAL	AMR	0.47									
1132	West 1	Palam			66 KV G-7 DWARKA	WG7PN117	LOCAL TRANSFORMER	Local Grid	AMR	0.01									

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1187	West 1	Dwarka		142.63	66 KV G-15 PAPPANKALAN	WG15P120	S/STN. 4 L&T FLATS, SECTOR 18, DWAR	Residential	AMR	2.24	46.56	93.65	1.70%	105.03	124.77	118.79%	-16.77%		
1188	West 1	Dwarka	66 KV G-15 PAPPANKALAN		WG15P106	SEC 3/13 RED LIGHT	Residential	AMR	2.04										
1189	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN129	ELECTION COMMISSION DWK SECTOR-13	Mixed	AMR	0.01										
1190	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN110	KAKROLA HOUSING COMPLEX	Residential	AMR	2.28										
1191	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN118	LOCAL TRANSFORMER	Local Grid	AMR	0.03										
1192	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN126	SEC 13 PARK WALA	Residential	AMR	0.65										
1193	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN109	SEC-15 JJ COLONY	Residential	AMR	1.85										
1194	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN123	SHAHEED BHAGAT SINGH	Residential	AMR	0.38										
1195	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN108	SHIV PARK	Residential	AMR	2.09										
1196	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN131	VARDHMAN MARKET SEC-3	Mixed	AMR	1.40										
1197	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN130	VIKAS SONIYAWALA	Residential	AMR	2.13										
1198	West 1	Dwarka	66 KV G1PAPANKALAN		WG1PN127	VEGAS MALL SEC-14 NO-2	COMMERCIAL	AMR	3.41										
1199	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN107	11 KV KRISHNA RESIDENCY	Residential	AMR	0.87										
1200	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN114	11 KV LOCAL TRANSFORMER	Local Grid	AMR	0.03										
1201	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN108	11 KV MEGA HOUSING SECTOR 18	Residential	AMR	0.95										
1202	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN106	11 KV O/G GULSHAN EQBAL	Residential	AMR	1.04										
1203	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN109	11 KV O/G OPG SEC-19B	Residential	AMR	1.04										
1204	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN110	11 KV O/G VENKATASHWAR HOSPITAL NO. 1	COMMERCIAL	AMR	0.00										
1205	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN111	11 KV O/G VENKATASHWAR HOSPITAL NO. 2	COMMERCIAL	AMR	1.46										
1206	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN104	11 KV O/G VENKATASHWAR HOSPITAL NO. 3	COMMERCIAL	AMR	1.25										
1207	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN115	11 KV RELIANCE AMBIT	Mixed	AMR	0.63										
1208	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN118	11 KV RELIANCE AMBIT NO-2, SEC 13	Mixed	AMR	0.78										
1209	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN117	DDA GROUND 1,SEC 10,RMU-1	Residential	AMR	0.62										
1210	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN116	DDA GROUND 2,SEC 10,RMU-2	Residential	AMR	1.66										
1211	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN119	POLICE STATION & QUATOR SEC-16, DWARKA	Mixed	AMR	0.84										
1212	West 1	Dwarka	66 KV G-4 PAPPANKALAN		WG4PN130	352 DDA FLATS 19B DWK	Residential	AMR	0.00										
1213	West 1	Dwarka	66 KV G-6 PAPPANKALA	WG6PN114	DIST. COURT-1 SEC-10	Mixed	AMR	0.62											

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1349	West 2	Punjabi Bagh		92.56	33 KV A4 Paschim Vihar	WA4PV103	O/G-3 SITE 7	Mixed	AMR	0.99	12.63	80.88	-1.02%	75.25	89.67	119.16%	-20.38%		
1350	West 2	Punjabi Bagh	33 KV A4 Paschim Vihar		WA4PV106	O/G-6 COTTAGE ENCLAVE	Residential	AMR	1.59										
1351	West 2	Punjabi Bagh	33 KV A4 Paschim Vihar		WA4PV110	O/G-7 1212 JANTA QUARTERS	Mixed	AMR	1.86										
1352	West 2	Punjabi Bagh	66 KV Guru Govind Singh Hospital		WGGSH116	CAPITAL MALL PASCHIM VIHAR	COMMERCIAL	AMR	0.23										
1353	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR108	1212 JANTA QTRS	Mixed	AMR	2.46										
1354	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR107	240 MIG P/M	Residential	AMR	1.26										
1355	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR111	ADARSH BHAWAN (PJB. EXTN.)	Mixed	AMR	1.60										
1356	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR101	BOOSTER PUMPING STATION (PJB)	Mixed	AMR	1.62										
1357	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR106	LOCAL TRANSFORMER	Local Grid	AMR	0.01										
1358	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR102	PALMOHAN APPT.	Mixed	AMR	1.42										
1359	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR112	PASCHIM PURI EXTN.	Mixed	AMR	2.48										
1360	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR103	PKT-2 PASCHIM PURI NEAR MOTHER DAIRY	Mixed	AMR	1.83										
1361	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR109	PUNJABI BAGH COMPLAINT CENTER-1	Mixed	AMR	1.80										
1362	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR114	SHIV MANDIR	Mixed	AMR	2.37										
1363	West 2	Punjabi Bagh	33 KV MADI PUR		WMDPR113	SLUM TENAMENT (DSIDC SHED)	Mixed	AMR	2.14										
1364	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP106	304, MIG MILANSAR APPT	Mixed	AMR	1.82										
1365	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP122	A-2 COMMUNITY CENTRE	Mixed	AMR	1.60										
1366	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP110	A-2 S/STN.	Mixed	AMR	1.88										
1367	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP114	A-3 DESPENSARY	Mixed	AMR	2.43										
1368	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP115	A-6 PASCHIM VIHAR	Mixed	AMR	1.74										
1369	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP112	B-2 S/STN.	Mixed	AMR	2.37										
1370	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP121	DTC DEEPO	Mixed	AMR	1.77										
1371	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP111	G-BLK PUSHKAR ENCLAVE	Mixed	AMR	1.59										
1372	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP107	LOCAL TRANSFORMER	Local Grid	AMR	0.01										
1373	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP113	O/G B-III S/STN. PASCHIM VIHAR	Mixed	AMR	2.51										
1374	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP102	PEERA GARI BOOSTER PUMP	Mixed	AMR	2.12										
1375	West 2	Punjabi Bagh	33 KV PASCHIM PURI		WPSCP103	RBI (WATER TANK) + SHAKTI SOCITEY S/STN-4	Mixed	AMR	2.35										

