Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July 2023 - 31st Sep. 2023	
2	**Technical Details**		
(a)	**Energy Input Details**		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	9030.30
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	8447.11
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	7252.84
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	1194.27
		%	14.14%
	Collection Efficiency	%	99%
(c)	Aggregate Technical & Commercial Loss	%	14.88%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Signature:-

Name of Energy Manager*: Er. ANISH KUMAR

Registration Number: EA-12150

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Seal

General Information

1	Name of the DISCOM	UHBVN			
2	i) Year of Establishment	1999			
	ii) Government/Public/Private	Government			
3	DISCOM's Contact details & Address				
i	City/Town/Village	Panchkula			
ii	District	Panchkula			
iii	State	Haryana	Pin	134109	
iv	Telephone	0172-2584350	Fax	0172-2584350	
4	Registered Office				
i	Company's Chief Executive Name	Sh. Saket Kumar			
ii	Designation	MD			
iii	Address	Plot No. IPL-3&4, Vidyut Sadan, Sector-14, Panchkula-134113			
iv	City/Town/Village	Panchkula	P.O.	Panchkula	
v	District	Panchkula			
vi	State	Haryana	Pin	134109	
vii	Telephone	0172-2572535	Fax	0172-2572535	
5	Nodal Officer Details*				
i	Nodal Officer Name (Designated at DISCOM's)	Sh. Deepak Popli			
ii	Designation	Chief Engineer Commerical			
iii	Address	2nd floor Plot No. IPL-3&4, Vidyut Sadan, Sec-14, PKL-134113			
iv	City/Town/Village	Panchkula	P.O.	Panchkula	
v	District	Panchkula			
vi	State	Haryana	Pin	134109	
vii	Telephone	0172-2583722	Fax	-	
6	Energy Manager Details*				
i	Name	Sh Anish Kumar			
ii	Designation	XEN	Whether EA or EM	EA	
iii	EA/EM Registration No.	EA12150			
iv	Telephone	0172-2584350	Fax		
v	Mobile	8591212228	E-mail ID	seenergyaudit@uhbvn.org.in	
7	Period of Information				
	Year of (FY) information including Date and Month (Start & End)	1st July 2023 - 31st Sep. 2023			

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in-Sample Check	Remarks (Source of data)
i	Number of circles	10			
ii	Number of divisions	30			
iii	Number of sub-divisions	123			
iv	Number of feeders	6478			
v	Number of DTs	331882			
vi	Number of consumers	3617139			
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers				3149527
ii	Number of consumers with 'smart' meters				454584
iii	Number of consumers with 'smart prepaid' meters				1324
iv	Number of consumers with 'AMR' meters			11704	
v	Number of consumers with 'non-smart prepaid' meters				
vi	Number of unmetered consumers				136112
vii	Number of total consumers	0	0	11704	3741547
b.i.	Number of conventionally metered Distribution Transformers			17272	
ii	Number of DTs with communicable meters			783	
iii	Number of unmetered DTs			313827	
iv	Number of total Transformers			331882	
c.i.	Number of metered feeders	14	36	5539	
ii	Number of feeders with communicable meters			889	
iii	Number of unmetered feeders				
iv	Number of total feeders	14	36	6428	
d.	Line length (ct km)	124965			
e.	Length of Aerial Bunched Cables	8475			
f.	Length of Underground Cables	2234			

3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	5,047	Includes input energy for franchisees	
		Medium Conventional	116		
		Short Term Conventional	1,555		
		Banking	386		
		Long-Term Renewable energy	497		
		Medium and Short-Term RE		Includes power from bilateral/ PX/ DEEP	
		Captive, open access input		Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
		Sale of surplus power	-261		
		Quantum of inter-state transmission loss	322	As confirmed by SLDC, RLDC etc	
		Power procured from inter-state sources	7,340	Based on data from Form 5	
		Power at state transmission boundary	7,018		
ii	33kV	Long-Term Conventional	1,297		
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy	114		
		Medium and Short-Term RE			
		Captive, open access input	18		11 KV & Above
		Sale of surplus power			
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	1,429		
iii		Input in DISCOM wires network	8,447		
iv	33 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Captive, open access input			
v	11 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Sales Migration Input			
vi	LT	Renewable Energy Procurement			
		Sales Migration Input			
vii		Energy Embedded within DISCOM wires network	0		
viii		Total Energy Available/ Input	8,447		

4	Voltage level	Energy Sales Particulars	MU	Reference
i	LT Level	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Embedded generation used at LT level		Demand from embedded generation at LT level
		Sale at LT level	0	
		Quantum of LT level losses	0	
		Energy Input at LT level		
ii	11 kV Level	DISCOM' consumers	7,047	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	12	Non DISCOM's sales
		Embedded generation at 11 kV level used		Demand from embedded generation at 11kV level
		Sales at 11 kV level	7,059	
		Quantum of Losses at 11 kV	1,194	
		Energy input at 11 kV level	8,253	
iii	33 kV Level	DISCOM' consumers	145	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	6	Non DISCOM's sales
		Embedded generation at 33 kV or below level		This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	150	
		Quantum of Losses at 33 kV	0	
		Energy input at 33kV Level	150	
iv	> 33 kV	DISCOM' consumers	43	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	1	Non DISCOM's sales
		Cross border sale of energy		
		Sale to other DISCOMs		
		Banking		
		Energy input at > 33kV Level	44	
		Sales at 66kV and above (EHV)	44	
		Total Energy Requirement	8,447	
		Total Energy Sales	7,253	

Energy Accounting Summary

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT				
ii	11 Kv	8,253	7,059	1,194	14.47079921
iii	33 kv	150	150	0	0
iv	> 33 kv	44	44	0	0

6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 Kv				
iii	33 kv	18	18	0	11 KV & Above
iv	> 33 kv				

Loss Estimation for DISCOM	
T&D loss	1,194
D loss	872
T&D loss (%)	14.14%
D loss (%)	10.32%

Details of Division Wise Losses (See note below**)

