

P/104B/FY 2021-22/109

16th February, 2022

To,

Bureau of Energy Efficiency (**BEE**)
4th Floor, Sewa Bhawan,
Rama Krishna Puram,
New Delhi, Delhi 110066

Sub: - Submission of Energy Accounting Report for the period of July, 2021 to September, 2021.

Dear Sir,

The BEE has notified the BEE (Manner and Intervals for Conduct of Energy Audit in Electricity Distribution Companies), Regulations, 2021 (**BEE Energy Accounting Regulations**) on 6th October, 2021. As per Regulation 4 of BEE Energy Accounting Regulations, every DISCOM is required to submit periodic energy accounting on quarterly basis, accordingly, please find enclosed the Energy Accounting Report for the quarter July, 2021 to September, 2021 of the Noida Power Company Limited (**Company**).

It is kindly submitted the Company has prepared the Energy Accounting Report in accordance with requirements & formats laid down under BEE Energy Accounting Regulations on the basis of provisional data available with the Company at the time of its preparation. The Company has made its best efforts to provide accurate information, however, any inadvertent mistake, omission, error etc. cannot be ruled out, therefore BEE is requested to notify us the same, if any. The Company will make best efforts to rectify the same to the possible extent.

Thanking you,

Yours Faithfully,
For Noida Power Company Limited



Sanjiv Kumar Goel
Deputy General Manager (Corporate & Regulatory Affairs)

Encls: As above

CC: Uttar Pradesh New and Renewable Energy Development Agency, Vibhuti Khand,
Gomti Nagar, Lucknow, Uttar Pradesh-226010

NOIDA POWER COMPANY LIMITED

(An ISO 9001:2015, ISO 50001:2018 & ISO 27001:2013 Certified Company)

Regd. Office: Electric Sub-station, Knowledge Park – IV, Greater Noida, Gautam Buddha Nagar, UP-201310, India
CIN : U31200UP199PLC014506 Tel.: +91 120 6226601/02, Web: www.noidapower.com, Email: npcl@rpsg.in

General Information

1	Name of the DISCOM	Noida Power Company Limited		
2	i) Year of Establishment	01-06-1992		
	ii) Government/Public/Private	Private		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Noida Power Company Limited, Electric Sub Station, Knowledge Park-		
ii	District	Gautam Buddha Nagar		
iii	State	Uttar Pradesh	Pin	201310
iv	Telephone	91-120-6226601/02	Fax	NA
4	Registered Office			
i	Company's Chief Executive Name	Mr. R. C. Agarwala		
ii	Designation	Managing Director & Chief Executive Officer (MD & CEO)		
iii	Noida Power Company Limited, Electric Sub Station, Knowledge Park-IV			
iv	City/Town/Village	Greater Noida	P.O.	201310
v	District	Gautam Buddha Nagar		
vi	State	Uttar Pradesh	Pin	201310
vii	Telephone	91-120-6226601/02	Fax	NA
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Mr Sanjiv Kumar Goel		
ii	Designation	DGM-Corporate and Regulatory Affairs		
iii	Noida Power Company Limited, Electric Sub Station, Knowledge Park-IV			
iv	City/Town/Village	Greater Noida	P.O.	201310
v	District	Gautam Buddha Nagar		
vi	State	Uttar Pradesh	Pin	201310
vii	Telephone	9999448102	Fax	NA
6	Energy Manager Details*			
i	Name	Mr. Krishna Chandra Kumar		
ii	Designation	Energy Manager (Sr.)	Whether EA or EM	EM
iii	EA/EM Registration No.	EA-32965		
iv	Telephone	NA	Fax	NA
v	Mobile	91-7835045065	E-mail ID	kckumar@noidapower.com
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)			
	1st July 2021- 30th Sep 2021			



Performance Summary of Electricity Distribution Companies	
1	Period of Information Year of (FY) information including Date and Month (Start & End) 1st July 2021- 30th Sep 2021
2	Technical Details
(a)	Energy Input Details
(i)	Input Energy Purchase (From Generation Source) Million kwh 817.89
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded) Million kwh 766.03
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded)) Million kwh 699.16
(b)	Transmission and Distribution (T&D) loss Details Million kwh 66.88 % 0.09
(c)	Collection Efficiency % 100% Aggregate Technical & Commercial Loss % 8%