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1403	West 2	Vikas Puri		82.31	66 KV BODHELLA-II	WBDL2116	DG-3 VIKASPURI	Residential	AMR	1.99	9.14	71.53	1.99%	56.11	66.98	119.37%	-17.00%		
1404	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2144	DJB PRATIBHA PLANT	COMMERCIAL	AMR	0.03										
1405	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2102	HOLY CONVENT SCHOOL	COMMERCIAL	AMR	2.31										
1406	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2117	SHIV ENCLAVE	COMMERCIAL	AMR	1.72										
1407	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2115	F- BLOCK I D S/STN	Residential	AMR	1.55										
1408	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2119	G-1 S/STN -3	Mixed	AMR	2.94										
1409	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2106	G-1 S/STN-1 SONIA	Mixed	AMR	1.37										
1410	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2107	GANGOTRI SOCIETY	Residential	AMR	0.94										
1411	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2110	HASTSAL SOCIETY	Mixed	AMR	1.47										
1412	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2131	LIG MOTHER DAIRY	Mixed	AMR	0.49										
1413	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2105	LOCAL TRANSFORMER	Local Grid	AMR	0.03										
1414	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2118	LOK VIHAR	Residential	AMR	0.95										
1415	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2112	NAVYUG APPTT. - 1	Residential	AMR	2.00										
1416	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2101	PANCHWATI SOCIETY - 1	Mixed	AMR	0.70										
1417	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2143	RAJDHANI GALI WALA	Residential	AMR	1.21										
1418	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2127	REILANCE MALL A BLOCK	Mixed	AMR	1.23										
1419	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2114	RMU -1	Residential	AMR	1.73										
1420	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2135	RP WORLD SCHOOL S/STN	Residential	AMR	1.48										
1421	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2128	SBI SOCIETY	Mixed	AMR	0.93										
1422	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2129	SHIV VIHAR	Mixed	AMR	2.96										
1423	West 2	Vikas Puri	66 KV BODHELLA-II		WBDL2109	UJJWAL APPARTMENTS	Residential	AMR	0.65										
1424	West 2	Vikas Puri	66 KV HASTSAL GRID		WHAST129	11 KV PRESS ENCLAVE	Mixed	AMR	1.43										
1425	West 2	Vikas Puri	66 KV HASTSAL GRID		WHAST104	11 KV C-BLK JJ COLONY	Mixed	AMR	1.24										
1426	West 2	Vikas Puri	66 KV HASTSAL GRID		WHAST101	11 KV DALL MILL FEEDER	Mixed	AMR	2.98										
1427	West 2	Vikas Puri	66 KV HASTSAL GRID		WHAST102	11 KV KALI BASTI	Mixed	AMR	2.03										
1428	West 2	Vikas Puri	66 KV HASTSAL GRID		WHAST131	11KV O/G VIDYA VIHAR	Mixed	AMR	1.49										
1429	West 2	Vikas Puri	66 KV HASTSAL GRID	WHAST123	GURUDURA HASTSAL ROAD	Mixed	AMR	1.21											

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1430	West 2	Vikas Puri			66 KV HASTSAL GRID	WHAST116	HASTSAL SOCITEY	Mixed	AMR	0.54																				
1431	West 2	Vikas Puri			66 KV HASTSAL GRID	WHAST108	HASTSAL VIHAR	Mixed	AMR	2.58																				
1432	West 2	Vikas Puri			66 KV HASTSAL GRID	WHAST109	LOCAL TRANSFORMER	Local Grid	AMR	0.02																				
1433	West 2	Vikas Puri			66 KV HASTSAL GRID	WHAST103	MOTHER DAIRY	Mixed	AMR	1.21																				
1434	West 2	Vikas Puri			66 KV HASTSAL GRID	WHAST115	RAJ HANS VIHAR	Mixed	AMR	2.21																				
1435	West 2	Vikas Puri			66 KV HASTSAL GRID	WHAST111	UTTAM NAGAR TRAMINAL	Public Utilities	AMR	2.75																				
1436	West 2	Vikas Puri			33 KV JANAK PURI	WJKPG102	O/G VIA RMU NO-3 SIMENCE S/STN BODELLA	Mixed	AMR	1.82																				
1437	West 2	Vikas Puri			33 KV JANAK PURI	WJKPG105	11KV O/G NEW KRISHNA PARK	Residential	AMR	0.35																				
1438	West 2	Vikas Puri			nilothi	WNILO130	PARDHAN CHOWK	Residential	AMR	1.17																				
1439	West 2	Vikas Puri			nilothi	WNILO121	VIKRANT CHOWK	Residential	AMR	2.38																				
1440	West 2	Vikas Puri			66 KV PASCHIM VIHAR	WPSCV111	KESHO PUR PLANT	Public Utilities	AMR	0.09																				
1441	West 2	Uttam Nagar			54.05		66 KV BODELLA-1	WBDL1109	B BLK UTTAM NGR (U/G)	Mixed										AMR	1.82	0.17	53.60	0.51%	32.96	42.56	129.10%	-28.44%		
1442	West 2	Uttam Nagar					66 KV BINDAPUR	WBNDP112	UKL Uttam Nagar	Mixed										AMR	1.39									
1443	West 2	Uttam Nagar					66 KV BINDAPUR	WBNDP125	ADARSH NAGAR	Mixed										AMR	1.54									
1444	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP123			B- BLOCK BINDAPUR	Mixed	AMR	0.57																				
1445	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP116			BINDAPUR SCHOOLWALA	Mixed	AMR	2.37																				
1446	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP124			CHANAKAYA PLACE INDOOR S/STN	Mixed	AMR	3.56																				
1447	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP120			LOCAL TRANS	Local Grid	AMR	0.03																				
1448	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP121			NAIWALA PKT-4 BINDAPUR	Mixed	AMR	1.92																				
1449	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP108			O BLOCK UTTAM NAGR	Mixed	AMR	2.37																				
1450	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP132			O-BLOCK GEETA ENCLAVE	Mixed	AMR	1.76																				
1451	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP117			PRAJAPATI INDOOR S/STN	Mixed	AMR	2.00																				
1452	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP105			R & S BLOCK CHANAKYA PLACE	Mixed	AMR	1.36																				
1453	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP104			S/STN NO 5	Mixed	AMR	1.02																				
1454	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP113			S/STN NO. 4	Mixed	AMR	2.24																				
1455	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP128			SANJAY ENCLAVE	Mixed	AMR	1.97																				
1456	West 2	Uttam Nagar	66 KV BINDAPUR	WBNDP127			VISHNU VIHAR	Mixed	AMR	2.07																				