Division Wise Losses

Period From July 2023 to Sept 2023

S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters					Losses		Commercial Parameter			
													Billed energy (MU)									
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/ assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT & C loss (%)
1	Panchkula		Pinjore	Residential	76837	0	76837	81%	137.411	0	137.411	40%	139.11	49 097		49.097	40%	17.22233	12%	19.4141752	19.239176	99.10%	
				Agricultural	4290	680	4970	5%	59.323	5.41	64.733	19%		19.605	4 388	23.993	20%			0.3653825	0.1985904	54.35%	
				Commercial/Industrial-LT	11647	0	11647	12%	63.411	0	63.411	18%		16 419		16.419	13%			11.7149701	12.1620193	103.82%	
				Commercial/Industrial-HT	307	0	307	0%	61.165	0	61.165	18%		20.183		20.183	17%			19.3149548	18.0820697	93.62%	
				Others	565	0	565	1%	21.097	0	21.097	6%		12.197		12.197	10%			5.8832006	10.1080749	171.81%	
Sub-total					93646	680	94326	100%	342.407	5.41	347.817	100%	139.1113	117.501	4.388	121.889	100%	17.22233	12%	56.6926832	59.7899243	105.46%	8%
2	Panchkula		Panchkula	Residential	82987	0	82987	89%	382.779	0	382.779	59%	217.86	116.866		116.866	53%	-3.849929	-2%	63.1817687	67.0108621	106.06%	
				Agricultural	404	0	404	0%	6.192	0	6.192	1%		2.116	0	2.116	1%			0.0708568	0.0547856	77.32%	
				Commercial/Industrial-LT	9257	0	9257	10%	89.237	0	89.237	14%		33 01		33.01	15%			25.1980233	32.2502589	127.99%	
				Commercial/Industrial-HT	463	0	463	0%	112.54	0	112.54	17%		37.32		37.32	17%			34.4169321	25.8190181	75.02%	
				Others	459	0	459	0%	57.737	0	57.737	9%		32.398		32.398	15%			22.7868908	24.50588	107.54%	
Sub-total					93570	0	93570	100%	648.485	0	648.485	100%	217.8601	221.71	0	221.71	100%	-3.849929	-2%	145.654472	149.640805	102.74%	-5%
3	Ambala		A/Cantt.	Residential	122628	0	122628	76%	236.6459	0	236.6459	40%	330 26	113 985		113.985	40%	47.53043	14%	53 219622	46.4355106	87.25%	
				Agricultural	6113	5033	11146	7%	84.946	66.725	151.671	26%		27.59	28 478	56.068	20%			0.5655586	0.8430457	149.06%	
				Commercial/Industrial-LT	27514	0	27514	17%	101.9425	0	101.9425	17%		33.037		33.037	12%			20.5945143	21.7350833	105.54%	
				Commercial/Industrial-HT	282	0	282	0%	69.06	0	69.06	12%		44.474		44.474	16%			36.1007088	36.569002	101.30%	
				Others	766	0	766	0%	34.431	0	34.431	6%		35.17		35.17	12%			25.3660333	27.3246519	107.72%	
Sub-total					157303	5033	162336	100%	527.0254	66.725	593.7504	100%	330.2644	254.256	28.478	282.734	100%	47.53043	14%	135.846437	132.907293	97.84%	16%
4	Ambala		A/city	Residential	90886	0	90886	74%	208.634	0	208.634	49%	199.46	90.989		90.989	54%	31.39745	16%	46.7963108	43.3824918	92.70%	
				Agricultural	3699	2127	5826	5%	43.569	29.156	72.725	17%		27.768	0	27.768	17%			0.4660926	0 0866665	18.59%	
				Commercial/Industrial-LT	22577	0	22577	18%	73.174	0	73.174	17%		27.479		27.479	16%			19.4337156	20.6298384	106.15%	
				Commercial/Industrial-HT	2623	0	2623	2%	50.409	0	50.409	12%		13.708		13.708	8%			13.0737571	11.0697633	84.67%	
				Others	538	0	538	0%	17.477	0	17.477	4%		8.123		8.123	5%			6.9817825	7.348596	105.25%	
Sub-total					120323	2127	122450	100%	393.263	29.156	422.419	100%	199.4645	168.067	0	168.067	100%	31.39745	16%	86.7516586	82.517356	95.12%	20%
5	Ambala		Naraingarh	Residential	61943	0	61943	74%	88.27	0	88.27	31%	142 41	35.636		35.636	37%	45.10177	32%	20.0311334	14.3727088	71.75%	
				Agricultural	8398	2806	11204	13%	96.1165	30.482	126.5985	45%		28.369	13.454	41.823	43%			0.7743075	0.724996	93.63%	
				Commercial/Industrial-LT	9617	0	9617	12%	35.733	0	35.733	13%		7.347		7.347	8%			7.1536538	7.8644441	109.94%	
				Commercial/Industrial-HT	142	0	142	0%	25.61	0	25.61	9%		8.413		8.413	9%			10.5333306	10.5370288	100.04%	
				Others	402	0	402	0%	7.009	0	7.009	2%		4.093		4.093	4%			5.1096686	2.6329581	51.53%	
Sub-total					80502	2806	83308	100%	252.7385	30.482	283.2205	100%	142.4138	83.858	13.454	97.312	100%	45.10177	32%	43.6020939	36.1321358	82.87%	43%
6	Y. Nagar		Y. Nagar	Residential	149082	0	149082	75%	202.3705	0	202.3705	31%	343.16	115.451		115.451	38%	37.78777	11%	48.4413321	46.9690642	96.96%	
				Agricultural	6566	10227	16793	8%	43.53156	105.61	149.14156	23%		30.246	26.455	56.701	19%			0.9727322	0.800638	82.31%	
				Commercial/Industrial-LT	30792	0	30792	16%	113.956	0	113.956	18%		36 755		36.755	12%			24.8267203	27.6850158	111.51%	
				Commercial/Industrial-HT	467	0	467	0%	142.385	0	142.385	22%		86.561		86.561	28%			71.4020517	70.340065	98.51%	
				Others	787	0	787	0%	41.079	0	41.079	6%		9.903		9.903	3%			6.4031867	8.3665847	130.66%	
Sub-total					187694	10227	197921	100%	543.32206	105.61	648.93206	100%	343.1588	278.916	26.455	305.371	100%	37.78777	11%	152.046023	154.161368	101.39%	10%
7	Y. Nagar		Jagadhri	Residential	106551	0	106551	77%	144.2762	0	144.2762	30%	198.98	79.549		79.549	45%	21.36705	11%	31.1731477	25.1708989	80.75%	
				Agricultural	6679	2911	9590	7%	43.6695	19.305	62.9745	13%		12.789	4 907	17.696	10%			0.3134786	0.1845132	58.86%	
				Commercial/Industrial-LT	20412	0	20412	15%	115 925	0	115.925	24%		28.092		28.092	16%			21.7635245	22.605207	103.87%	
				Commercial/Industrial-HT	594	0	594	0%	136.979	0	136.979	29%		44.072		44.072	25%			42 1526664	41.3185347	98.02%	
				Others	591	0	591	0%	15 754	0	15.754	3%		8.199		8.199	5%			5.65707811	4.6672787	82.50%	
Sub-total					134827	2911	137738	100%	456.6037	19.305	475.9087	100%	198.9751	172.701	4.907	177.608	100%	21.36705	11%	101.059895	93.9464325	92.96%	17%
8	Y. Nagar		Bilaspur	Residential	55230	0	55230	74%	53.921	0	53.921	23%	105.37	36.191		36.191	41%	16.78986	16%	14.2067438	14.2147784	100.06%	
				Agricultural	8402	2973	11375	15%	91.257	26.405	117.662	51%		24.982	6.242	31.224	35%			1.2008527	0.5271823	43.90%	
				Commercial/Industrial-LT	7492	0	7492	10%	23.476	0	23.476	10%		6.774		6.774	8%			5.1147597	4.3114794	84.29%	
				Commercial/Industrial-HT	124	0	124	0%	29.632	0	29.632	13%		9.262		9.262	10%			8.2696917	8.0550547	97.40%	
				Others	373	0	373	1%	6.481493	0	6.481493	3%		5.131		5.131	6%			3.6928344	2.0564319	55.69%	
Sub-total					71621	2973	74594	100%	204.76749	26.405	231.172493	100%	105.3719	82.34	6.242	88.582	100%	16.78986	16%	32.4848823	29.1649267	89.78%	25%
9	Kurukshetra		Kurukshetra	Residential	113275	0	113275	74%	249.6102	0	249.6102	39%	299.52	112.138		112.138	43%	39.33705	13%	53 5101606	55 7400455	104.17%	
				Agricultural	5988	9251	15239	10%	101.67304	134.127	235.80004	37%		32.561	46.02	78.581	30%			1.96154171	1 48818489	75.87%	
				Commercial/Industrial-LT	23651	0	23651	15%	71 843	0	71.843	11%		36.51		36.51	14%			15 6088506	17.0345475	109.13%	
				Commercial/Industrial-HT	263	0	263	0%	55.654	0	55.654	9%		14.753		14.753	6%			15.2859326	15 9676004	104.46%	
				Others	769	0	769	1%	23.672	0	23.672	4%		18.204		18.204	7%			10.2332594	10 8894463	106.41%	
Sub-total					143946	9251	153197	100%	502.45224	134.127	636.57924	100%	299.5231	214.166	46.02	260.186	100%	39.33705	13%	96.5997449	101.119825	104.68%	9%