I/we undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Signature

Signature:-
Name of Energy Manager: Mr. Krishna Chandra Kumar
Registration Number: EA-32965

Name of Authorised Signatory
Mr Sanjiv Kumar Goel
Name of the DISCOM:
Noida Power Company Limited
Full Address:-
Noida Power Company Limited, Electric Sub Station, Knowledge Park-IV, Greater Noida, 201310, Uttar Pradesh



Seal

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
	1				
i	Number of circles	1			
ii	Number of divisions				
iii	Number of sub-divisions				
iv	Number of feeders	752			
v	Number of DTs	521			
vi	Number of consumers	311528			
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	0	0	3	93792
ii	Number of consumers with 'smart' meters	0	0	1	4160
iii	Number of consumers with 'smart prepaid' meters	0	0	0	1889
iv	Number of consumers with 'AMR' meters	0	230	1196	2064
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	5468
vi	Number of unmetered consumers	0	0	0	2745
vii	Number of total consumers	0	230	1200	110098
b. i.	Transformers	0	0	191	0
ii	Number of DTs with communicable meters	0	0	42	0
iii	Number of unmetered DTs	0	0	5288	0
iv	Number of total Transformers	0	0	5321	0
c. i.	Number of metered feeders	0	0	0	0
ii	Number of feeders with communicable meters	0	36	252	0
iii	Number of unmetered feeders	0	0	0	0
iv	Number of total feeders	0	36	252	0
d.	Line length (ct km)	0	1,020	2,655	3,315
e.	Length of Aerial Bunched Cables	0	0	124	585
f.	Length of Underground Cables	0	691	852	1879
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
		Long-Term Conventional		Includes input energy for franchisees	
		Medium Conventional			
		Short-Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			
i	66kV and above				Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.
		Sale of surplus power			
		Quantum of inter-state transmission loss	0		As confirmed by SLDC, RLDC etc
		Power procured from inter-state sources	0		Based on data from Form 5
		Power at state transmission boundary			
		Long-Term Conventional	311		
		Medium Conventional			
		Short-Term Conventional	74		
		Banking	0		
		Long-Term Renewable energy	23		
		Medium and Short-Term RE	353		
		Captive, open access input	5		
		Sale of surplus power			
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	767		
		Input in DISCOM wires network	767		
		Renewable Energy Procurement	1		
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Captive, open access input			
		Renewable Energy Procurement	1		
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Renewable Energy Procurement			
		Sales Migration Input	0		
		Renewable Energy Procurement			
		Sales Migration Input			
		Energy Embedded within DISCOM wires network	2.10308706		
viii	Total Energy Available/ Input		769		
4	Voltage level	Energy Sales Particulars	MU	Reference	



	DISCOM' consumers	Include sales to consumers in franchisee areas, unmetered consumers
i	DISCOM' consumers Demand from open access, captive Embedded generation used at LT level Sale at LT level Quantum of LT level losses Energy input at LT level	166 0 0 166 -166
ii	DISCOM' consumers Demand from open access, captive Embedded generation at 11 kV level used Sales at 11 kV level Quantum of Losses at 11 kV Energy input at 11 kV level	197 1 197 225 422
iii	DISCOM' consumers Demand from open access, captive Embedded generation at 33 kV or below level Sales at 33 kV level Quantum of Losses at 33 kV Energy input at 33kV level	336 1 1 337 8 345
iv	DISCOM' consumers Demand from open access, captive Cross border sale of energy Sale to other DISCOMs Banking Energy input at > 33kV level Sales at 66kV and above (EHV)	767 0 767 700
Total Energy Requirement		767
Total Energy Sales		700

Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT				
ii	11 kV	422	363	59	14%
iii	33 kV	344	336	8	2%
iv	> 33 kV				
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 kV				
iii	33 kV	1	1	0	0%
iv	> 33 kV				

Loss Estimation for DISCOM	
T&D loss	67
D loss	67
T&D loss (%)	0.08722726
D loss (%)	0.08722726



