

**GIFTCL/ENG/PP/BEE/2021/134-01**

**Date: 11<sup>th</sup> March-2022**

**To,**

**Mr. Milind Deore (Director),  
Bureau of Energy Efficiency (BEE),  
4<sup>th</sup> Floor, Sewa Bhawan,  
R K Puram, New Delhi,  
Delhi - 110066.**

**Sub: Submission of Periodic Energy Accounting Report for Q-II of FY 2021-22.**

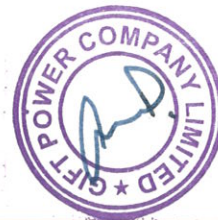
**Ref: F.No. 18/1/BEE/DISCOMs/2022/6780-849 via e-mail dated 8<sup>th</sup> March-2022.**

**Dear Sir,**

This is with reference to the above referred letter, regarding submission of Periodic Energy Accounting Report for Q-II of FY 2021-22 (July'21 to September'21).

GIFT PCL would like to inform that, the communication letter for submission of Periodic Energy Accounting Quarter-II Report was received on 24<sup>th</sup> December-2021 vide its Letter No: F.No 18/1/BEE/DISCOM/2021/4792-893.

After receipt of the said letter, GIFT PCL initiated the process for appointing a BEE Accredited Consultant for providing Energy Accounting/Energy Audit Services through a competitive bidding process.



**GIFT POWER COMPANY LIMITED**

**| U74900GJ2008PLC055011**

**Address :** EPS - Building no. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar-382355, Gujarat, India.  
**Tel. :** +91 79 61708300 ; **Fax :** +91 79 30018321 ; **E-mail :** query@giftgujarat.in ; **Website :** www.giftgujarat.in

Accordingly, GIFT PCL in consultation with Consultant/Energy Auditor started preparing the Periodic Energy Accounting Quarter-II Report and the same is enclosed with this letter as Annexure.

GIFT PCL regrets the delay in submission of Quarter-II Periodic Energy Accounting Report and assures that proper measures will be taken for timely submission of all Reports in future.

Thanking You,

For, GIFT Power Company Limited

  
Arvind Kumar Rajput  
Chief Operating Officer



**Annexure: Periodic Energy Accounting Report for Q-II of FY 2021-22**

**Copy to:**

The Director,  
Gujarat Energy Development Agency,  
Udyog Bhavan, Block No: 11 & 12,  
4<sup>th</sup> Floor, Sector-11,  
Gandhinagar - 382017.

## General Information

|            |   |   |                  |                               |
|------------|---|---|------------------|-------------------------------|
| <b>1</b>   | <b>Name of the DISCOM</b>                                       | GIFT Power Company Limited                |                  |                               |
| <b>2</b>   | <b>i) Year of Establishment</b>                                 | 2008                                      |                  |                               |
|            | <b>ii) Government/Public/Private</b>                            | Government of Gujarat Undertaking         |                  |                               |
| <b>3</b>   | <b>DISCOM's Contact details &amp; Address</b>                   |   |                  |                               |
| <b>i</b>   | City/Town/Village   | GIFT City                                 |                  |                               |
| <b>ii</b>  | District  | Gandhinagar                               |                  |                               |
| <b>iii</b> | State   | Gujarat                                   | Pin              | 382355                        |
| <b>iv</b>  | Telephone   | 079-61708300                              | Fax              |                               |
| <b>4</b>   | <b>Registered Office</b>  |   |                  |                               |
| <b>i</b>   | Company's Chief Executive Name                                  | Arvind Kumar Rajput                       |                  |                               |
| <b>ii</b>  | Designation   | Director                                  |                  |                               |
| <b>iii</b> | Address   | EPS Building, Block-49, Gyan Marg, Zone-4 |                  |                               |
| <b>iv</b>  | City/Town/Village   | GIFT City                                 | P.O.             | GIFT City                     |
| <b>v</b>   | District  | Gandhinagar                               |                  |                               |
| <b>vi</b>  | State   | Gujarat                                   | Pin              | 382355                        |
| <b>vii</b> | Telephone   | 079-61708300                              | Fax              |                               |
| <b>5</b>   | <b>Nodal Officer Details*</b>                                   |   |                  |                               |
| <b>i</b>   | Nodal Officer Name (Designated at DISCOM's)                     | Arvind Kumar Rajput                       |                  |                               |
| <b>ii</b>  | Designation   | Director                                  |                  |                               |
| <b>iii</b> | Address   | EPS Building, Block-49, Gyan Marg, Zone-4 |                  |                               |
| <b>iv</b>  | City/Town/Village   | GIFT City                                 | P.O.             | GIFT City                     |
| <b>v</b>   | District  | Gandhinagar                               |                  |                               |
| <b>vi</b>  | State   | Gujarat                                   | Pin              | 382355                        |
| <b>vii</b> | Telephone   | 079-61708300                              | Fax              |                               |
| <b>6</b>   | <b>Energy Manager Details*</b>                                  |   |                  |                               |
| <b>i</b>   | Name  | Vishwas Sheode                            |                  |                               |
| <b>ii</b>  | Designation   | Deputy General Manager                    | Whether EA or EM | EM                            |
| <b>iii</b> | EA/EM Registration No.  | EA-16075                                  |                  |                               |
| <b>iv</b>  | Telephone   |   | Fax              |                               |
| <b>v</b>   | Mobile  | 7567067197                                | E-mail ID        | vishwas.sheode@giftgujarat.in |
| <b>7</b>   | <b>Period of Information</b>                                    |   |                  |                               |
|            | Year of (FY) information including Date and Month (Start & End) | 1st July, 2021 - 30th September, 2021     |                  |                               |