S.No	Name of circle	Circle code	Name of Division	Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU) Metered energy	Billed energy (MU) Unmetered/ assessment energy	Billed energy (MU) Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT & C loss (%)
					Consumer profile								Period From July 2023 to Sept 2023 Energy parameters					Losses		Commercial Parameter			
10	urukshetr		Pehowa	Residential	62497	0	62497	72%	92.8765	0	92.8765	24%	237.48	58.209		58.209	29%	35.12655	15%	29.2542186	24.9564024	85.31%	
				Agricultural	4361	11125	15486	18%	63.484	156.115	219.599	57%		41.03	77.093	118.123	58%			1.3504689	2.1443617	158.79%	
				Commercial/Industrial-LT	8822	0	8822	10%	30.9794	0	30.9794	8%		11.541		11.541	6%			8.49135106	6.64658486	78.27%	
				Commercial/Industrial-HT	153	0	153	0%	40.327	0	40.327	10%		10.488		10.488	5%			10.6030303	10.6339759	100.29%	
				Others	369	0	369	0%	4.4154	0	4.4154	1%		3.992		3.992	2%			3.4824644	2.0616666	59.20%	
Sub-total					76202	11125	87327	100%	232.0823	156.115	388.1973	100%	237.4795	125.26	77.093	202.353	100%	35.12655	15%	53.1815333	46.4429915	87.33%	26%
11	urukshetr		Shahabad	Residential	59400	0	59400	72%	87.8754	0	87.8754	26%	171.82	47.5		47.5	32%	23.01501	13%	21.3587572	20.6864589	96.85%	
				Agricultural	5261	7080	12341	15%	90.193	99.411	189.604	56%		42.932	36.734	79.666	54%			1.8134827	1.4340129	79.08%	
				Commercial/Industrial-LT	10273	0	10273	12%	29.792	0	29.792	9%		12.777		12.777	9%			6.6645807	6.7238602	100.89%	
				Commercial/Industrial-HT	139	0	139	0%	27.228	0	27.228	8%		4.614		4.614	3%			6.8189739	6.9816591	102.39%	
				Others	329	0	329	0%	5.4057	0	5.4057	2%		4.248		4.248	3%			2.9470365	2.348675	79.70%	
Sub-total					75402	7080	82482	100%	240.4941	99.411	339.9051	100%	171.82	112.071	36.734	148.805	100%	23.01501	13%	39.602831	38.1746661	96.39%	17%
12	Kaithal		Kaithal	Residential	107218	0	107218	73%	174.256	0	174.256	30%	333.01	107.633		107.633	37%	39.04172	12%	50.2917328	44.5156161	88.51%	
				Agricultural	15866	3437	19303	13%	227.97841	49.994	277.972407	49%		102.16	40.222	142.382	48%			2.5371509	1.0456306	41.21%	
				Commercial/Industrial-LT	18833	0	18833	13%	53.7166	0	53.7166	9%		22.164		22.164	8%			16.0628564	15.6948508	97.71%	
				Commercial/Industrial-HT	218	0	218	0%	54.22852	0	54.22852	9%		15.975		15.975	5%			16.207414	16.4878777	101.73%	
				Others	547	0	547	0%	12.511	0	12.511	2%		5.812		5.812	2%			4.9363838	5.3204358	107.78%	
Sub-total					142682	3437	146119	100%	522.69053	49.994	572.684527	100%	333.0077	253.744	40.222	293.966	100%	39.04172	12%	90.0355379	83.064411	92.26%	19%
13	Kaithal		Pundri	Residential	87722	0	87722	73%	142.654	0	142.654	23%	292.52	67.516		67.516	26%	37.03373	13%	29.7772617	30.7552567	103.28%	
				Agricultural	15141	8990	24131	20%	286.5565	151.048	437.6045	70%		102.638	66.977	169.615	66%			1.3180477	1.2927008	98.08%	
				Commercial/Industrial-LT	8432	0	8432	7%	27.78	0	27.78	4%		10.905		10.905	4%			6.9422717	4.0821309	58.80%	
				Commercial/Industrial-HT	56	0	56	0%	12.65	0	12.65	2%		3.288		3.288	1%			2.5190223	2.6162504	103.86%	
				Others	367	0	367	0%	5.844	0	5.844	1%		4.161		4.161	2%			3.5196522	3.7014258	105.16%	
Sub-total					111718	8990	120708	100%	475.4845	151.048	626.5325	100%	292.5187	188.508	66.977	255.485	100%	37.03373	13%	44.0762556	42.4477646	96.31%	16%
14	Kaithal		Guhla	Residential	57170	0	57170	71%	93.108	0	93.108	22%	242.91	54.681		54.681	25%	26.23749	11%	25.4078894	22.7750145	89.64%	
				Agricultural	7203	9272	16475	20%	126.6305	132.93	259.5605	62%		60.014	82.916	142.93	66%			2.1597906	1.469696	68.05%	
				Commercial/Industrial-LT	6627	0	6627	8%	26.635	0	26.635	6%		8.089		8.089	4%			6.086724	4.4106647	72.46%	
				Commercial/Industrial-HT	160	0	160	0%	38.285	0	38.285	9%		8.081		8.081	4%			7.527904	7.6418209	101.51%	
				Others	240	0	240	0%	3.85	0	3.85	1%		2.894		2.894	1%			2.8088414	1.1604755	41.32%	
Sub-total					71400	9272	80672	100%	288.5085	132.93	421.4385	100%	242.9125	133.759	82.916	216.675	100%	26.23749	11%	43.9911494	37.4576716	85.15%	24%
15	Karnal		City, Karnal	Residential	131859	0	131859	76%	285.504	0	285.504	43%	326.78	145.875		145.875	48%	21.36221	7%	70.054039	76.9098745	109.79%	
				Agricultural	5162	6397	11559	7%	34.939	64.146	99.085	15%		16.947	21.594	38.541	13%			0.8026666	0.7081768	88.23%	
				Commercial/Industrial-LT	28824	0	28824	17%	146.761	0	146.761	22%		51.046		51.046	17%			29.9058455	37.2832698	124.67%	
				Commercial/Industrial-HT	396	0	396	0%	102.441	0	102.441	15%		52.901		52.901	17%			48.2948348	39.0261865	80.81%	
				Others	658	0	658	0%	34.366	0	34.366	5%		17.05		17.05	6%			13.927906	10.2327187	73.47%	
Sub-total					166899	6397	173296	100%	604.011	64.146	668.157	100%	326.7752	283.819	21.594	305.413	100%	21.36221	7%	162.985292	164.160226	100.72%	5%
16	Karnal		b Urban No	Residential	95372	0	95372	71%	137.1624	0	137.1624	26%	275.16	91.75		91.75	37%	26.40631	10%	34.4980284	34.149389	98.99%	
				Agricultural	10086	15579	25665	19%	94.78773	141.19143	235.97916	45%		42.651	60.262	102.913	41%			2.0477624	1.5011847	73.31%	
				Commercial/Industrial-LT	12675	0	12675	9%	42.1476	0	42.1476	8%		21.642		21.642	9%			10.4545683	9.9519783	95.19%	
				Commercial/Industrial-HT	251	0	251	0%	96.22	0	96.22	18%		29.009		29.009	12%			34.1339496	33.7106653	98.76%	
				Others	499	0	499	0%	11.7503	0	11.7503	2%		3.441		3.441	1%			6.0340558	7.6303315	126.45%	
Sub-total					118883	15579	134462	100%	382.06803	141.19143	523.25946	100%	275.1613	188.493	60.262	248.755	100%	26.40631	10%	87.1683645	86.9435488	99.74%	10%
17	Karnal		b Urban No	Residential	76248	0	76248	73%	106.2617	0	106.2617	21%	302.83	66.137		66.137	24%	23.90671	8%	26.5997851	27.6490283	103.94%	
				Agricultural	15825	3368	19193	18%	176.51241	26.458	202.97041	39%		44.347	54.472	98.819	35%			0.8878853	0.887029	99.90%	
				Commercial/Industrial-LT	8851	0	8851	8%	39.1307	0	39.1307	8%		14.042		14.042	5%			8.2136053	8.2976167	101.02%	
				Commercial/Industrial-HT	366	0	366	0%	160.651	0	160.651	31%		95.367		95.367	34%			77.5015472	77.9293565	100.55%	
				Others	492	0	492	0%	7.1844	0	7.1844	1%		4.555		4.555	2%			3.2200146	2.7122831	84.23%	
Sub-total					101782	3368	105150	100%	489.74021	26.458	516.19821	100%	302.8267	224.448	54.472	278.92	100%	23.90671	8%	116.422838	117.475314	100.90%	7%
18	Karnal		ssandh Div	Residential	65405	0	65405	71%	102.178	0	102.178	23%	240.42	58.519		58.519	28%	30.94917	13%	28.3749095	24.4335642	86.11%	
				Agricultural	12229	5737	17966	20%	159.6792	85.749	245.4282	56%		58.353	56.532	114.885	55%			1.2616343	0.9146781	72.50%	
				Commercial/Industrial-LT	8185	0	8185	9%	29.1945	0	29.1945	7%		8.389		8.389	4%			6.31091	5.9849465	94.83%	
				Commercial/Industrial-HT	150	0	150	0%	59.087	0	59.087	13%		24.226		24.226	12%			20.1560187	20.1056421	99.75%	
				Others	378	0	378	0%	4.963	0	4.963	1%		3.454		3.454	2%			3.0680966	1.3821607	45.05%	
Sub-total					86347	5737	92084	100%	355.1017	85.749	440.8507	100%	240.4222	152.941	56.532	209.473	100%	30.94917	13%	59.1715691	52.8209916	89.27%	22%
19	Panipat		Samalkha	Residential	96171	0	96171	78%	146.769	0	146.769	27%	363.65	84.186		84.186	28%	63.46669	17%	34.6752079	31.4039537	90.57%	
				Agricultural	6728	8414	15142	12%	56.461	66.613	123.074	23%		69.981	0	69.981	23%			0.4049681	1.4509618	358.29%	
				Commercial/Industrial-LT	10962	0	10962	9%	87.635	0	87.635	16%		18.853		18.853	6%			14.3014945	16.874238	117.99%	
				Commercial/Industrial-HT	512	0	512	0%	180.724	0	180.724	33%		122.143		122.143	41%			85.7166271	88.1194167	102.80%	
				Others	455	0	455	0%	6.279	0	6.279	1%		5.023		5.023	2%			3.9508391	2.2644129	57.31%	
Sub-total					114828	8414	123242	100%	477.868	66.613	544.481	100%	363.6527	300.186	0	300.186	100%	63.46669	17%	139.049137	140.112983	100.77%	17%

