

## General Information

1	Name of the DISCOM	Cochin Port Authority		
2	i) Year of Establishment	1936		
	ii) Government/Public/Private	Public		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Cochin		
ii	District	Ernakulam		
iii	State	Kerala	Pin	682009
iv	Telephone	0484-2668200	Fax	0484-2666512
4	Registered Office			
i	Company's Chief Executive Name	Chairman		
ii	Designation	Cochin Port Authority, W.Island		
iii	Address	Cochin	P.O.	W.Island
iv	City/Town/Village	Ernakulam		
v	District	Ernakulam		
vi	State	Kerala	Pin	682009
vii	Telephone	0484-2668566	Fax	0484-2668163
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Deputy Chief Mechanical Engineer(Ele)		
ii	Designation	Cochin Port Authority, W.Island		
iii	Address	Cochin	P.O.	W. Island
iv	City/Town/Village	Ernakulam		
v	District	Ernakulam		
vi	State	Kerala	Pin	682009
vii	Telephone	0484-2582350/2351	Fax	0484-2666639
6	Energy Manager Details*			
i	Name	Jayalakshmy.S		
ii	Designation	Asst. Exe. Engineer(Ele)	Whether EA or EM	EM
iii	EA/EM Registration No.	Nil		
iv	Telephone	0484-2382360	Fax	0484-2666639
v	Mobile	9496450704	E-mail ID	<a href="mailto:jayalakshmi@cochinport.gov.in">jayalakshmi@cochinport.gov.in</a>
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st Oct 2021 to 31 st Dec2021		

*Jay*  
17/3/22


**Performance Summary of Electricity Distribution Companies**

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st Oct 2021 to 31 st Dec2021	
2	<b>Technical Details</b>		
(a)	<b>Energy Input Details</b>		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	8.82
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	8.82
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	8.47
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.35
		%	0.04
(c)	Collection Efficiency	%	0%
		Aggregate Technical & Commercial Loss	%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

  
**SUPERINTENDING ENGINEER (ELE)**  
**COCHIN PORT TRUST**  
 Name of At Ajayakumar R.S, EE(Ele) & Nodal officer i/c  
 Name of th Cochin Port Authority  
 Full Addre W.Island , Cochin -682009, Kerala

Signature:-   
 Name of Energy Manag Jayalakshmy.S, AEE(Ele)  
 Registration Number:

Seal



Form-Details of Input Infrastructure					
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1		1 yes	
ii	Number of divisions				
iii	Number of sub-divisions				
iv	Number of feeders	15		15	1
v	Number of DTs	40		40	1
vi	Number of consumers	1194		1194	5
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	0	0	0	52
ii	Number of consumers with 'smart' meters	0	0	35	
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	0	0	0	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	0
vii	Number of total consumers	0	0	35	1194
b.i.	Number of conventionally metered Distribution Transformers	0			
ii	Number of DTs with communicable meters	0	0	0	0
iii	Number of unmetered DTs	0	0	40	0
iv	Number of total Transformers	9	0	40	0
c.i.	Number of metered feeders	0	0	11	0
ii	Number of feeders with communicable meters	0	0	11	0
iii	Number of unmetered feeders	0		4	
iv	Number of total feeders				
d.	Line length (ct km)			85	
e.	Length of Aerial Bunched Cables			0	
f.	Length of Underground Cables			155	
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	9	Includes input energy for franchisees	From M/s KSEBL
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0		
		Medium and Short-Term RE	0	Includes power from bilateral/ PX/ DEEP	
		Captive, open access input	0		
		Sale of surplus power	0.00%		
		Quantum of inter-state transmission loss	0	As confirmed by SLDC, RLDC etc	
		Power procured from inter-state sources	9	Based on data from Form 5	
Power at state transmission boundary	9				
Long-Term Conventional	0				