**Performance Summary of Electricity Distribution Companies**

|            |  |                                       |       |
|------------|--|---------------------------------------|-------|
| <b>1</b>   | Period of Information<br>Year of (FY) information including Date and Month (Start & End)         | 1st July, 2021 - 30th September, 2021 |       |
| <b>2</b>   | <b>Technical Details</b>   |                                       |       |
| <b>(a)</b> | <b>Energy Input Details</b>  |                                       |       |
| (i)        | Input Energy Purchase<br>(From Generation Source)  | Million kwh                           | 7.81  |
| (ii)       | Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded) | Million kwh                           | 7.42  |
| (iii)      | Total Energy billed (is the Net energy billed, adjusted for energy traded))                      | Million kwh                           | 7.18  |
| <b>(b)</b> | Transmission and Distribution (T&D) loss Details   | Million kwh                           | 0.24  |
|            |  | %                                     | 3.22% |
|            | Collection Efficiency  | %                                     | 91%   |
| <b>(c)</b> | Aggregate Technical & Commercial Loss  | %                                     | 12%   |

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory - Arvind Rajput  
 Name of the DISCOM: GIFT Power Co. Ltd.  
 Full Address:- EPS Building, Block 49,  
 GIFT City, Gandhinagar

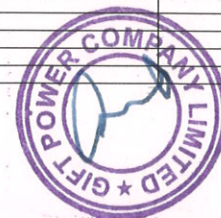
Signature:- *[Signature]*  
 Name of Energy Manager\*:- VISHWAS SHEODE  
 Registration Number: EA-16075