S No	Name of circle	Circle code	Name of Division	Consumer profile									Period From July 2023 to Sept 2023										
													Energy parameters					Losses		Commercial Parameter			
														Billed energy (MU)									
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/ assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT & C loss (%)
20	Panipat		/Urban, PN	Residential	100462	0	100462	77%	165.2134	0	165.2134	23%	547.41	96.749		96.749	21%	76.36638	14%	36.8621363	38.9227401	105.59%	
				Agricultural	9045	9989	19034	15%	70.04131	73.685	143.72631	20%		42.512	37.68	80.192	17%			1.500565	1.1339146	75.57%	
				Commercial/Industrial-LT	10047	0	10047	8%	77.297	0	77.297	11%		28.265		28.265	6%			17.9468079	19.9976606	111.43%	
				Commercial/Industrial-HT	735	0	735	1%	330.531	0	330.531	46%		252.991		252.991	54%			185.2307	186.821538	100.86%	
				Others	539	0	539	0%	9.415	0	9.415	1%		12.85		12.85	3%			7.4888651	10.6088463	141.66%	
Sub-total					120828	9989	130817	100%	652.49771	73.685	726.18271	100%	547.4134	433.367	37.68	471.047	100%	76.36638	14%	249.029075	257.484699	103.40%	11%
21	Panipat		City Panipat	Residential	85925	0	85925	72%	222.7576	0	222.7576	32%	340.05	116.308		116.308	39%	42.05006	12%	66.4202214	66.8120773	100.59%	
				Agricultural	248	371	619	1%	1.68958	4.309	5.99858	1%		0	0	0	0%			0.0212112	0.0212325	100.10%	
				Commercial/Industrial-LT	31752	0	31752	27%	205.89723	0	205.89723	30%		56.076		56.076	19%			44.448323	43.1685009	97.12%	
				Commercial/Industrial-HT	658	0	658	1%	234.2526	0	234.2526	34%		117.434		117.434	39%			97.8029733	98.960671	101.18%	
				Others	778	0	778	1%	18.33362	0	18.33362	3%		8.182		8.182	3%			17.6070783	17.6806543	100.42%	
Sub-total					119361	371	119732	100%	682.93063	4.309	687.23963	100%	340.0501	298	0	298	100%	42.05006	12%	226.299807	226.643136	100.15%	12%
22	Sonepat		City Sonepa	Residential	137759	0	137759	81%	256.327	0	256.327	21%	672.36	137.608		137.608	23%	74.72476	11%	69.4893148	68.3778198	98.40%	
				Agricultural	4336	1176	5512	3%	31.116	6.781	37.897	3%		13.458	2.288	15.746	3%			0.0146569	0.0481008	328.18%	
				Commercial/Industrial-LT	23702	0	23702	14%	175.832	0	175.832	15%		44.747		44.747	7%			31.856212	41.7637907	131.10%	
				Commercial/Industrial-HT	1668	0	1668	1%	697.115	0	697.115	58%		372.591		372.591	62%			263.592653	271.506207	101.08%	
				Others	494	0	494	0%	36.314	0	36.314	3%		26.939		26.939	5%			26.5852205	17.3405555	65.23%	
Sub-total					167959	1176	169135	100%	1196.704	6.781	1203.485	100%	672.3558	595.343	2.288	597.631	100%	74.72476	11%	396.538057	399.036474	100.63%	11%
23	Sonepat		/Urban, SN	Residential	141301	0	141301	80%	206.0705	0	206.0705	25%	502.67	102.851		102.851	26%	103.7439	21%	44.0607099	42.2173062	95.82%	
				Agricultural	14165	5356	19521	11%	123.05073	45	168.05073	20%		66.908	11.983	78.891	20%			1.2453509	0.76716	61.60%	
				Commercial/Industrial-LT	14345	0	14345	8%	89.9983	0	89.9983	11%		43.55		43.55	11%			24.8788034	26.1085069	104.94%	
				Commercial/Industrial-HT	992	0	992	1%	333.5483	0	333.5483	40%		165.404		165.404	41%			132.239093	135.534574	102.49%	
				Others	669	0	669	0%	36.0561	0	36.0561	4%		8.227		8.227	2%			7.0585321	2.8873029	40.91%	
Sub-total					171472	5356	176828	100%	788.72393	45	833.72393	100%	502.6669	386.94	11.983	398.923	100%	103.7439	21%	209.481989	207.514849	99.06%	21%
24	Sonepat		Gohana	Residential	90867	0	90867	81%	111.086	0	111.086	41%	180.67	70.253		70.253	54%	51.15227	28%	31.1584179	25.7040459	82.49%	
				Agricultural	10843	1354	12197	11%	82.0518	8.186	90.2378	33%		25.674	2.757	28.431	22%			0.54743525	0.31461586	57.47%	
				Commercial/Industrial-LT	8278	0	8278	7%	27.448	0	27.448	10%		5.871		5.871	5%			14.748842	15.7170205	106.56%	
				Commercial/Industrial-HT	87	0	87	0%	21.241	0	21.241	8%		20.462		20.462	16%			5.46531618	6.09068257	111.44%	
				Others	495	0	495	0%	20.463	0	20.463	8%		4.504		4.504	3%			4.86050659	4.98108676	102.48%	
Sub-total					110570	1354	111924	100%	262.2898	8.186	270.4758	100%	180.6733	126.764	2.757	129.521	100%	51.15227	28%	56.780618	52.8074516	93.00%	33%
25	Rohtak		SU-I Rohtak	Residential	108388	0	108388	88%	126.556	0	126.556	54%	195.38	75.536		75.536	62%	72.98744	37%	23.6828461	22.4438759	94.77%	
				Agricultural	4234	28	4262	3%	22.67796	0.148	22.82596	10%		8.956	0	8.956	7%			0.1775446	0.0766749	43.19%	
				Commercial/Industrial-LT	3744	0	3744	3%	19.49	0	19.49	8%		14.279		14.279	12%			11.624904	9.0097889	77.50%	
				Commercial/Industrial-HT	5746	0	5746	5%	49.433	0	49.433	21%		16.836		16.836	14%			14.3338772	13.11469	91.49%	
				Others	803	0	803	1%	15.645	0	15.645	7%		6.781		6.781	6%			5.9234086	5.0277229	84.88%	
Sub-total					122915	28	122943	100%	233.80196	0.148	233.94996	100%	195.3754	122.388	0	122.388	100%	72.98744	37%	55.7425805	49.6727526	89.11%	44%
26	Rohtak		City Rohtak	Residential	115546	0	115546	79%	294.588	0	294.588	48%	346.29	135.807		135.807	44%	40.01602	12%	71.5394716	63.4686427	88.72%	
				Agricultural	30	0	30	0%	0.166	0	0.166	0%		0.054	0	0.054	0%			0.00059338	0.0003766	63.47%	
				Commercial/Industrial-LT	29667	0	29667	20%	156.597	0	156.597	25%		58.315		58.315	19%			42.5357148	48.7308588	114.56%	
				Commercial/Industrial-HT	415	0	415	0%	144.94	0	144.94	24%		99.538		99.538	33%			71.8206975	72.8106534	101.38%	
				Others	376	0	376	0%	18.127	0	18.127	3%		12.556		12.556	4%			9.06474103	7.7381247	85.37%	
Sub-total					146034	0	146034	100%	614.418	0	614.418	100%	346.286	306.27	0	306.27	100%	40.01602	12%	194.961218	192.748656	98.87%	13%
27	Rohtak		SU-II Rohtak	Residential	81425	0	81425	88%	100.535	0	100.535	32%	204.02	50.185		50.185	36%	63.36744	31%	16.3276143	16.5700555	101.48%	
				Agricultural	3842	0	3842	4%	28.193	0	28.193	9%		6.903	0	6.903	5%			0.1735214	0.1204656	69.42%	
				Commercial/Industrial-LT	6160	0	6160	7%	39.106	0	39.106	12%		10.942		10.942	8%			6.874745	7.3412318	106.79%	
				Commercial/Industrial-HT	337	0	337	0%	134.552	0	134.552	43%		68.325		68.325	49%			50.1235046	50.7368211	101.22%	
				Others	518	0	518	1%	12.216	0	12.216	4%		4.297		4.297	3%			2.8887385	1.8921949	65.50%	
Sub-total					92282	0	92282	100%	314.602	0	314.602	100%	204.0194	140.652	0	140.652	100%	63.36744	31%	76.3881238	76.6607689	100.36%	31%
28	Jhajjar		Jhajjar	Residential	75785	0	75785	83%	102.21	0	102.21	39%	143.90	58.54		58.54	52%	30.73951	21%	24.7240172	26.3259619	106.48%	
				Agricultural	5099	1018	6117	7%	27.868	4.063	31.931	12%		8.031	0.846	8.877	8%			0.156867	0.1896124	120.87%	
				Commercial/Industrial-LT	8052	0	8052	9%	37.356	0	37.356	14%		10.545		10.545	9%			7.8996553	7.3670625	93.26%	
				Commercial/Industrial-HT	224	0	224	0%	59.761	0	59.761	23%		31.391		31.391	28%			24.9400948	21.7706115	87.29%	
				Others	601	0	601	1%	31.6012	0	31.6012	12%		3.804		3.804	3%			3.8455176	4.0451119	105.19%	
Sub-total					89761	1018	90779	100%	258.7962	4.063	262.8592	100%	143.8965	112.311	0.846	113.157	100%	30.73951	21%	61.5661519	59.6983602	96.97%	24%
29	Jhajjar		Bahadurgarh	Residential	100948	0	100948	85%	172.351	0	172.351	22%	409.15	93.573		93.573	26%	44.79525	11%	39.7544101	41.5357547	104.48%	
				Agricultural	875	53	928	1%	4.845	0.244	5.089	1%		0.03	0	0.03	0%			0	0.0238438	0.00%	
				Commercial/Industrial-LT	16039	0	16039	13%	156.428	0	156.428	20%		51.66		51.66	14%			31.9498801	36.0433677	112.81%	
				Commercial/Industrial-HT	1312	0	1312	1%	425.228	0	425.228	55%		213.615		213.615	59%			156.259285	157.294132	100.66%	
				Others	220	0	220	0%	17.715	0	17.715	2%		5.473		5.473	2%			5.5900079	7.89120835	141.17%	
Sub-total					119394	53	119447	100%	776.567	0.244	776.811	100%	409.1463	364.351	0	364.351	100%	44.79525	11%	233.553583	242.788307	103.95%	7%
30	Jhajjar		Beri	Residential	62177	0	62177	86%	90.814	0	90.814	43%	142.51	43.877		43.877	34%	15.09456	11%	18.8398348	17.2080765	91.34%	
				Agricultural	4211	1360	5571	8%	20.662	6.22	26.882	13%		5.839	2.902	8.741	7%			0.1033182	0.1044471	56.98%	
				Commercial/Industrial-LT	3972	0	3972	5%	14.472	0	14.472	7%		6.015		6.015	5%			4.3758755	4.4099261	100.78%	
				Commercial/Industrial-HT	52	0	52	0%	50.634	0	50.634	24%		53.199		53.199	42%			38.4670861	41.7218207	108.46%	
				Others	464	0	464	1%	27.357	0	27.357	13%		15.582		15.582	12%			13.2840503	14.6470292	110.26%	
Sub total					70876	1360	72236	100%	203.939	6.22	210.159	100%	142.5086	124.512	2.902	127.414	100%	15.09456	11%	75.1501749	78.0912996	103.91%	7%