S.No.	Zone	Division	Received at Circle (In MU)	Received at Division (In MU)	Name of the Station/Grid	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (In MU)	T&D losses	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1511	West 3	Mundka		97.07	66 KV MUNDKA	WMUND108	11 KV HIRON KUDNA	Industrial	AMR	3.06	9.32	76.07	12.03%	78.16	85.52	109.42%	3.74%		
1512	West 3	Mundka	66 KV MUNDKA		WMUND113	11 KV IOCI BOTTLING PLANT	Industrial	AMR	1.04										
1513	West 3	Mundka	66 KV MUNDKA		WMUND114	11 KV LOCAL TRANSFORMER	Local Grid	AMR	0.04										
1514	West 3	Mundka	66 KV MUNDKA		WMUND102	11 KV O/G GHEVRA MORE	Residential	AMR	1.96										
1515	West 3	Mundka	66 KV MUNDKA		WMUND101	11 KV O/G NEELWAL	Residential	AMR	0.88										
1516	West 3	Mundka	66 KV MUNDKA		WMUND112	11 KV RANI KHERA MOR	Industrial	AMR	3.68										
1517	West 3	Mundka	66 KV MUNDKA		WMUND118	11 KV S/STN NO.5	Mixed	AMR	3.60										
1518	West 3	Mundka	66 KV MUNDKA		WMUND117	11 KV SHIVA GARDEN	Industrial	AMR	3.31										
1519	West 3	Mundka	66 KV MUNDKA		WMUND111	11 KV SUBHASH VIHAR -1	Mixed	AMR	3.38										
1520	West 3	Mundka	66 KV MUNDKA		WMUND106	11 KV SUBHASH VIHAR-2	Residential	AMR	3.26										
1521	West 3	Mundka	66 KV MUNDKA		WMUND119	ABHINANDAN VATIKA	COMMERCIAL	AMR	0.63										
1522	West 3	Mundka	66 KV MUNDKA		WMUND120	BOOSTER PUMP MUNDKA VILLAGE	COMMERCIAL	AMR	0.37										
1523	West 3	Mundka	66 KV NILOTHI		WNILO119	DJB SWARN PARK NO.-1	COMMERCIAL	AMR	0.01										
1524	West 3	Mundka	66 KV NILOTHI		WNILO129	DJB SWARN PARK NO.-2	COMMERCIAL	AMR	0.26										
1525	West 3	Mundka	66 KV NANGLOI		WNNGL117	BAKARWALA VILLAGE	Mixed	AMR	3.37										
1526	West 3	Mundka	66 KV NANGLOI		WNNGL124	IOC	Industrial	AMR	3.28										
1527	West 3	Mundka	66 KV NANGLOI		WNNGL119	JJ COLONY NO. II	Residential	AMR	2.58										
1528	West 3	Mundka	66 KV NANGLOI		WNNGL123	MUNDKA VILLAGE, C-BLK	Residential	AMR	1.36										
1529	West 3	Mundka	66 KV NANGLOI		WNNGL118	POLICE QTRS. NANGLOI	Residential	AMR	2.31										
1530	West 3	Mundka	66 KV NANGLOI		WNNGL121	PUNJABI BASTI	Mixed	AMR	1.80										
1531	West 3	Mundka	66 KV NANGLOI		WNNGL111	RAJINDER PARK	Residential	AMR	1.66										
1532	West 3	Mundka	66 KV NANGLOI WATER WORKS		WNNWW122	11 KV MUNDKA LT LESS	Industrial	AMR	3.27										
1533	West 3	Mundka	66 KV NANGLOI WATER WORKS		WNNWW119	11 KV O/G TIKRI	Mixed	AMR	3.18										
1534	West 3	Mundka	66 KV NANGLOI WATER WORKS		WNNWW121	11 KV RAJDHANI PARK	Industrial	AMR	2.01										
1535	West 3	Mundka	66 KV NANGLOI WATER WORKS		WNNWW110	ARVIND ENCLAVE	Mixed	AMR	2.09										
1536	West 3	Mundka	66 KV NANGLOI WATER WORKS		WNNWW126	BANI CAMP	Industrial	AMR	1.23										
1537	West 3	Mundka	66 KV NANGLOI WATER WORKS		WNNWW116	AAKASH VIHAR	Mixed	AMR	1.77										