Seal



**Form-Details of Input Infrastructure**

| 1  | Parameters   | Total                                       | Covered during in audit | Verified by Auditor in Sample Check   | Remarks (Source of data)        |
|--|--|---|-------------------------|---|---------------------------------|
| i  | Number of circles  | One   | All                     |   |                                 |
| ii   | Number of divisions  | One   | All                     |   |                                 |
| iii  | Number of sub-divisions                                    | One   | All                     |   |                                 |
| iv   | Number of feeders  | 21  | All                     |   |                                 |
| v  | Number of DTs  | 29  | All                     |   |                                 |
| vi   | Number of consumers  | 752   | All                     |   |                                 |
| <b>2</b>   | <b>Parameters</b>  | <b>66kV and above</b>                       | <b>33kV</b>             | <b>11/22kV</b>  | <b>LT</b>                       |
| a. i.  | Number of conventional metered consumers                   | 0   | 0                       | 0   | 44                              |
| ii   | Number of consumers with 'smart' meters                    | 0   | 0                       | 0   | 0                               |
| iii  | Number of consumers with 'smart prepaid' meters            | 0   | 0                       | 0   | 0                               |
| iv   | Number of consumers with 'AMR' meters                      | 0   | 21                      | 0   | 687                             |
| v  | Number of consumers with 'non-smart prepaid' meters        | 0   | 0                       | 0   | 0                               |
| vi   | Number of unmetered consumers                              | 0   | 0                       | 0   | 0                               |
| vii  | Number of total consumers                                  | 0   | 21                      | 0   | 731                             |
| b.i.   | Number of conventionally metered Distribution Transformers | 0   | 0                       | 0   | 20                              |
| ii   | Number of DTs with communicable meters                     | 0   | 0                       | 0   | 9                               |
| iii  | Number of unmetered DTs                                    | 0   | 0                       | 0   | 0                               |
| iv   | Number of total Transformers                               | 0   | 17                      | 12  | 0                               |
| c.i.   | Number of metered feeders                                  | 0   | 0                       | 0   | 0                               |
| ii   | Number of feeders with communicable meters                 | 0   | 17                      | 4   | 0                               |
| iii  | Number of unmetered feeders                                | 0   | 0                       | 0   | 0                               |
| iv   | Number of total feeders                                    | 0   | 17                      | 4   | 0                               |
| d.   | Line length (ct km)  | 0   | 0                       | 2   | 0                               |
| e.   | Length of Aerial Bunched Cables                            | 0   | 0                       | 0   | 0                               |
| f.   | Length of Underground Cables                               |   | 28.45                   | 13.34   | 19.11                           |
| <b>3</b>   | <b>Voltage level</b>                                       | <b>Particulars</b>                          | <b>MU</b>               | <b>Reference</b>  | <b>Remarks (Source of data)</b> |
| i  | 66kV and above   | Long-Term Conventional                      | 0                       | Includes input energy for franchisees                                       |                                 |
|  |  | Medium Conventional                         | 4                       |   |                                 |
|  |  | Short Term Conventional                     | 4                       |   |                                 |
|  |  | Banking                                     | 0                       |   |                                 |
|  |  | Long-Term Renewable energy                  | 0                       | Includes power from bilateral/ PX/ DEEP                                     |                                 |
|  |  | Medium and Short-Term RE                    | 0                       |   |                                 |
|  |  | Captive, open access input                  | 0                       |   |                                 |
|  |  | Sale of surplus power                       | 0.00%                   |   |                                 |
|  |  | Quantum of inter-state transmission loss    | 0                       | As confirmed by SLDC, RLDC etc  |                                 |
|  |  | Power procured from inter-state sources     | 8                       | Based on data from Form 5   |                                 |
| Power at state transmission boundary                           | 8  |   |                         |   |                                 |
| Long-Term Conventional   | 0  |   |                         |   |                                 |
| Medium Conventional  | 0  |   |                         |   |                                 |
| Short Term Conventional  | 0  |   |                         |   |                                 |
| Banking  | 0  |   |                         |   |                                 |
| Long-Term Renewable energy                                     | 0  |   |                         |   |                                 |