S.No	Name of circle	Circle code	Name of Division	Period From July 2023 to Sept 2023																	
				Consumer profile								Energy parameters					Losses		Commercial Parameter			
													Billed energy (MU)								
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/ assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT & C loss (%)
76	Total			Residential	2799064	0	2799064	77%	4921.0713	0	4921.0713	32%		2513.195	0	2513.195	35%			1143.12522	1100.35645	96.26%	
				Agricultural	205329	136112	341441	9%	2299.8607	1539.51143	3839.372157	25%		965.444	685.202	1650.646	23%			25.2957245	20.5574791	81.27%	
				Commercial/Industrial-LT	441201	0	441201	12%	2202.3908	0	2202.39088	14%	8447.111	735.136	0	735.136	10%	1194.267	14%	503.982203	541.88575	107.52%	
				Commercial/Industrial-HT	19892	0	19892	1%	3936.5114	0	3936.51142	28%		2056.624	0	2056.624	28%			1605.30463	1597.37338	99.51%	
				Others	15541	0	15541	0%	564.54921	0	564.549213	4%		297.243	0	297.243	4%			244.206001	231.454326	94.78%	
77	At company level				3481027	136112	3617139	100%	13924.383	1539.51143	15463.89492	100%	8447.111	6567.642	685.202	7252.844	100%	1194.267	14%	3521.91377	3491.62739	99.14%	15%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code	Parameter
	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Signature:

Name of Energy Manager: Er ANISH KUMAR

Registration Number: EA-12150

Name of Authorised Signatory:

Name of the DISCOM:

Full Address:

Seal

Form-Input energy(Details of Input energy & Infrastructure)

A. Summary of energy input & Infrastructure

S.No	Parameters	Period from Jan. 2023 to Mar. 2023	Remarks (Source of data)
A 1	Input Energy purchases (MU)	5030.297	
A 2	Transmission loss (%)	4%	
A 3	Transmission loss (MU)	322.235	
A 4	Energy sold outside the periphery(MU)	260.954	
A 5	Open access sale (MU)	18	
A 6	EHT sale	0	
A 7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	8447.11	
A 8	Is 100% metering available at 66/ 33 kV (Select yes or no from list)	[redacted]	
A 9	Is 100% metering available at 11 kV (Select yes or no from list)	[redacted]	
A 10	% of metering available at DT	5%	
A 11	% of metering available at consumer end	97%	
A 12	No of feeders at 66kV voltage level	14	
A 13	No of feeders at 33kV voltage level	36	
A 14	No of feeders at 11kV voltage level	6428	
A 15	No of LT feeders level	0	
A 16	Line length (ckt. km) at 66kV voltage level	0	
A 17	Line length (ckt. km) at 33kV voltage level		
A 18	Line length (ckt. km) at 11kV voltage level	65646	
A 19	Line length (km) at LT level	59319	
A 20	Length of Aerial Bunched Cables	8475	
A 21	Length of Underground Cables	2234	
A 22	HT/LT ratio		