Details of Division Wise Losses (See note below)**

S.No	Name of circle	Circle code	Name of Division	Consumer profile				Energy parameters				Losses			Commercial Parameter		AT & C loss (%)				
				No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy	% of energy consumption		T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore
1	NPEL			Residential	98266	2110	100376	90%	427.115	4.739	431.854	40%	233.1702	2.047248	235.2174066	34%		158.025072	156.237692	98.87%	
				Agricultural	624	635	1259	1%	2.986	2.721	5.707	1%	3.779187	1.49666271	5.27584954	1%		1.3689386	1.5692064	114.68%	
				Commercial/Industrial-LT	6887	0	6887	6%	105.984	105.984	201.968	10%	44.7928	44.7927952	89.5855952	6%	66.87644	9%	46.0579753	45.1802716	98.09%
				Commercial/Industrial-HT	1105	0	1105	1%	501.937	501.937	1003.874	46%	386.7282	386.7281683	773.4563683	55%			329.696655	329.564484	99.96%
				Others	1901	0	1901	2%	35.751	35.751	71.502	3%	271.42004	271.4200947	542.8400947	4%	66.87644	9%	30.7727206	34.8327246	113.19%
	Sub-total			108763	2745	111508	100%	1073.773	7.46	1081.233	100%	766.0377	695.6123	1461.650023	100%	66.87644	9%	645.92372	650.289338	100.69%	
76	Total			Residential	8266	2110	10376	90%	427.115	4.739	431.854	40%	233.1702	2.047248	235.2174066	34%		158.025072	156.237692	98.87%	
				Agricultural	624	635	1259	1%	2.986	2.721	5.707	1%	3.779187	1.49666271	5.27584954	1%		1.3689386	1.5692064	114.68%	
				Commercial/Industrial-LT	6887	0	6887	6%	105.984	105.984	201.968	10%	44.7928	44.7927952	89.5855952	6%	66.87644	9%	46.0579753	45.1802716	98.09%
				Commercial/Industrial-HT	1105	0	1105	1%	501.937	501.937	1003.874	46%	386.7282	386.7281683	773.4563683	55%			329.696655	329.564484	99.96%
	Others	1901	0	1901	2%	35.751	35.751	71.502	3%	271.42004	271.4200947	542.8400947	4%	66.87644	9%	30.7727206	34.8327246	113.19%			
	At company level			108763	2745	111508	100%	1073.773	7.46	1081.233	100%	766.0377	695.6123	1461.650023	100%	66.87644	9%	645.92372	650.289338	100.26%	

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code	Parameter

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any other person affected, I/we undertake to indemnify such loss.



Authorized Signatory and Seal
 Name of Authorized Signatory
 Full Address:

Signature:
 Name of Energy Manager
 Registration Number:

Mr. Sanjay Kumar Goel
 No. of Power Company Lim. Inc.
 No. of Power Company Lim. Inc., Electric Sub Station, Knowledge Park-II, V Greater Noida, 201310, Uttar Pradesh

Mr. Anshu Chandra Kumar
 FA 33965

Seal

Details of Input Energy Sources

Period From July 21 To Sep 21															
A. Generation at Transmission/Supply (Details)															
S.No.	Name of Generation Station	Generation Capacity (in MW)	Type of Station Generation (Based on Solid (Coal, Liquid (Oil, Gas, Renewables) Others)	Type of Contract (in years/month/days)	Type of Grid (Intra state/Inter state)	Point of Connection (POC) Loss All	Voltage Level (at Input)	Remarks (Source of data)	Received at Circle (in MW)	Received at Division Level (KVA)	Received at Sub-Division Level (in MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (in MW)	Received at Sub-Division Level (KVA)	Remarks (Source of data)
1	Dharawal Infrastructure Ltd	170	Coal	25 years	Inter-State	21.27	33kV								
2	One Limited	10	Renewable (Wind)	25 years	Inter-State	0.39	33kV								
3	Chitrakoot One Limited	25	Renewable (Solar)	25 years	Inter-State	0.41	33kV								
4	APPCL (DoBP)	50	Renewable (Hydro)	3 years	Inter-State	6.96	33kV								
5	APPCL (DoB)	25	Renewable (Hydro)	3 years	Inter-State	3.58	33kV								
6	APPCL (GEL)	15	Renewable (Hydro)	3 years	Inter-State	1.83	33kV								
7	TPTCL (GHP)	45	Renewable (Hydro)	3 years	Inter-State	6.42	33kV								
8	APPCL ST (DoAP)	10	Renewable (Small Hydro)	6 months	Inter-State	0.25	33kV								
9	APPCL ST (DoPAL)	12	Renewable (Small Hydro)	6 months	Inter-State	0.24	33kV								
10	APPCL ST (MaEPCL)	15	Renewable (Small Hydro)	6 months	Inter-State	1.06	33kV								
11	Kesate ST (Eskim)	10	Renewable (Small Hydro)	6 months	Inter-State	0.61	33kV								
12	EX (Power Exchange)	-	-	-	Inter-State	8.11	33kV								
								B. Embedded Generation in DISCOM Area							
S.No	Name of Generation Station	Generation Capacity (in MW)	Type of Station (Generation Based- Solid/Liquid/Gas/Renewable/Other)	Type of Contract	Type of Grid	Voltage level (KVA)	Circle Load (MW)	Received at Circle (KVA)	Received at Division Level (in MW)	Received at Division Level (KVA)	Sub-Division level Load (MW)	Received at Division Level (in MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (in MW)	Remarks (Source of data)
1	Non-Metering Generation	23.956	Renewable (Solar)		Renewable Source	33/11/1T	23.956		2.10						