| Medium and Short-Term RE                                       | 0  |   |                         |   |                                 |
| Captive, open access input                                     | 0  |   |                         |   |                                 |
| Sale of surplus power  | 0.00%  |   |                         |   |                                 |
| Quantum of intra-state transmission loss                       | 0  |   |                         |   |                                 |
| Power procured from intra-state sources                        | 0  |   |                         |   |                                 |
| Input in DISCOM wires network                                  | 8  |   |                         |   |                                 |
| Renewable Energy Procurement                                   | 0  |   |                         |   |                                 |
| Small capacity conventional/ biomass/ hydro plants Procurement | 0  |   |                         |   |                                 |
| Captive, open access input                                     | 0  |   |                         |   |                                 |
| Renewable Energy Procurement                                   | 0  |   |                         |   |                                 |
| Small capacity conventional/ biomass/ hydro plants Procurement | 0  |   |                         |   |                                 |
| Sales Migration Input  | 0  |   |                         |   |                                 |
| Renewable Energy Procurement                                   | 0  |   |                         |   |                                 |
| Sales Migration Input  | 0  |   |                         |   |                                 |
| Energy Embedded within DISCOM wires network                    | 0  |   |                         |   |                                 |
| Total Energy Available/ Input                                  | 8  |   |                         |   |                                 |
| <b>4</b>   | <b>Voltage level</b>                                       | <b>Energy Sales Particulars</b>             | <b>MU</b>               | <b>Reference</b>  |                                 |
| i  | LT Level   | DISCOM' consumers                           | 2                       | Include sales to consumers in franchisee areas, unmetered consumers         |                                 |
|  |  | Demand from open access, captive            | 0                       |   |                                 |
|  |  | Embedded generation used at LT level        | 0                       |   |                                 |
|  |  | Sale at LT level                            | 2                       | Demand from embedded generation at LT level                                 |                                 |
|  |  | Quantum of LT level losses                  | 0                       |   |                                 |
|  |  | Energy Input at LT level                    | 3                       |   |                                 |
| ii   | 11 kV Level  | DISCOM' consumers                           | 0                       | Include sales to consumers in franchisee areas, unmetered consumers         |                                 |
|  |  | Demand from open access, captive            | 0                       |   |                                 |
|  |  | Embedded generation at 11 kV level used     | 0                       |   |                                 |
|  |  | Sales at 11 kV level                        | 0                       | Demand from embedded generation at 11kV level                               |                                 |
|  |  | Quantum of Losses at 11 kV                  | 0                       |   |                                 |
|  |  | Energy input at 11 kV level                 | 0                       |   |                                 |
| iii  | 33 kV Level  | DISCOM' consumers                           | 5                       | Include sales to consumers in franchisee areas, unmetered consumers         |                                 |
|  |  | Demand from open access, captive            | 0                       |   |                                 |
|  |  | Embedded generation at 33 kV or below level | 0                       |   |                                 |
|  |  | Sales at 33 kV level                        | 5                       | This is DISCOM and OA demand met via energy generated at same voltage level |                                 |
|  |  | Quantum of Losses at 33 kV                  | 0                       |   |                                 |
|  |  | Energy input at 33kV Level                  | 5                       |   |                                 |
| iv   | > 33 kV  | DISCOM' consumers                           | 0                       | Include sales to consumers in franchisee areas, unmetered consumers         |                                 |
|  |  | Demand from open access, captive            | 0                       |   |                                 |
|  |  | Cross border sale of energy                 | 0                       |   |                                 |
|  |  | Sale to other DISCOMs                       | 0                       | Non DISCOM's sales  |                                 |
|  |  | Banking                                     | 0                       |   |                                 |
|  |  | Energy input at > 33kV Level                | 0                       |   |                                 |
| Sales at 66kV and above (EHV)                                  | 0  |   |                         |   |                                 |
| Total Energy Requirement                                       |  |   | 7                       |   |                                 |