B. Meter reading of input energy at injection points

S.No	Zone	Circle	Voltage level (KVA)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/ unmetered/ AMI/AMR)	Status of Meter (Functional/Non-functional)	Metering Date	Feeder Type (Agri/ Industrial/Mixed)	Status of Communication			Period from...to...				Sales	Remarks (Source of data)
										Date of last actual meter reading/ communication		% data received through automatically if feeder AMR/AMI	Number of hours when meter was unable to communicate in period	Total Number of hours in the period	Meter S.No	CT/PT ratio	Import (MU)	Export (MU)		
1	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141023MOHRA	MOHRA 50%	AMR	Functional	30.09.2023	AP	90%	00:13	2160:00:00	15581471	200/5	0 51	0 00	0 43	
2	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141023BHURM	Bhura Majra	AMR	Functional	30.09.2023	AP	90%	00:13	2160:00:00	20291192	5/5	1 08	0 00	0 91	
3	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141023DRANA	Durana	AMR	Fonctional	30.09.2023	AP	90%	04:11	2160:00:00	HRT85826	10/5	1 03	0 00	0 86	
4	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141023FAZAL	Fazal pur	AMR	Functional	30.09.2023	AP	90%	46:45	2160:00:00	HRT70462	10/5	1 14	0 00	0 96	
5	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141023BUHAW	Buhawa	AMR	Functional	30.09.2023	AP	90%	36:53	2160:00:00	15581513	400/5	0 87	0 00	0 73	
6	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141028MACHO	MACHHONDA	AMR	Functional	30.09.2023	AP	90%	45:20	2160:00:00	15581542	300/5	0 54	0 00	0 45	
7	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141018MAIRI	MAIRI	AMR	Functional	30.09.2023	AP	90%	01:33	2160:00:00	15581467	300/5	0 53	0 00	0 45	
8	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141015DUKHE	DUKHERI	AMR	Functional	30.09.2023	AP	90%	01:34	2160:00:00	15581545	300/5	1 17	0 00	0 99	
9	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141502BNKRL	BHAIO KHERI	AMR	Functional	30.09.2023	AP	90%	#N/A	2160:00:00	#N/A	#N/A	1 16	0 00	0 97	
10	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141502LKNDS	LAKHNAOUR SAHAB	AMR	Functional	30.09.2023	AP	90%	09:45	2160:00:00	80213718	100/5	0 67	0 00	0 56	
11	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141502BCHPD	BICHPADI	AMR	Functional	30.09.2023	AP	90%	03:58	2160:00:00	20290743	200/5	0 49	0 00	0 41	
12	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141018UGARA	UGARA	AMR	Functional	30.09.2023	AP	90%	03:09	2160:00:00	15581515	300/5	0 61	0 00	0 51	
13	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141502BHDI	BABAHEDI	AMR	Functional	30.09.2023	AP	90%	03:19	2160:00:00	15581456	100/5	0 69	0 00	0 58	
14	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141502MIRAP	MIRZA PUR	AMR	Functional	30.09.2023	AP	90%	03:58	2160:00:00	20290744	200/5	0 66	0 00	0 55	
15	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141019NOORM	Noorpur Malwa	AMR	Functional	30.09.2023	AP	90%	03:33	2160:00:00	HAT877667	400/5	0 00	0 00	0 00	
16	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141036LALAN	Lalana	AMR	Functional	30.09.2023	AP	90%	14:20	2160:00:00	13452906	300/5	0 00	0 00	0 00	
17	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141502KRPAP	NOORPUR	AMR	Functional	30.09.2023	AP	90%	03:58	2160:00:00	15523499	10/5	1 43	0 00	1 20	
18	ZONE-I	Ambala	11 KV	Ambala Cantt	NO 1, Ambala Cantt	211141502STDAP	SAISANG BHAWAN	AMR	Functional	30.09.2023	AP	90%	03:58	2160:00:00	15523456	100/5	0 95	0 00	0 80	
19	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111017SAMLH	Samlehari	AMR	Functional	30.09.2023	AP	90%	04:01	2160:00:00	15581469	300/5	1 02	0 00	0 86	
20	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111017MANGL	Mangli	AMR	Functional	30.09.2023	AP	90%	53:07	2160:00:00	HRT83017	10/5	0 32	0 00	0 27	
21	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111017SHPRA	Shahpura	AMR	Functional	30.09.2023	AP	90%	03:19	2160:00:00	15581545	200/5	0 35	0 00	0 29	
22	ZONE-I	Ambala	11 KV	Ambala City	Babyal	211111032GARAP	GARHALA	AMR	Functional	30.09.2023	AP	90%	05:19	2160:00:00	XD451822	10000/5	0 85	0 00	0 71	
23	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111501BLAP	BILPURA	AMR	Functional	30.09.2023	AP	90%	85:59	2160:00:00	15581543	400/5	1 01	0 00	0 85	
24	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111017SAMAL	Samatha old	AMR	Functional	30.09.2023	AP	90%	37:53	2160:00:00	HRT70461	10/5	0 82	0 00	0 69	
25	ZONE-I	Ambala	11 KV	Ambala Cantt	Babyal	211111012BOHBY	Boh	AMR	Functional	30.09.2023	AP	90%	07:12	2160:00:00	15581533	100/5	0 85	0 00	0 71	
26	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111501NAGAP	NAGLA	AMR	Functional	30.09.2023	AP	90%	00:14	2160:00:00	7411459	300/5	1 10	0 00	0 92	
27	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111005TEPLA	Tepla	AMR	Functional	30.09.2023	AP	90%	00:08	2160:00:00	7411458	200/5	1 30	0 00	1 09	
28	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111005SAMAL	Samatha New	AMR	Functional	30.09.2023	AP	90%	00:13	2160:00:00	15483533	300/5	1 40	0 00	1 18	
29	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111005MEHMD	MEHMOOD PUR	AMR	Functional	30.09.2023	AP	90%	76:28	2160:00:00	7410856	300/5	0 56	0 00	0 47	
30	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111501PLKHR	PILKHARI	AMR	Functional	30.09.2023	AP	90%	13:20	2160:00:00	20291191	25/5	1 58	0 00	1 33	
31	ZONE-I	Ambala	11 KV	Ambala Cantt	Industrial Area, Amb Cantt	211111501MEHMD	MEHMOOD PUR	AMR	Functional	30.09.2023	AP	90%	07:39	2160:00:00	647257	300/5	1 44	0 00	1 21	
32	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121024SOHAN	Sohana.	AMR	Functional	30.09.2023	AP	90%	02:32	2160:00:00	15581448	300/5	0 34	0 00	0 29	
33	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121610MMJAP	MANU MAJRA	AMR	Functional	30.09.2023	AP	90%	05:19	2160:00:00	HRT83031	10/5	1 08	0 00	0 91	
34	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121024TNGAP	Tangali	AMR	Functional	30.09.2023	AP	90%	#N/A	2160:00:00	#N/A	#N/A	0 74	0 00	0 62	