(Details of Consumers)						
Summary of Energy						
Period From July '21 To Sep '21						
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	upto 440	100174	103	
2	Commercial	LT	upto 440	3456	12	
3	IP Sets	LT	upto 440	1257	5	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply	LT	upto 440	234	4	
8	Public Lighting	LT	upto 440	353	6	
9	HT Water Supply	HT	11 kV	13	2	
10	HT Industrial	HT	33 kV	118	190	
11	Industrial (Small)	LT	upto 440	3431	29	
12	Industrial (Medium)	HT	11 kV	746	128	
13	HT Commercial	HT	11 kV	209	25	
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas	HT	11 kV	122	29	
17	Mixed Load	LT	upto 440	687	3	
18	Government offices and department					
19	HT Commercial	HT	33 kV	32	43	
20	HT Res. Apartment	HT	33 kV	80	103	
21	Public Lighting	HT	11 kV	6	2	
22	Institutions	LT	upto 440	506	3	
23	Institutions	HT	11 kV	10	0	
24	IP Sets	HT	11 kV	2	0	
25	Mixed Load	HT	11 kV	92	10	
		Total		111528	699.16	



(Details of Feeder-wise losses)

Period From July 21 to Sep 21



Sl No.	Zone	Received at Circle (in MU)	Received at Division (in MU)	Received at Sub-division (in MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of Feeder meter (AM/AMR/Chitar)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (in MU)	T&D losses	AT&C losses	% Data Received through Automatically (if Feeder AMR/AMH)	Remarks
1	1	1	1	1	33/11 KV SITE B	DTL	DTL	Industrial	AMR	5.46					AMR	
2	1	1	1	1	33/11 KV SITE B	Site-B	Site-B	Industrial	AMR	2.65					AMR	
3	1	1	1	1	33/11 KV SITE B	Site-C	Site-C	Industrial	AMR	4.08					AMR	
4	1	1	1	1	33/11 KV SITE B	Site-C H Block	Site-C H Block	Industrial	AMR	4.85					AMR	
5	1	1	1	1	33/11 KV SITE B	Modern Transformer	Modern Transformer	Industrial	AMR	2.67					AMR	
6	1	1	1	1	33/11 KV SITE B	Fena	Fena	Industrial	AMR	1.15					AMR	
7	1	1	1	1	33/11 KV SITE B	Referral Hospital	Referral Hospital	Urban	AMR	2.11					AMR	
8	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.50					AMR	
9	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.61					AMR	
10	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.83					AMR	
11	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.48					AMR	
12	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.69					AMR	
13	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	5.24					AMR	
14	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.16					AMR	
15	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	5.41					AMR	
16	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.14					AMR	
17	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.69					AMR	
18	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.81					AMR	
19	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.29					AMR	
20	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	4.15					AMR	
21	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	5.62					AMR	
22	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.24					AMR	
23	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.83					AMR	
24	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.02					AMR	
25	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.00					AMR	
26	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.38					AMR	
27	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.08					AMR	
28	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.39					AMR	
29	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	5.64					AMR	
30	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.32					AMR	
31	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.04					AMR	
32	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.86					AMR	
33	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.72					AMR	
34	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.45					AMR	
35	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.72					AMR	
36	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.51					AMR	
37	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.44					AMR	
38	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.59					AMR	
39	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	4.04					AMR	
40	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.85					AMR	
41	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.39					AMR	
42	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.02					AMR	
43	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.85					AMR	
44	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.93					AMR	
45	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.83					AMR	
46	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.00					AMR	
47	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.17					AMR	
48	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.01					AMR	
49	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.73					AMR	
50	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.22					AMR	
51	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.11					AMR	
52	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.45					AMR	
53	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.78					AMR	
54	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	4.33					AMR	
55	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.07					AMR	
56	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.94					AMR	
57	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.72					AMR	
58	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.88					AMR	
59	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.84					AMR	
60	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.82					AMR	
61	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.81					AMR	
62	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.99					AMR	
63	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.99					AMR	
64	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.45					AMR	
65	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.68					AMR	
66	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.04					AMR	
67	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.62					AMR	
68	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.90					AMR	
69	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.72					AMR	
70	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.04					AMR	
71	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.18					AMR	
72	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.66					AMR	
73	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.81					AMR	
74	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	4.32					AMR	
75	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.01					AMR	
76	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	1.09					AMR	
77	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.04					AMR	
78	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.17					AMR	
79	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	2.80					AMR	
80	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.06					AMR	
81	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	3.48					AMR	
82	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.13					AMR	
83	1	1	1	1	DM AWAS	DM AWAS	DM AWAS	Urban	AMR	0.14					AMR	