Energy Accounting Summary

| S   | DISCOM               | Input (in MU) | Sale (in MU) | Loss (in MU) | Loss %     |
|-----|----------------------|---------------|--------------|--------------|------------|
| i   | LT                   | 2.623151      | 2.48206852   | 0.14108248   | 5.37835908 |
| ii  | 11 Kv                | 0             | 0            | 0            | 0          |
| iii | 33 kv                | 4.79547       | 4.697805     | 0.097665     | 2.03660955 |
| iv  | > 33 kv              |               |              |              |            |
| 6   | Open Access, Captive | Input (in MU) | Sale (in MU) | Loss (in MU) | Loss %     |
| i   | LT                   | 0             | 0            | 0            |            |
| ii  | 11 Kv                | 0             | 0            | 0            |            |
| iii | 33 kv                | 0             | 0            | 0            |            |
| iv  | > 33 kv              | 0             | 0            | 0            |            |

| Loss Estimation for DISCOM |             |
|----------------------------|-------------|
| T&D loss                   | 0           |
| D loss                     | 0           |
| T&D loss (%)               | 0.032182191 |
| D loss (%)                 | 0.02184806  |



**Details of Division Wise Losses (See note below \*\*)**

| S.No | Name of circle  | Circle code | Name of Division | Consumer profile                   |                                   |                                   |                            |                        | Energy parameters         |                           |                     |                   |                      | Losses                       |                      |                         | Commercial Parameter |              | AT & C loss (%) |                            |                               |
|------|-----------------|-------------|------------------|------------------------------------|-----------------------------------|-----------------------------------|----------------------------|------------------------|---------------------------|---------------------------|---------------------|-------------------|----------------------|------------------------------|----------------------|-------------------------|----------------------|--------------|-----------------|----------------------------|-------------------------------|
|      |                 |             |                  | No of connection metered (Nos)     | No of connection Un-metered (Nos) | Total Number of connections (Nos) | % of number of connections | Connected metered (MW) | Connected Un-metered (MW) | Total Connected Load (MW) | % of connected load | Input energy (MU) | Metered energy       | Unmetered/ assessment energy | Total energy (MU)    | % of energy consumption | T&D loss (MU)        | T&D loss (%) |                 | Billed Amount in Rs. Crore | Collected Amount in Rs. Crore |
| 1    | GIFT            | IA          | GIFT             | Residential                        | 305                               | 0                                 | 305                        | 41%                    | 0.893                     | 0                         | 0.893               | 5%                | 0.067738             | 0                            | 0.067738             | 1%                      | 0                    | 0.038287     | 0.0352864       | 92.16%                     |                               |
|      |                 |             |                  | Agricultural                       | 0                                 | 0                                 | 0                          | 0%                     | 0                         | 0                         | 0                   | 0                 | 0                    | 0                            | 0                    | 0                       | 0%                   | 0            | 0               | 0.00%                      |                               |
|      |                 |             |                  | Commercial/Industrial-LT           | 411                               | 0                                 | 411                        | 55%                    | 6.128                     | 0                         | 6.128               | 35%               | 1.481232             | 0                            | 1.481232             | 21%                     | 0.238748             | 3%           | 1.201369        | 1.1702837                  | 97.41%                        |
|      |                 |             |                  | Commercial/Industrial-HT<br>Others | 21<br>15                          | 0<br>0                            | 21<br>15                   | 3%<br>2%               | 9.929<br>0.315            | 0<br>0                    | 9.929<br>0.315      | 58%<br>2%         | 5.492113<br>0.138789 | 0<br>0                       | 5.492113<br>0.138789 | 76%<br>2%               | 0.238748             | 3%           | 3.909022        | 3.4618844                  | 88.75%                        |
|      | Sub-total       |             |                  | 752                                | 0                                 | 752                               | 100%                       | 17.265                 | 0                         | 17.265                    | 100%                | 7.179872          | 0                    | 7.179872                     | 100%                 | 0                       | 5.2213712            | 4.7465616    | 90.91%          |                            |                               |
|      | Sub-total       |             |                  | 0                                  | 0                                 | 0                                 | 0%                         | 0                      | 0                         | 0                         | 0%                  | 0                 | 0                    | 0%                           | 0                    | 0%                      | 0                    | 0            | 0.00%           |                            |                               |
| 76   | Total           |             |                  | Residential                        | 305                               | 0                                 | 305                        | 41%                    | 0.893                     | 0                         | 0.893               | 5%                | 0.067738             | 0                            | 0.067738             | 1%                      | 0                    | 0.038287     | 0.0352864       | 92.16%                     |                               |
|      |                 |             |                  | Agricultural                       | 0                                 | 0                                 | 0                          | 0%                     | 0                         | 0                         | 0                   | 0                 | 0                    | 0                            | 0                    | 0                       | 0%                   | 0            | 0               | 0.00%                      |                               |
|      |                 |             |                  | Commercial/Industrial-LT           | 411                               | 0                                 | 411                        | 55%                    | 6.128                     | 0                         | 6.128               | 35%               | 1.481232             | 0                            | 1.481232             | 21%                     | 0.238748             | 3%           | 1.201369        | 1.1702837                  | 97.41%                        |
|      |                 |             |                  | Commercial/Industrial-HT<br>Others | 21<br>15                          | 0<br>0                            | 21<br>15                   | 3%<br>2%               | 9.929<br>0.315            | 0<br>0                    | 9.929<br>0.315      | 58%<br>2%         | 5.492113<br>0.138789 | 0<br>0                       | 5.492113<br>0.138789 | 76%<br>2%               | 0.238748             | 3%           | 3.909022        | 3.4618844                  | 88.75%                        |
|      | Sub-total       |             |                  | 752                                | 0                                 | 752                               | 100%                       | 17.265                 | 0                         | 17.265                    | 100%                | 7.179872          | 0                    | 7.179872                     | 100%                 | 0.238748                | 3%                   | 5.2213712    | 4.7465616       | 90.91%                     |                               |
| 77   | # company level |             |                  |                                    |                                   |                                   |                            |                        |                           |                           |                     |                   |                      |                              |                      |                         |                      |              |                 | 12%                        |                               |

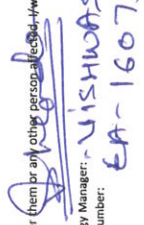
\*\* Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

| Color code | Parameter                       |
|------------|---------------------------------|
| 0          | Please enter name of circle     |
| 0          | Please enter circle code        |
| 0          | Please enter numeric value or 0 |
| 0          | Formula protected               |