S.No.	Zone	Division	Received at Circle (In MU)	Received at Division (In MU)	Name of the Station/Grid	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (In MU)	T&D losses	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1646	West 4	Najafgarh		115.89	66 KV DELHI JAL BOARD	WDJBD126	11KV O/G FEEDER KHAIRA	Residential	AMR	1.12	5.38	92.36	15.67%	65.49	80.02	122.18%	-3.04%		
1647	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD117	11KV O/G KAPOOR FARM	Residential	AMR	2.75										
1648	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD116	SHYAM VIHAR	Residential	AMR	1.47										
1649	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD120	50 MGD DELHI JAL BOARD STAFF QUATOR	Public Utilities	AMR	0.02										
1650	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD123	ARJUN PARK	Residential	AMR	2.98										
1651	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD130	BDO OFFICE	Residential	AMR	2.23										
1652	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD128	DELHI GATE	Mixed	AMR	3.16										
1653	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD118	DELHI JAI BOARD NO. 1	Residential	AMR	2.16										
1654	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD119	DELHI JAI BOARD NO. 3	Public Utilities	AMR	0.59										
1655	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD103	DELHI JAL BOARD NO. 2	Public Utilities	AMR	0.00										
1656	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD125	JHATIKRA MORE	Mixed	AMR	2.14										
1657	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD127	PREM NAGAR	Residential	AMR	2.10										
1658	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD124	ROSHAN GARDEN	Mixed	AMR	1.63										
1659	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD115	ROSHAN PURA X1-B BLK	Residential	AMR	1.80										
1660	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD129	G-BLOCK SHYAM VIHAR	Residential	AMR	1.44										
1661	West 4	Najafgarh	66 KV DELHI JAL BOARD		WDJBD114	VARDHNAN VIHAR	Residential	AMR	2.56										
1662	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG102	11KV DICHANON NAJAFGARH	Mixed	AMR	2.20										
1663	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG109	7 PANNEL BOARD	Residential	AMR	2.38										
1664	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG111	ANAJ MANDI	Mixed	AMR	3.15										
1665	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG112	CHAWALA TANK	Residential	AMR	2.08										
1666	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG104	DEENPUR	Residential	AMR	1.64										
1667	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG105	DVB COLONY	Residential	AMR	2.77										
1668	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG110	KAKROLA	Residential	AMR	2.82										
1669	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG101	NAJAFGARH	Residential	AMR	1.81										
1670	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG108	NANGI SAKRAWATI	Industrial	AMR	4.40										
1671	West 4	Najafgarh	220 KV NAJAFGARH GRID		TDTNG103	PUMPING STATION	Residential	AMR	2.66										

S.No.	Zone	Division	Received at Circle (In MU)	Received at Division (In MU)	Name of the Station/Grid	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (In MU)	T&D losses	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1698	West 4	Jaffarpur		41.31	66 KV Mitron	WMITR106	NETA JI LINE	Mixed	AMR	1.68	2.32	25.55	32.53%	17.07	19.97	116.98%	21.07%		
1699	West 4	Jaffarpur			66 KV Mitron	WMITR103	GANGOTRI	Mixed	AMR	2.38									
1700	West 4	Jaffarpur			66 KV Mitron	WMITR110	NEW THANA	Mixed	AMR	1.40									
1701	West 4	Jaffarpur			66 KV Mitron	WMITR109	P.BLOCK FEDDER	Mixed	AMR	0.19									
1702	West 4	Jaffarpur			66 KV Mitron	WMITR105	SAINIC ENCLAVE	Mixed	AMR	3.06									
1703	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF104	CRPF POLICE FORCE	Residential	AMR	1.26									
1704	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF110	DAULATPUR (NJF)	Mixed	AMR	2.13									
1705	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF109	DHANSAN	Mixed	AMR	2.65									
1706	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF129	GHUMANHERA MORE	Mixed	AMR	2.04									
1707	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF126	GOPAL NAGER	Residential	AMR	1.76									
1708	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF105	JAFFARPUR	Mixed	AMR	2.12									
1709	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF120	JHUL JHULLI	Mixed	AMR	1.72									
1710	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF107	KHERA DABAR	Mixed	AMR	2.86									
1711	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF111	LOCAL TRAFO	Local Grid	AMR	0.01									
1712	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF128	RAWTA	Mixed	AMR	1.22									
1713	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF102	MITRAON	Mixed	AMR	2.35									
1714	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF130	NAVEEN PLACE	Residential	AMR	0.46									
1715	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF115	NEW CRPF	Mixed	AMR	1.01									
1716	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF121	NEW MUNDHELA	Mixed	AMR	2.27									
1717	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF114	PANDWALA (N J F)	Mixed	AMR	2.11									
1718	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF117	PGCIL-1	Public Utilities	AMR	0.01									
1719	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF119	PGCIL-2	Public Utilities	AMR	0.23									
1720	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF125	RAIL MASTER	Residential	AMR	1.65									
1721	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF106	MALIK PUR	Mixed	AMR	2.25									
1722	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF103	RMU (MUNDHELA+SURHERA+POLICE STATION)	Mixed	AMR	2.45									

S.No.	Zone	Division	Received at Circle (In MU)	Received at Division (In MU)	Name of the Station/Grid	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (In MU)	T&D losses	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1723	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF101	RTRN HOSPITAL	Public Utilities	AMR	1.06									
1724	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF131	DTC MUNDHELA KALAN NO -2	Residential	AMR	0.12									
1725	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF132	SUREHERA MORE	Mixed	AMR	2.09									
1726	West 4	Jaffarpur			66 KV JAFFARPUR	WZAFF116	THANA NAJAFGARH	Residential	AMR	0.54									

Note:

Individual feeder wise loss could not be calculate and reason for the same is enclosed as Annexure-1.