*Handwritten signature and date: 17/3/22*

*Handwritten signature and date: 17/3*

ii	33kV	Medium Conventional	0	
		Short Term Conventional	0	
		Banking	0	
		Long-Term Renewable energy	0	
		Medium and Short-Term RE	0	
		Captive, open access input	0	
		Sale of surplus power	0.00%	
		Quantum of intra-state transmission loss	0	
		<b>Power procured from intra-state sources</b>	0	
iii		<b>Input in DISCOM wires network</b>	9	
iv	33 kV	Renewable Energy Procurement	0	
		Small capacity conventional/ biomass/ hydro plants Procurement	0	
		Captive, open access input	0	
v	11 kV	Renewable Energy Procurement	0	
		Small capacity conventional/ biomass/ hydro plants Procurement	0	
		Sales Migration Input	0	
vi	LT	Renewable Energy Procurement	0.088062	
		Sales Migration Input	0	
vii		<b>Energy Embedded within DISCOM wires network</b>	0.088062	
viii		<b>Total Energy Available/ Input</b>	9	
4	<b>Voltage level</b>	<b>Energy Sales Particulars</b>	<b>MU</b>	<b>Reference</b>
i	LT Level	DISCOM' consumers	2	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation used at LT level	0	Demand from embedded generation at LT level
		Sale at LT level	2	
		Quantum of LT level losses	0	
		Energy Input at LT level	2	
ii	11 kV Level	DISCOM' consumers	7	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level
		<b>Sales at 11 kV level</b>	7	
		Quantum of Losses at 11 kV	0	
		Energy input at 11 kV level	7	
iii	33 kV Level	DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation at 33 kV or below level	0	This is DISCOM and OA demand met via energy generated at same voltage level
		<b>Sales at 33 kV level</b>	0	
		Quantum of Losses at 33 kV	0	
		Energy input at 33kV Level	0	
iv	33 kV	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Cross border sale of energy	0	

*Handwritten signature and date: 17/3/22*

*Handwritten signature and date: 18/3*

	Sale to other DISCOMs	0	
	Banking	0	
	Energy input at > 33kV Level		
	Sales at 66kV and above (EHV)	0	
	<b>Total Energy Requirement</b>	<b>9</b>	
	<b>Total Energy Sales</b>	<b>9</b>	

**Energy Accounting Summary**

S	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	0.088062	2.399907	0	
ii	11 Kv	2.6393	6.560718	0	
iii	33 kv	0	0	0	
iv	> 33 kv	6.0906			
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT	0	0	0	
ii	11 Kv	0	0	0	
iii	33 kv	0	0	0	
iv	> 33 kv	0	0	0	

Loss Estimation for DISCOM	
T&D loss	0
D loss	0
T&D loss (%)	0.034026314
D loss (%)	0.034026314

*Handwritten:* 17/3/22

*Handwritten:* 17/3

**Details of Division Wise Losses (See note below\*\*)**

S.No	Name of circle	Circle code	Name of Division	Division Wise Losses																								
				Consumer profile															Energy parameters				Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency							
													Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy						% of energy consumption						
1				Residential	479	0	479	40%	3	0	3	12%	8.818582	0.233438	0	0.233438	3%	0.348941	4%	0.1442224	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	542	0	542	45%	7.5	0	7.5	30%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	28	0	28	2%	9	0	9	36%		0.80983	0	0.80983	10%			0	0	0.00%						
				Others	145	0	145	12%	5.5	0	5.5	22%		6.137269	0	6.137269	72%			0	0	0.00%						
Sub-total				1194	0	1194	100%	25	0	25	100%	8.818582	8.469641	0	8.469641	100%	0.348941	4%	8.6608019	0	0.00%	100%						
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							
3				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							
4				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							
5				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							
6				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							
7				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							
8				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							
9				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							
10				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							
11				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%						
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%						
Sub-total				0	0	0	100%	0	0	0	100%	0	0	0	0%	0	0%	0	0	0.00%	100%							

*Handwritten signature and date: 17/12/22*

*Handwritten signature*













75		Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0%	0	0	0.00%	
		Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0%	0	0	0.00%	
		Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0%	0	0	0.00%	
	Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	
76	Total	Residential	479	0	479	40%	3	0	3	12%	8.818582	0.233438	0	0.233438	3%	0.348941	0.1442224	0	0.00%	
		Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%		0	0	0.00%	
		Commercial/Industrial-LT	542	0	542	45%	7.5	0	7.5	30%		0.80983	0	0.80983	10%		1.2034401	0	0.00%	
		Commercial/Industrial-HT	28	0	28	2%	9	0	9	36%		6.137269	0	6.137269	72%		6.2824593	0	0.00%	
		Others	145	0	145	12%	5.5	0	5.5	22%		1.289104	0	1.289104	15%		1.0306801	0	0.00%	
77	At company level		1194	0	1194	100%	25	0	25	100%	8.818582	8.469641	0	8.469641	100%	0.348941	4%	8.6608019	0	0.00%

\*\* Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code	Parameter
	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:

Name of the DISCOM:

Full Address:

Seal

*Handwritten signature and date: 11/11/22*

*Cochin Port Trust  
W. Island  
Kochi - 9*

Signature:-

Name of Energy Manager:

Registration Number:

*Handwritten signature and registration number: 1213*

Form-Input energy (Details of Input energy & Infrastructure)