(Details of Feeder-wise losses)

Period From July/21 To Sep/21



Sl No.	Zone	Received at Circle (in MU)	Received at Division (in MU)	Received at Sub-Division (in MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agriculture/Purai)	Type of Feeder meter (AM/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder level (in MU)	T&D losses	AT&C losses	% Data Received through Automatically (If Feeder AMR/AM/AMR)	Remarks
97	NPCL				Sector 03	Sector 03 Feeder AMR	Sector 03 Pocket A&R	Urban	AMR	0.23					AMR	
98	NPCL				Sector 03	Sector 03 Pocket A&R	Sector 03 Pocket A&R	Urban	AMR	0.59					AMR	
99	NPCL				Sector 03	Sector 03 Pocket C&D	Sector 03 Pocket C&D	Urban	AMR	1.58					AMR	
100	NPCL				Sector 06	Sector 06	S&A Greenarch	Urban	AMR	0.80					AMR	
101	NPCL				Sector 16	Sector 16	Gea Green	Urban	AMR	0.51					AMR	
102	NPCL				Chi-4	Sector 20	Chuharpur Khadar	Rural	AMR	0.27					AMR	
103	NPCL				Chi-4	Memnathal	Memnathal	Rural	AMR	0.38					AMR	
104	NPCL				FCOTCH-EXT-1	Dantha	Dantha	Rural	AMR	1.10					AMR	
105	NPCL				FCOTCH-EXT-1	HOLIDSTIK INDIA	HOLIDSTIK INDIA	Industrial	AMR	5.03					AMR	
106	NPCL				FCOTCH-EXT-1	Kesava Market	Kesava Market	Rural	AMR	4.62					AMR	
107	NPCL				FCOTCH-EXT-1	Khanpur	Khanpur	Rural	AMR	1.98					AMR	
108	NPCL				FCOTCH-EXT-1	TRIT LIMITED	TRIT LIMITED	Industrial	AMR	0.02					AMR	
109	NPCL				FCOTCH-EXT-1	Morza International	Morza International	Industrial	AMR	2.70					AMR	
110	NPCL				FCOTCH-EXT-1	Srinivasa	Srinivasa	Industrial	AMR	3.45					AMR	
111	NPCL				FCOTCH-6	AMAZON SERVICES	AMAZON SERVICES	Industrial	AMR	2.88					AMR	
112	NPCL				FCOTCH-6	BENNETT UNIVERSITY	BENNETT UNIVERSITY	Industrial	AMR	5.97					AMR	
113	NPCL				FCOTCH-6	D.N.V.S System	D.N.V.S System	Industrial	AMR	3.45					AMR	
114	NPCL				FCOTCH-6	INDRAPRASTHA	INDRAPRASTHA	Industrial	AMR	6.11					AMR	
115	NPCL				FCOTCH-6	KASMA 6% ABADI	KASMA 6% ABADI	Urban	AMR	0.84					AMR	
116	NPCL				FCOTCH-6	SUPER SEAL	SUPER SEAL	Industrial	AMR	3.39					AMR	