Negative T&D Loss is due to energy sale is based on billing cycle. It is proposed to modify the form for YTM .YTM T&D loss : 9.4%, CE : 96.4% and AT&C loss : 12.7%

*Amount Realized in Q3 of FY21-22 is more than billed amount as pending billed amount is also collected in Q3 due to exigency posed by Covid-19.

Therefore AT&C loss calculated for Q3 is not going to indicate actual AT&C loss of BRPL for FY 2021-22.

Details of Division Wise Losses

Sector-Electricity Distribution Companies

Division Wise Losses

Period From Oct-21 to Dec-21

S.No.	Name of circle	Circle code	Name of Division	Consumer profile																			Energy parameters					Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Billed energy (MU)		% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency											
															Unmetered/assessment energy	Total energy																	
1	SOUTH-3	S-3	ALAKNANDA	Residential	102272	0	102272	83%	337	0	337	63%	120.12	66.38	0	66	57%	4	3.1%	40	49	122.83%	-10.69%										
				Agricultural		0	0	0%		0	0	0%			0	0	0%																
				Commercial/ Industrial-LT	19379	0	19379	16%	153	0	153	29%		35.38	0	35	30%					50		57	113.78%								
				Commercial/ Industrial-HT	62	0	62	0%	31	0	31	6%		8.79	0	9	8%					11		12	113.08%								
				Others	812	0	812	1%	10	0	10	2%		5.80	0	6	5%					6		4	67.15%								
Sub-total					122525	0	122525	100%	531	0	531	100%	120	116	0	116	100%	4	3.1%	108	123	114%	-10.69%										
2	SOUTH-1	S-1	KHANPUR	Residential	190253	0	190253	90%	321	0	321	80%	113.76	86.81	0	87	78%	2	2.2%	38	53	139.30%	-22.10%										
				Agricultural	4	0	4	0%	0	0	0	0%		0.01	0	0	0%					0		0	80.74%								
				Commercial/ Industrial-LT	20379	0	20379	10%	55	0	55	14%		12.74	0	13	11%					17		19	109.09%								
				Commercial/ Industrial-HT	17	0	17	0%	15	0	15	4%		5.61	0	6	5%					7		8	121.71%								
				Others	941	0	941	0%	10	0	10	3%		6.12	0	6	6%					6		6	85.49%								
Sub-total					211594	0	211594	100%	401	0	401	100%	114	111	0	111	100%	2	2.2%	68	85	125%	-22.10%										
3	SOUTH-4	S-4	SAKET	Residential	180570	0	180570	88%	561	0	561	68%	209.57	118.40	0	118	58%	5	2.2%	71	92	129.33%	-12.68%										
				Agricultural	670	0	670	0%	5	0	5	1%		0.94	0	1	0%					0		0	104.00%								
				Commercial/ Industrial-LT	21459	0	21459	11%	137	0	137	17%		30.49	0	30	15%					43		44	101.67%								
				Commercial/ Industrial-HT	100	0	100	0.0%	78	0	78	9.6%		30.01	0	30	15%					35		43	124.50%								
				Others	1366	0	1366	1%	41	0	41	5%		25.07	0	25	12%					24		20	84.57%								
Sub-total					204165	0	204165	100%	822	0	822	100%	210	205	0	205	100%	5	2.2%	174	200	115%	-12.68%										
4	SOUTH-4	S-4	VASANTKUNJ	Residential	122121	0	122121	88%	367	0	367	56%	186.89	83.49	0	83	44%	-2	-1.3%	50	57	114.32%	-13.05%										
				Agricultural	510	0	510	0%	4	0	4	1%		0.93	0	1	0%					0		0	108.02%								
				Commercial/ Industrial-LT	14725	0	14725	11%	101	0	101	15%		28.13	0	28	15%					38		42	112.28%								
				Commercial/ Industrial-HT	124	0	124	0%	115	0	115	17%		46.11	0	46	24%					53		62	116.99%								
				Others	958	0	958	1%	74	0	74	11%		30.65	0	31	16%					30		29	96.50%								
Sub-total					138438	0	138438	100%	660	0	660	100%	187	189	0	189	100%	-2	-1.3%	171	191	112%	-13.05%										
5	SOUTH-2	S-2	NEHRU PLACE	Residential	51382	0	51382	73%	232	0	232	47%	111.71	47.15	0	47	40%	-5	-4.8%	32	28	86.43%	-10.23%										
				Agricultural		0	0	0%		0	0	0%			0	0	0%								#DIV/0!								
				Commercial/ Industrial-LT	17929	0	17929	26%	190	0	190	38%		40.27	0	40	34%					59		63	107.65%								
				Commercial/ Industrial-HT	90	0	90	0%	55	0	55	11%		17.56	0	18	15%					21		27	129.26%								
				Others	581	0	581	1%	21	0	21	4%		12.04	0	12	10%					13		13	101.82%								
Sub-total					69982	0	69982	100%	497	0	497	100%	112	117.016	0	117	100%	-5	-4.8%	125	132	105%	-10.23%										
6	SOUTH-2	S-2	NIZAMUDDIN	Residential	86080	0	86080	80%	310	0	310	57%	123.73	63.05	0	63	51%	1	1.0%	39	48	122.71%	-15.03%										
				Agricultural		0	0	0%		0	0	0%		0.00	0	0	0%					0											
				Commercial/ Industrial-LT	20306	0	20306	19%	132	0	132	24%		25.88	0	26	21%					38		42	110.71%								
				Commercial/ Industrial-HT	78	0	78	0%	85	0	85	16%		25.93	0	26	21%					32		43	136.30%								
				Others	589	0	589	1%	13	0	13	2%		7.56	0	8	6%					9		4	42.49%								
Sub-total					107053	0	107053	100%	540	0	540	100%	124	122	0	122	100%	1	1.0%	118	137	116%	-15.03%										
7	SOUTH-1	S-1	SARITA VIHAR	Residential	130618	0	130618	90%	223	0	223	66%	98.12	62.16	0	62	64%	1	1.3%	29	39	136.70%	-20.39%										
				Agricultural	18	0	18	0%	0	0	0	0%		0.02	0	0	0%					0		0	117.02%								
				Commercial/ Industrial-LT	13731	0	13731	9%	59	0	59	18%		15.64	0	16	16%					21		23	109.31%								
				Commercial/ Industrial-HT	75	0	75	0%	30	0	30	9%		8.35	0	8	9%					10		13	122.25%								
				Others	739	0	739	1%	23	0	23	7%		10.70	0	11	11%					10		10	105.65%								
Sub-total					145181	0	145181	100%	336	0	336	100%	98	97	0	97	100%	1	1.3%	70	85	122%	-20.39%										