A. Summary of energy input & infrastructure

S.No	Parameters	Remarks (Source of data)
A.1	Input energy purchased (MU)	8,81,85.82
A.2	Transmission loss (%)	8%
A.3	Transmission loss (MU)	0.326/287514
A.4	Energy sold outside the periphery (MU)	0
A.5	Open access sale (MU)	0
A.6	Exit sale	0.09
A.7	Net input energy (excess) at DISCOM periphery or at distribution point (MU)	7
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	7%
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	100%
A.10	% of metering available at OT	0
A.11	% of metering available at consumer end	0
A.12	No of feeders at 66kV voltage level	15
A.13	No of feeders at 33kV voltage level	0
A.14	No of feeders at 11kV voltage level	0
A.15	No of LT feeders level	0
A.16	Line length (ckt. km) at 66V voltage level	85
A.17	Line length (ckt. km) at 33kV voltage level	155
A.18	Line length (ckt. km) at 11kV voltage level	0
A.19	Line length (km) at LT level	155
A.20	Length of Aerial Bunched Cables	01,01.8
A.21	Length of Underground Cables	
A.22	HTA/I ratio	

B. Meter reading of input energy at injection points

S.No	Zone	CHC	Voltage level (kVA)	Division (DVA)	Sub-division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/Unmetered) AMR/AMR	Status of Meter (Functional/Non-Functional)	Metering Date (Date of last actual meter reading/Commissioning)	Feeder Type (Ligt/ Substation/HT/ST)	% data received through quarterly if feeder AMR/AMR	Number of hours whose meter was available to communicate in total	Total Number of hours in the period	Period from: To:				Remarks (Source of data)
															Meter S.No	C/T/F ratio	Import (MU)	Export (MU)	
B.1			110/11	9500	0000/0000	401 A	MNC	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.2						416	NTRD KV	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.3						3	GD 1	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.4						4	GD 2	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.5						5	SARE	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.6						9	LTL	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.7						10	ODR	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.8						11	KHE	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.9						12	LTN 18	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.10						13	BEHNA	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.11						617	NTRD A2	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.12							MULTI RMU HG. 1	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.13							RTT	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.14							STR 18	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.15							RMU HG. 3	AMR	Functional	Actual	100%	0	0	0	0	0	0	0	
B.16																			
B.17																			
B.18																			
B.19																			
B.20																			
B.21																			
B.22																			
B.23																			
B.24																			
B.25																			
B.26																			
B.27																			
B.28																			
B.29																			
B.30																			
B.31																			
B.32																			
B.33																			
B.34																			
B.35																			
B.36																			
B.37																			
B.38																			
B.39																			
B.40																			
B.41																			
B.42																			
B.43																			
B.44																			
B.45																			
B.46																			
B.47																			
B.48																			
B.49																			
B.50																			
B.51																			
B.52																			
B.53																			
B.54																			
B.55																			
B.56																			
B.57																			
B.58																			
B.59																			
B.60																			

Handwritten signature and date: 17/3/22

Handwritten signature and date: Jagdish 18/3

Authorised Signatory and Seal

*[Signature]*  
17/3/22

Name of Authorised Signatory

Name of the DISCOM:

Cochin Port Trust

Full Address:-

W-Island

Kochi - 9

Seal



(Details of Consumers)						
Summary of Energy						
Period From 1 st Oct 2021 to Dec2021						
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	415	479	0.233438	
2	Commercial	Lt	240/415	540	0.80584	
3	IP Sets	0		0		Total Q3 Sales:8.306057
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)	0		0	0	
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)	0		0	0	
6	Heating and Motive Power	0		0	0	
7	Water Supply	0		0	0	
8	Public Lighting	LT	415		0.087155	
9	HT Water Supply	0		0	0	
10	HT Industrial	HT	11 kv	1	0.11458	
11	Industrial (Small)	LT	415	1	0.000399	
12	Industrial (Medium)	0		0	0	
13	HT Commercial	HT	11 kv	27	6.022689	
14	Applicable to Government Hospitals & Hospitals	0		0	0	
15	Lift Irrigation Schemes/Lift Irrigation Societies	0		0	0	
16	HT Res. Apartments Applicable to all areas	0		146	0	
17	Mixed Load		11 kv/415 V		0.850463	
18	Government offices and department	Ht/LT	11 kv/415 V		0.581846	
19	Others-1 (if any , specify in remarks)					
20	Others-2 (if any , specify in remarks)					
21	Others-3 (if any , specify in remarks)					
22	Others-4 (if any , specify in remarks)					
23	Others-5 (if any , specify in remarks)					
24						
25						
26						
27						
28						
29						
30						

*Ajal*  
12/3/22

*Sajid*  
12/3