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory: \_\_\_\_\_  
 Name of the DISCOM: \_\_\_\_\_  
 Full Address: \_\_\_\_\_

Signature:   
 Name of Energy Manager: **VISHWAS SHEODE**  
 Registration Number: **EA-16075**



Seal

Form-Input energy (Details of input energy & infrastructure)

| S.No | Parameter  | Value       | Remarks (Source of data)             |
|------|--|-------------|--------------------------------------|
| A.1  | Input Energy Purchased (MU)  | 7.813619    | From 1st July, 2021 To 30th Sep 2021 |
| A.2  | Transmission loss (%)  | 8%          |                                      |
| A.3  | Transmission loss (MU)   | 0.625090188 |                                      |
| A.4  | Energy sold outside the periphery (MU)   | 0           |                                      |
| A.5  | Open access sale (MU)  | 0           |                                      |
| A.6  | EHT sale   | 0           |                                      |
| A.7  | Net input energy / received at DISCOM periphery or at distribution point- (MU) | 4.697805    |                                      |
| A.8  | Is 100% metering available at 66/33 KV (Select yes or no from list)            | 100%        |                                      |
| A.9  | Is 100% metering available at 11 KV (Select yes or no from list)               | 100%        |                                      |
| A.10 | % of metering available at DT  | 100%        |                                      |
| A.11 | % of metering available at consumer end  | 100%        |                                      |
| A.12 | No of feeders at 66KV voltage level  | 0           |                                      |
| A.13 | No of feeders at 33KV voltage level  | 0           |                                      |
| A.14 | No of feeders at 11KV voltage level  | 17          |                                      |
| A.15 | No of LT feeders level   | 4           |                                      |
| A.16 | Line length (km) at 66KV voltage level   | 0           |                                      |
| A.17 | Line length (km) at 33KV voltage level   | 0           |                                      |
| A.18 | Line length (km) at 11KV voltage level   | 28.45       |                                      |
| A.19 | Line length (km) at LT level   | 15.34       |                                      |
| A.20 | Length of Aerial Bunched Cable   | 19.11       |                                      |
| A.21 | Length of Underground Cables   | 0           |                                      |
| A.22 | HT/LT ratio  | 60.9        |                                      |
|      |  | 2.29147043  |                                      |

| S.No    | Zone | Circle | Voltage Level (KV) | Division (KVA)   | Sub-Division (KVA) | Feeder ID | Feeder Name | Feeder Metering Status (Metered/AMR/AMR) | Status of Meter (Functional/Non-Functional) | Metering Date (Actual meter reading/communication) | Feeder Type (Industrial/Other) | Status of Communication | % data received through automatic feeder (AMR/AMI) | Number of hours when meter was unable to communicate in period | Total Number of hours in the period | Meter S.No | Period from...to...    | CT/PT ratio | Import (MU) | Export (MU) | Sales | Remarks (Source of data) |  |
|---------|------|--------|--------------------|------------------|--------------------|-----------|-------------|--|---|--|--------------------------------|-------------------------|--|--|-------------------------------------|------------|------------------------|-------------|-------------|-------------|-------|--------------------------|--|
| B.1     | GIFT | GIFT   | 66kv (60000 KVA)   | 66kv (60000 KVA) | 66kv (60000 KVA)   | NA        | NA          | AMR                                      | Functional                                  | 30.09.2021   | Mixed                          | 100%                    | 100%   | 0  | 2208                                | APM16229   | CT 125/1; PT 66KV/110V | 7.42        | 0.00        | 7.18        | 7.42  |                          |  |
| B.13401 |      |        |                    |                  |                    |           |             |  |   |  |                                |                         |  |  |                                     |            |                        |             |             |             |       |                          |  |
| B.13402 |      |        |                    |                  |                    |           |             |  |   |  |                                |                         |  |  |                                     |            |                        |             |             |             |       |                          |  |

| Color code | Parameter                                      | Value |
|------------|--|-------|
|            | Please enter voltage level or leave blank      |       |
|            | Please enter feeder id and name or leave blank |       |
|            | Enter meter no or leave blank                  |       |
|            | Enter CT/PT ratio or leave blank               |       |
| 0          | Please enter numeric value or 0                |       |
|            | Please select yes or no from list              |       |
|            | Formula protected                              |       |