Division Wise Losses																							
S.No.	Name of circle	Circle code	Name of Division	Period From Oct-21 to Dec-21																			
				Consumer profile								Energy parameters				Losses		Commercial Parameter			AT & C Loss (%)		
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Conn cted Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)		% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore		Collection Efficiency	
Metered energy	Unmetered/as sessment energy	Total energy																					
8	SOUTH-1	S-1	NEW FRIENDS COLONY	Residential	106843	0	106843	89%	291	0	291	71%	112.87	68.64	0	69	65%	8	6.7%	41	54	131.82%	-13.85%
				Agricultural	4	0	4	0%	0	0	0	0%	0.01	0	0	0%	0			0	84.98%		
				Commercial/ Industrial-LT	12613	0	12613	11%	51	0	51	13%	11.46	0	11	11%	16			15	95.12%		
				Commercial/ Industrial-HT	63	0	63	0%	54	0	54	13%	16.14	0	16	15%	19			24	126.72%		
				Others	454	0	454	0%	14	0	14	3%	9.00	0	9	9%	9			10	115.48%		
Sub-total				119977	0	119977	100%	410	0	410	100%	113	105	0	105	100%	8	6.7%	84	103	122%	-13.85%	
9	SOUTH-3	S-3	R K PURAM	Residential	60958	0	60958	87%	227	0	227	62%	92.03	46.44	0	46	50%	-1	-1.4%	32	34	103.87%	-18.08%
				Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0%							
				Commercial/ Industrial-LT	8332	0	8332	12%	56	0	56	15%	11.79	0	12	13%	17			19	112.88%		
				Commercial/ Industrial-HT	58	0	58	0%	49	0	49	13%	14.17	0	14	15%	18			24	134.66%		
				Others	625	0	625	1%	36	0	36	10%	20.93	0	21	22%	18			23	124.03%		
Sub-total				69973	0	69973	100%	368	0	368	100%	92	93	0	93	100%	-1	-1.4%	86	100	116%	-18.08%	
10	SOUTH-3	S-3	HAUZ KHAS	Residential	65370	0	65370	84%	339	0	339	64%	114.23	61.65	0	62	54%	0	-0.2%	44	49	110.10%	-10.32%
				Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0%							
				Commercial/ Industrial-LT	11664	0	11664	15%	104	0	104	20%	21.38	0	21	19%	31			31	98.55%		
				Commercial/ Industrial-HT	93	0	93	0%	78	0	78	15%	26.91	0	27	24%	33			42	127.08%		
				Others	462	0	462	1%	8	0	8	2%	4.57	0	5	4%	5			3	68.67%		
Sub-total				77589	0	77589	100%	528	0	528	100%	114	115	0	115	100%	0	-0.2%	114	125	110%	-10.32%	
11	WEST-1	W-1	JANAKPURI	Residential	126819	0	126819	81%	399	0	399	61%	172.75	91.64	0	92	53%	-2	-0.9%	53	66	125.83%	-19.78%
				Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0%							
				Commercial/ Industrial-LT	29088	0	29088	19%	187	0	187	28%	47.53	0	48	27%	65			73	112.63%		
				Commercial/ Industrial-HT	67	0	67	0%	34	0	34	5%	12.15	0	12	7%	14			16	109.66%		
				Others	808	0	808	1%	38	0	38	6%	23.06	0	23	13%	19			25	126.01%		
Sub-total				156782	0	156782	100%	658	0	658	100%	173	174	0	174	100%	-2	-0.9%	151	180	119%	-19.78%	
12	WSET-4	W-4	NAJAFGARH	Residential	145377	0	145377	89%	259	0	259	74%	116.12	69.25	0	69	71%	18	15.9%	31	44	141.49%	-2.81%
				Agricultural	2344	0	2344	1%	12	0	12	3%	1.53	0	2	2%	1			1	90.61%		
				Commercial/ Industrial-LT	15446	0	15446	9%	64	0	64	18%	17.33	0	17	18%	24			26	108.53%		
				Commercial/ Industrial-HT	14	0	14	0%	6	0	6	2%	0.81	0	1	1%	1			4	398.26%		
				Others	831	0	831	1%	10	0	10	3%	8.80	0	9	9%	9			6	63.35%		
Sub-total				164012	0	164012	100%	352	0	352	100%	116	98	0	98	100%	18	15.9%	65	80	122%	-2.81%	
13	WSET-4	W-4	JAFFARPUR	Residential	43958	0	43958	89%	77	0	77	75%	41.39	20.71	0	21	74%	14	32.7%	9	13	133.26%	21.26%
				Agricultural	2312	0	2312	5%	10	0	10	10%	1.23	0	1	4%	1			1	86.62%		
				Commercial/ Industrial-LT	2532	0	2532	5%	9	0	9	8%	2.40	0	2	9%	3			4	113.12%		
				Commercial/ Industrial-HT	10	0	10	0%	3	0	3	3%	1.50	0	1	5%	2			2	107.15%		
				Others	403	0	403	1%	3	0	3	3%	2.04	0	2	7%	2			1	64.99%		
Sub-total				49215	0	49215	100%	102	0	102	100%	41	28	0	28	100%	14	32.7%	17	20	117%	21.26%	
14	WSET-2	W-2	NANGLOI	Residential	138192	0	138192	87%	272	0	272	63%	142.11	72.83	0	73	53%	5	3.3%	35	46	130.48%	-10.50%
				Agricultural	51	0	51	0%	0	0	0	0%	0.07	0	0	0%	0			0	116.19%		
				Commercial/ Industrial-LT	19956	0	19956	13%	124	0	124	29%	41.15	0	41	30%	52			57	109.18%		
				Commercial/ Industrial-HT	69	0	69	0%	26	0	26	6%	18.02	0	18	13%	19			20	105.58%		
				Others	615	0	615	0%	10	0	10	2%	5.32	0	5	4%	5			4	87.11%		
Sub-total				158883	0	158883	100%	431	0	431	100%	142	137	0	137	100%	5	3.3%	111	127	114%	-10.50%	