117	NPCL				FCOTCH-6	AAVAM	AAVAM	Industrial	AMR	3.31					AMR	
118	NPCL				FCOTCH-6	Bharat Udyog	Bharat Udyog	Industrial	AMR	3.40					AMR	
119	NPCL				FCOTCH-6	CENTRAL WAREHOUSE	CENTRAL WAREHOUSE	Industrial	AMR	0.00					AMR	
120	NPCL				FCOTCH-6	Chyngic EXPORT	Chyngic EXPORT	Industrial	AMR	0.58					AMR	
121	NPCL				FCOTCH-6	SAVITHRI SHALIE	SAVITHRI SHALIE	Industrial	AMR	2.43					AMR	
122	NPCL				FCOTCH-6	Bhaskar Town	Bhaskar Town	Rural	AMR	2.59					AMR	
123	NPCL				FCOTCH-6	PATILAHERA PTW	PATILAHERA PTW	Rural	AMR	0.09					AMR	
124	NPCL				FCOTCH-6	ROLINI	ROLINI	Rural	AMR	1.91					AMR	
125	NPCL				FCOTCH-6	KHERI HAZIPTUR	KHERI HAZIPTUR	Rural	AMR	3.16					AMR	
126	NPCL				FCOTCH-6	PANCHAYATAN	PANCHAYATAN	Rural	AMR	1.44					AMR	
127	NPCL				FCOTCH-6	Bulandkhara	Bulandkhara	Rural	AMR	0.63					AMR	
128	NPCL				FCOTCH-6	Dalajgarh	Dalajgarh	Rural	AMR	1.94					AMR	
129	NPCL				FCOTCH-6	HATWA	HATWA	Rural	AMR	1.17					AMR	
130	NPCL				FCOTCH-6	Kanarsi	Kanarsi	Rural	AMR	1.93					AMR	
131	NPCL				FCOTCH-6	CHANDRABARA VILLAGE	CHANDRABARA VILLAGE	Rural	AMR	1.36					AMR	
132	NPCL				FCOTCH-6	IT CITY	IT CITY	Industrial	AMR	0.67					AMR	
133	NPCL				FCOTCH-6	Morshadpur	Morshadpur	Rural	AMR	0.07					AMR	
134	NPCL				FCOTCH-6	NODIA University	NODIA University	Rural	AMR	1.48					AMR	
135	NPCL				FCOTCH-6	ATEM FOODS	ATEM FOODS	Industrial	AMR	7.17					AMR	
136	NPCL				FCOTCH-6	Jail Complex	Jail Complex	Urban	AMR	0.44					AMR	
137	NPCL				FCOTCH-6	Jail Residential	Jail Residential	Urban	AMR	0.50					AMR	
138	NPCL				FCOTCH-6	Lukar	Lukar	Rural	AMR	3.78					AMR	
139	NPCL				FCOTCH-6	JRM AUTO	JRM AUTO	Industrial	AMR	5.20					AMR	
140	NPCL				FCOTCH-6	Health India	Health India	Industrial	AMR	2.90					AMR	
141	NPCL				FCOTCH-6	Rajpur Bangar	Rajpur Bangar	Rural	AMR	0.91					AMR	
142	NPCL				FCOTCH-6	Site-4 (PP)	Site-4 (PP)	Industrial	AMR	0.94					AMR	
143	NPCL				FCOTCH-6	DIVANE ELECTRONICS	DIVANE ELECTRONICS	Industrial	AMR	1.32					AMR	