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorized Signatory and Seal

Name of Authorized Signatory  
Name of the DISCOM:  
Full Address:-



Seal

Signature: [Signature]  
Name of Energy Manager: VISHWAS SHEODE  
Registration Number: EA-16075





(Details of Consumers)

Summary of Energy

Period From 1st July, 2021 To 30th September, 2021

| S.No | Type of Consumers                                 | Category of Consumers (EHT/HT/LT/Others) | Voltage Level (In Voltage) | No of Consumers | Total Consumption (In MU) | Remarks (Source of data) |
|------|---|--|----------------------------|-----------------|---------------------------|--------------------------|
| 1    | Domestic  | LT                                       | 415 & 240 V                | 305             | 0.0677381                 |                          |
| 2    | Commercial  | LT                                       | 415 & 240 V                | 404             | 1.41436014                |                          |
| 3    | IP Sets   |  |                            | 0               | 0                         |                          |
| 4    | Hor. & Nur. & Coffee/Tea & Rubber (Metered)       |  |                            | 0               | 0                         |                          |
| 5    | Hor. & Nur. & Coffee/Tea & Rubber (Flat)          |  |                            | 0               | 0                         |                          |
| 6    | Heating and Motive Power                          |  |                            | 0               | 0                         |                          |
| 7    | Water Supply                                      |  |                            | 0               | 0                         |                          |
| 8    | Public Lighting                                   |  |                            | 0               | 0                         |                          |
| 9    | HT Water Supply                                   |  |                            | 0               | 0                         |                          |
| 10   | HT Industrial                                     | EHT                                      | 33 kV                      | 2               | 2.07908                   |                          |
| 11   | Industrial (Small)                                | LT                                       | 415 V                      | 4               | 0.00367088                |                          |
| 12   | Industrial (Medium)                               | LT                                       | 415 V                      | 3               | 0.0632012                 |                          |
| 13   | HT Commercial                                     | EHT & LT                                 | 3 kV & 415 V               | 19              | 3.41303359                |                          |
| 14   | Applicable to Government Hospitals & Hospitals    |  |                            | 0               | 0                         |                          |
| 15   | Lift Irrigation Schemes/Lift Irrigation Societies |  |                            | 0               | 0                         |                          |
| 16   | HT Res. Apartments Applicable to all areas        |  |                            | 0               | 0                         |                          |
| 17   | Mixed Load  |  |                            | 0               | 0                         |                          |
| 18   | Government offices and department                 |  |                            | 0               | 0                         |                          |
| 19   | Others-1 (if any, specify in remarks)             | LT                                       | 415 & 240 V                | 15              | 0.13878961                |                          |
| 20   | Others-2 (if any, specify in remarks)             |  |                            |                 | 0                         |                          |
| 21   | Others-3 (if any, specify in remarks)             |  |                            |                 | 0                         |                          |
| 22   | Others-4 (if any, specify in remarks)             |  |                            |                 | 0                         |                          |
| 23   | Others-5 (if any, specify in remarks)             |  |                            |                 | 0                         |                          |
|      |   |  | <b>Total</b>               | <b>752</b>      | <b>7.18</b>               |                          |



**(Details of Feeder-wise losses)**

Period From 1st July, 2021 To 30th September, 2021

| Sl No.  | Zone | Received at Circle (in MU) | Received at Division (in MU) | Received at Sub-division (in MU) | Name of the Station | Feeder Code/ID | Feeder Name | Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural) | Type of feeder meter (AMI/AMR/Other) | Received at Feeder (Final in MU) | Feeder Consumption (in MU) | Final Net Export at Feeder Level (in MU) | T&D losses | AT&C losses | % Data Received through Automatically (if feeder AMR/AMI) | Remarks |
|---|------|----------------------------|------------------------------|----------------------------------|---------------------|----------------|-------------|--|--------------------------------------|----------------------------------|----------------------------|--|------------|-------------|---|---------|
| <b>GIFT Power is having Ring feeder system, hence feeder energy audit data is not available</b> |      |                            |                              |                                  |                     |                |             |  |                                      |                                  |                            |  |            |             |   |         |
|   |      |                            |                              |                                  |                     |                |             |  |                                      |                                  |                            |  |            |             |   |         |
|   |      |                            |                              |                                  |                     |                |             |  |                                      |                                  |                            |  |            |             |   |         |
|   |      |                            |                              |                                  |                     |                |             |  |                                      |                                  |                            |  |            |             |   |         |