Division Wise Losses																								
S.No.	Name of circle	Circle code	Name of Division	Period From Oct-21 to Dec-21																				
				Consumer profile							Energy parameters					Losses		Commercial Parameter			AT & C loss (%)			
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Conn cted Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/as sessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore		Collected Amount in Rs. Crore	Collection Efficiency	
15	WSET-3	W-3	MUNDKA	Residential	73711	0	73711	82%	124	0	124	46%	97.27	35.91	0	36	42%	12	12.2%	16		19	119.25%	
				Agricultural	127	0	127	0%	1	0	1	0%		0.08	0	0	0%			0	0	96.78%		
				Commercial/ Industrial-LT	15484	0	15484	17%	117	0	117	44%		38.06	0	38	45%					51	55	109.00%
				Commercial/ Industrial-HT	31	0	31	0%	9	0	9	3%		4.05	0	4	5%					5	5	120.20%
				Others	352	0	352	0%	16	0	16	6%		7.29	0	7	9%					7	6	82.75%
Sub-total				89705	0	89705	100%	266	0	266	100%	97	85	0	85	100%	12	12.2%	78	86	109%	3.94%		
16	WSET-2	W-2	PUNJABI BAGH	Residential	79580	0	79580	85%	279	0	279	74%	92.75	67.24	0	67	72%	-1	-0.8%	41	50	123.59%		
				Agricultural		0	0	0%	0	0	0	0%		0	0	0%								
				Commercial/ Industrial-LT	13704	0	13704	15%	70	0	70	19%		16.00	0	16	17%					22	26	114.87%
				Commercial/ Industrial-HT	40	0	40	0%	19	0	19	5%		6.43	0	6	7%					8	11	137.25%
				Others	359	0	359	0%	7	0	7	2%		3.83	0	4	4%					4	3	66.45%
Sub-total				93683	0	93683	100%	375	0	375	100%	93	94	0	94	100%	-1	-0.8%	75	90	119%	-20.13%		
17	WSET-3	W-3	TAGORE GARDEN	Residential	136527	0	136527	85%	287	0	287	70%	124.41	79.00	0	79	70%	11	8.6%	38	54	141.59%		
				Agricultural		0	0	0%	0	0	0	0%		0	0	0%								
				Commercial/ Industrial-LT	23166	0	23166	14%	93	0	93	23%		22.80	0	23	20%					31	36	116.44%
				Commercial/ Industrial-HT	16	0	16	0%	19	0	19	5%		6.09	0	6	5%					7	8	112.38%
				Others	424	0	424	0%	9	0	9	2%		5.76	0	6	5%					5	4	82.37%
Sub-total				160133	0	160133	100%	408	0	408	100%	124	114	0	114	100%	11	8.6%	82	102	126%	-14.84%		
18	WSET-2	W-2	VIKASPURI	Residential	106789	0	106789	89%	223	0	223	76%	82.47	57.42	0	57	71%	2	2.2%	28	37	132.32%		
				Agricultural	8	0	8	0%	0	0	0	0%		0.01	0	0	0%					0	0	127.60%
				Commercial/ Industrial-LT	13294	0	13294	11%	48	0	48	17%		11.58	0	12	14%					16	17	108.89%
				Commercial/ Industrial-HT	15	0	15	0%	12	0	12	4%		5.52	0	6	7%					6	8	124.81%
				Others	381	0	381	0%	9	0	9	3%		6.13	0	6	8%					6	5	82.07%
Sub-total				120487	0	120487	100%	293	0	293	100%	82	81	0	81	100%	2	2.2%	56	67	119%	-16.76%		
19	WSET-2	W-2	UTTAM NAGAR	Residential	82919	0	82919	87%	162	0	162	81%	54.16	43.30	0	43	81%	0	0.7%	20	28	140.76%		
				Agricultural		0	0	0%	0	0	0	0%		0	0	0%								
				Commercial/ Industrial-LT	11814	0	11814	12%	36	0	36	18%		8.64	0	9	16%					12	14	116.52%
				Commercial/ Industrial-HT		0	0	0%	0	0	0	0%		0	0	0	0%							
				Others	270	0	270	0%	2	0	2	1%		1.82	0	2	3%					1	1	69.17%
Sub-total				95003	0	95003	100%	201	0	201	100%	54	54	0	54	100%	0	0.7%	33	43	129%	-28.18%		
20	WSET-2	W-2	MOHAN GARDEN	Residential	101465	0	101465	91%	171	0	171	86%	57.00	47.44	0	47	85%	1	1.8%	21	29	139.12%		
				Agricultural	2	0	2	0%	0	0	0	0%		0.00	0	0	0%					0	0	102.17%
				Commercial/ Industrial-LT	10157	0	10157	9%	27	0	27	14%		6.93	0	7	12%					9	11	120.73%
				Commercial/ Industrial-HT		0	0	0%	0	0	0	0%		0	0	0	0%							
				Others	198	0	198	0%	1	0	1	1%		1.63	0	2	3%					1	1	51.15%
Sub-total				111822	0	111822	100%	200	0	200	100%	57	56	0	56	100%	1	1.8%	32	41	130%	-27.73%		
21	WSET-1	W-1	PALAM	Residential	192948	0	192948	90%	439	0	439	82%	139.42	109.14	0	109	79%	2	1.3%	53	77	143.53%		
				Agricultural		0	0	0%	0	0	0	0%		0	0	0%								
				Commercial/ Industrial-LT	21769	0	21769	10%	72	0	72	13%		17.51	0	18	13%					24	25	103.30%
				Commercial/ Industrial-HT	37	0	37	0%	20	0	20	4%		4.59	0	5	3%					6	6	101.62%
				Others	624	0	624	0%	7	0	7	1%		6.33	0	6	5%					6	3	51.52%
Sub-total				215378	0	215378	100%	538	0	538	100%	139	138	0	138	100%	2	1.3%	89	111	124%	-22%		