144	NPCL				FCOTCH-6	Ribhal	Ribhal	Rural	AMR	4.05					AMR	
145	NPCL				FCOTCH-6	TIMES GROUP	TIMES GROUP	Industrial	AMR	0.08					AMR	
146	NPCL				FCOTCH-6	AMS Apartment	AMS Apartment	Urban	AMR	1.54					AMR	
147	NPCL				FCOTCH-6	Birondi	Birondi	Rural	AMR	1.05					AMR	
148	NPCL				FCOTCH-6	Sec-37 P1 Pump	Sec-37 P1 Pump	Pump	AMR	0.39					AMR	
149	NPCL				FCOTCH-6	P-4	P-4	Urban	AMR	1.08					AMR	
150	NPCL				FCOTCH-6	Senior Citizen	Senior Citizen	Urban	AMR	2.96					AMR	
151	NPCL				FCOTCH-6	P-8	P-8	Urban	AMR	2.75					AMR	
152	NPCL				FCOTCH-6	L-2 Pump	L-2 Pump	Urban	AMR	2.18					AMR	
153	NPCL				FCOTCH-6	Grid Service	Grid Service	Urban	AMR	0.51					AMR	
154	NPCL				FCOTCH-6	P-3	P-3	Urban	AMR	1.85					AMR	
155	NPCL				FCOTCH-6	Phi-3 & Phi-4	Phi-3 & Phi-4	Urban	AMR	0.28					AMR	
156	NPCL				FCOTCH-6	Chi-3 & Society	Chi-3 & Society	Urban	AMR	0.39					AMR	
157	NPCL				FCOTCH-6	Chi-4 S/A-2	Chi-4 S/A-2	Urban	AMR	1.26					AMR	
158	NPCL				FCOTCH-6	Chi-5	Chi-5	Urban	AMR	0.00					AMR	
159	NPCL				FCOTCH-6	Nimbus	Nimbus	Urban	AMR	0.00					AMR	
160	NPCL				FCOTCH-6	Solar Plant Incomer	Solar Plant Incomer	Pump	AMR	0.00					AMR	
161	NPCL				FCOTCH-6	Phi-4	Phi-4	Urban	AMR	0.29					AMR	
162	NPCL				FCOTCH-6	MU-2	MU-2	Urban	AMR	2.68					AMR	
163	NPCL				FCOTCH-6	Omnicron-3	Omnicron-3	Urban	AMR	0.97					AMR	
164	NPCL				FCOTCH-6	Ullimo	Ullimo	Urban	AMR	0.30					AMR	
165	NPCL				FCOTCH-6	P-3 B Pocket	P-3 B Pocket	Urban	AMR	0.48					AMR	
166	NPCL				FCOTCH-6	P-3 C Pocket	P-3 C Pocket	Urban	AMR	1.43					AMR	
167	NPCL				FCOTCH-6	JAL VAYU VIKAR	JAL VAYU VIKAR	Urban	AMR	1.59					AMR	
168	NPCL				FCOTCH-6	SECTOR-36	SECTOR-36	Urban	AMR	1.70					AMR	
169	NPCL				FCOTCH-6	Sigma-1,2,3	Sigma-1,2,3	Urban	AMR	0.84					AMR	
170	NPCL				FCOTCH-6	Sector-37 Pump	Sector-37 Pump	Pump	AMR	0.78					AMR	
171	NPCL				FCOTCH-6	Athar	Athar	Rural	AMR	1.09					AMR	
172	NPCL				FCOTCH-6	Parvatepur	Parvatepur	Urban	AMR	3.87					AMR	
173	NPCL				FCOTCH-6	Sec-33 S/A-3	Sec-33 S/A-3	Urban	AMR						AMR	