Division Wise Losses																						
S.No.	Name of state	Circle code	Name of Division	Consumer profile				Energy parameters				Losses		Commercial Parameter			A.T & C loss (%)					
				Consumer category	No of connections metered (Nos)	No of consumers metered (Nos)	Total number of connections (Nos)	Consumer Load metered (MW)	Consumer Load Unmetered (MW)	Total Connected Load (MW)	% of consumer load	Billed energy (MU)	Unbilled/Unmetered energy	Metered energy	% of energy consumption	T&D loss (MW)		T&D loss (%)	Billed Amount in Rs. Crores	Collected Amount in Rs. Crores	Collection Efficiency	
22	WSET-1	W-1	DWARKA	Residential	137162	0	137162	89%	381	0	381	72%	142.93	93.21	0	93	66%	51	66	129.28%		
				Agricultural	2	0	2	0%	0	0	0	0%	0.01	0	0	0	0%	0	0	23.99%		
				Commercial/Industrial-I/T	16433	0	16433	13%	66	0	66	12%	13.80	0	14	10%	3	1.9%	20	34	120.00%	
				Commercial/Industrial-II/III	72	0	72	0%	53	0	53	10%	14.02	0	14	10%	17	16	113.92%			
				Others	643	0	643	0%	32	0	32	0%	19.37	0	19	14%	17	16	91.90%			
Sub-total				283892	0	283892	100%	532	0	532	100%	143	148	0	140	100%	3	1.9%	105	125	119%	-17%
23	At company level			283892	0	283892	100%	9450	0	9450	100%	2546	2469.48	0	2469	100%	76	3.6%	2013	2381	118.83%	-13.37%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of by the applicable rate of subsidy notified by the state government. Subsidy Details is mentioned in subsidy details sheet.

Negative T&D Loss is due to energy sale is based on billing cycle. It is proposed to modify the form for YTM. YTM T&D loss : 8.4%, CE : 96.4% and AT&C loss : 12.7%
 *Amount Realized in Q3 of FY21-22 is more than billed amount as pending billed amount is also collected in Q3 due to exigency posed by Covid-19 for FY 2021-22.
 Therefore AT&C loss calculated for Q3 is not going to indicate actual AT&C loss of BRPL for FY 2021-22.

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal		Signature	Avinash Kumar
Name of the DISCOM:	BSES Rajdhani Power Ltd	Name of Energy Manager:	Avinash Kumar
Full Address	2nd Floor, Chhok, BSES Rajdhani Power Ltd, Nehru Park, Delhi South, Delhi-110001	Registration Number:	EA-6550
Seal			

BSES Rajdhani Power Limited
A Joint Venture with Govt of NCT of Delhi

Subsidy reconciliation for the period from Oct 01,2021 to Dec-31, 2021							
Particulars	Total No.of Domestic Consumers	No.of Benefited Consumers	Consumer s 0-200 units	Consumer s 201-400 units	Amount of Subsidy received by Discoms from GoNCTD	Amount of Subsidy Released by DISCOMs to beneficiaries	Closing Balance Receivable
	Numbers	Numbers	Numbers	Numbers	Amount in Crores	Amount in Crores	Amount in Crores
1	2	3	4	5	7	8	9
Opening Balance as on Oct01,2021							127.18
Jul-21	24,35.031	19,29,249	10,44,852	8,79,013	335.7	128.01	-80.51
Aug-21	24,46.978	22,69,409	17.64,471	4,99,420	0	128.82	48.32
Sep-21	24,61.914	23.10,832	17,91,357	5,13,891	0	130.88	179.19
TOTAL					335.7	387.7	
Closing Balance as on Dec 31, 2021							179.19

1.Domestic consumers under Column 2 are only those consumers who have been provided domestic connection as per the Tariff category prescribed by DERC.

2.The number of benefited consumers under column 3 includes domestic category consumers as well as other categories such as agricultural consumers,lawyers chambers,and 1984 Sikh Riot Victims, who have been disbursed subsidy in accordance with directions issued vide GoNCTD order dated 15.04.2021. Column 3 also includes consumers who have received Generation Based Incentive (GBI) subsidy as per Mukhya Mantri Solar Power Yojana.

3.The number of consumers shown under Column 4 and 5 denotes consumers who have received subsidy benefits In their bills in the respective months on the basis of slab for 0-200 units and 201-400 units excluding consumers availing subsidy under Agriculture category.