(Details of Feeder-wise losses)

Period From July 21 To Sep 21

Sl No.	Zone	Received at Clerk (in MU)	Received at Division (in MU)	Received at Sub-division (in MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Rural)	Type of feeder meter (AM/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (in MU)	Final Net Export at Feeder Level (in MU)	T&D losses	AT&C losses	% Data Received through Feeder AMR/AM/1	Remarks
183	NPCI				Sector-37	Swarajshri	Swarajshri	Urban	AMR	0.67					AMR	
184	NPCI				Sector-37	Sec-35/S/3	Sec-35/S/3	Urban	AMR	0.17					AMR	
185	NPCI				Sector-37	Sec-35/S/4	Sec-35/S/4	Urban	AMR	0.16					AMR	
186	NPCI				Sector-37	D.P.5	D.P.5	Urban	AMR	0.48					AMR	
187	NPCI				Sector-37	Mathurapur	Mathurapur	Rural	AMR	1.63					AMR	
188	NPCI				Sector-37	Sigma-3	Sigma-3	Urban	AMR	0.04					AMR	
189	NPCI				SIGMA-4	Sigma-4	Sigma-4	Urban	AMR	1.01					AMR	
190	NPCI				SIGMA-4	Sigma-2 S/5.5	Sigma-2 S/5.5	Mixed	AMR	0.00					AMR	
191	NPCI				SIGMA-4	Omicon-1	Omicon-1	Urban	AMR	0.74					AMR	
192	NPCI				SIGMA-4	Superstreet-Czar	Superstreet-Czar	Urban	AMR	0.20					AMR	
193	NPCI				SIGMA-4	Sigma-2 S/5.4	Sigma-2 S/5.4	Urban	AMR	0.60					AMR	
194	NPCI				Swarajshri S/5 No.1	Swarajshri S/5 No.1	Swarajshri S/5 No.1	Urban	AMR	0.16					AMR	
195	NPCI				Swarajshri S/5 No.2	Swarajshri S/5 No.2	Swarajshri S/5 No.2	Urban	AMR	0.16					AMR	
196	NPCI				Swarajshri Pump	Swarajshri Pump	Swarajshri Pump	Urban	AMR	0.16					AMR	
197	NPCI				Swarajshri Pump	Swarajshri Pump	Swarajshri Pump	Urban	AMR	0.16					AMR	
198	NPCI				XU1	Keshi Ram	Keshi Ram	Rural	AMR	0.13					AMR	
199	NPCI				XU1	XU-2	XU-2	Urban	AMR	0.83					AMR	
200	NPCI				XU1	XU Pump	XU Pump	Pump	AMR	0.48					AMR	
201	NPCI				XU1	Mu-1	Mu-1	Urban	AMR	0.88					AMR	
202	NPCI				XU1	Xu-1	Xu-1	Urban	AMR	0.76					AMR	
203	NPCI				XU-3	Xu-3 C PH	Xu-3 C PH	Urban	AMR	0.46					AMR	
204	NPCI				XU-3	Xu-3 A&B PH	Xu-3 A&B PH	Urban	AMR	0.08					AMR	
205	NPCI				ALPHA-1	ALPHA-1	ALPHA-1	Urban	AMR	3.29					AMR	
206	NPCI				ALPHA-1	COMMERCIAL BELT	COMMERCIAL BELT	Urban	AMR	1.64					AMR	
207	NPCI				ALPHA-1	HEAD OFFICE	HEAD OFFICE	Urban	AMR	1.59					AMR	
208	NPCI				ALPHA-1	INDUSING SOCIETY	INDUSING SOCIETY	Urban	AMR	1.71					AMR	
209	NPCI				ALPHA-1	BETA-2	BETA-2	Urban	AMR	3.58					AMR	
210	NPCI				BETA-1	BETA-1	BETA-1	Urban	AMR	8.11					AMR	
211	NPCI				BETA-1	BETA-2	BETA-2	Urban	AMR	0.11					AMR	
212	NPCI				BETA-1	BETA-2	BETA-2	Urban	AMR	0.20					AMR	
213	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	3.62					AMR	
214	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.54					AMR	
215	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.49					AMR	
216	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.00					AMR	
217	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	3.95					AMR	
218	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.01					AMR	
219	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.69					AMR	
220	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.54					AMR	
221	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.07					AMR	
222	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.25					AMR	
223	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	1.25					AMR	
224	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.25					AMR	
225	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	3.05					AMR	
226	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	1.76					AMR	
227	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.45					AMR	
228	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.59					AMR	
229	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	1.60					AMR	
230	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	1.19					AMR	
231	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.72					AMR	
232	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	1.15					AMR	
233	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	2.70					AMR	
234	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.17					AMR	
235	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.17					AMR	
236	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.88					AMR	
237	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.16					AMR	
238	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.27					AMR	
239	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.03					AMR	
240	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.21					AMR	
241	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	1.49					AMR	
242	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.67					AMR	
243	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	1.37					AMR	
244	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.89					AMR	
245	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.00					AMR	
246	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.91					AMR	
247	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.55					AMR	
248	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	1.31					AMR	
249	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR	0.57					AMR	
250	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR							
251	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR							
252	NPCI				BETA-2	BETA-2	BETA-2	Urban	AMR							