35	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121610MLGAP	MALIGPUR GOLD	AMR	Functional	30.09.2023	AP	90%	05:19	2160:00:00	XD451820	300/5	0 66	0 00	0 55	
36	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121610RMPAP	RAMPUR	AMR	Functional	30.09.2023	AP	90%	05:19	2160:00:00	HRT83032	10/5	0 86	0 00	0 72	
37	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013THAMB	Thamber	AMR	Functional	30.09.2023	AP	90%	#N/A	2160:00:00	#N/A	#N/A	0 51	0 00	0 43	
38	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013MKPR	makkpur	AMR	Functional	30.09.2023	AP	90%	#N/A	2160:00:00	#N/A	#N/A	0 49	0 00	0 41	
39	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121685RAJAP	Rajo Khari	AMR	Functional	30.09.2023	AP	90%	05:19	2160:00:00	XD451817	10/5	0 63	0 00	0 53	
40	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121029ABDAP	ABDULAGARH	AMR	Functional	30.09.2023	AP	90%	02:14	2160:00:00	13266874	300/5	0 34	0 00	0 29	
41	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121685BAZAP	BAZIGAR BASTI	AMR	Functional	30.09.2023	AP	90%	53:07	2160:00:00	HRT83029	10/5	0 37	0 00	0 31	
42	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121685MILAP	MILK SEKHAN	AMR	Functional	30.09.2023	AP	90%	02:30	2160:00:00	14035588	10/5	0 72	0 00	0 61	
43	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121024GELRI	Gelri	AMR	Functional	30.09.2023	AP	90%	03:45	2160:00:00	15581468	300/5	0 54	0 00	0 45	
44	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121024MULLA	Mullana.	AMR	Functional	30.09.2023	AP	90%	00:34	2160:00:00	15581466	300/5	0 24	0 00	0 20	
45	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121024HEMAM	Hema Majra	AMR	Functional	30.09.2023	AP	90%	05:24	2160:00:00	14036503	10/5	0 64	0 00	0 54	
46	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121015UBRA	Subri	AMR	Functional	30.09.2023	AP	90%	25:35	2160:00:00	14036534	10/5	1 00	0 00	0 84	
47	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121011KKHRD	Kkhed-Kalan	AMR	Functional	30.09.2023	AP	90%	01:24	2160:00:00	7411246	300/5	0 54	0 00	0 46	
48	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121011LAKHM	Old Lakhmari	AMR	Functional	30.09.2023	AP	90%	01:55	2160:00:00	7411128	300/5	0 86	0 00	0 72	
49	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013UGALA	Ugala	AMR	Functional	30.09.2023	AP	90%	01:55	2160:00:00	7411457	300/5	0 50	0 00	0 42	
50	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121011TANDN	New Tandwal	AMR	Functional	30.09.2023	AP	90%	01:55	2160:00:00	HRT89554	200/5	0 24	0 00	0 20	
51	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121011RAOMJ	Rao Majra	AMR	Functional	30.09.2023	AP	90%	03:53	2160:00:00	HRT89330	200/5	0 14	0 00	0 11	
52	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121011SEWAN	Sewan Majra	AMR	Functional	30.09.2023	AP	90%	09:33	2160:00:00	7410350	300/5	0 86	0 00	0 72	
53	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121011TANDO	Old Tandwal	AMR	Functional	30.09.2023	AP	90%	05:24	2160:00:00	14036506	10/5	0 49	0 00	0 41	
54	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121011ADHOY	Adhoya	AMR	Functional	30.09.2023	AP	90%	05:24	2160:00:00	14035691	10/5	1 20	0 00	1 01	
55	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121015AUM	D.S.Pur	AMR	Functional	30.09.2023	AP	90%	03:39	2160:00:00	15483590	300/5	0 75	0 00	0 63	
56	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121011ATLAW	Atawal Pur	AMR	Functional	30.09.2023	AP	90%	04:18	2160:00:00	14036389	10/5	0 00	0 00	0 00	
57	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013MANGL	Old Mangoli 90%	AMR	Functional	30.09.2023	AP	90%	01:14	2160:00:00	15581436	300/5	0 94	0 00	0 79	
58	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013MULLA	Old Mullana	AMR	Functional	30.09.2023	AP	90%	01:22	2160:00:00	15581462	300/5	0 38	0 00	0 32	
59	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013RUKKR	Rukree	AMR	Functional	30.09.2023	AP	90%	01:18	2160:00:00	HRT89507	300/5	0 65	0 00	0 55	
60	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013THUMB	Thumber	AMR	Functional	30.09.2023	AP	90%	00:34	2160:00:00	13400633	150/5	0 08	0 00	0 07	
61	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013MALIK	Malik Pur 62%	AMR	Functional	30.09.2023	AP	90%	05:24	2160:00:00	14036568	10/5	0 00	0 00	0 00	
62	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121685BMKAP	Baba Markanda	AMR	Functional	30.09.2023	AP	90%	01:53	2160:00:00	15483536	200/5	0 75	0 00	0 63	
63	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121685RAOAP	Rao Gold	AMR	Functional	30.09.2023	AP	90%	01:53	2160:00:00	15581465	300/5	0 75	0 00	0 63	
64	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013HFCER	H.F.C.	AMR	Functional	30.09.2023	AP	90%	01:53	2160:00:00	15581455	300/5	0 31	0 00	0 26	
65	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013KOOLP	Fool Pur	AMR	Functional	30.09.2023	AP	90%	00:58	2160:00:00	14036535	10000/5	0 77	0 00	0 65	
66	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013RAJOK	Rajok	AMR	Functional	30.09.2023	AP	90%	01:25	2160:00:00	14036547	10000/5	0 61	0 00	0 51	
67	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013MAOGH	Maogh Kash	AMR	Functional	30.09.2023	AP	90%	04:18	2160:00:00	14036357	10000/5	0 45	0 00	0 38	
68	ZONE-I	Ambala	11 KV	Ambala Cantt	Barara	211121013DHAAP	Dhaba	AMR	Functional	30.09.2023	AP	90%	04:18	2160:00:00	14036357	10000/5	0 45	0 00	0 38	

Total (MU)							
Net input energy at DISCOM periphery (MU)					8447.11	0.00	8447.11

Color code			Parameter
			Please enter voltage level or leave blank
			Please enter feeder id and name or leave blank
			Enter meter no or leave blank
			Enter CT/PT ratio or leave blank
0			Please enter numeric value or 0
[redacted]	[redacted]	[redacted]	Please select yes or no from list
			Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory
Name of the DISCOM
Full Address:-

Seal

Signature:
Name of Energy Manager*: Er. ANISH KUMAR
Registration Number: EA-12150

Details of Input Energy Sources

Period From July 2023 to Sept 2023

A Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal, Lignite)/Liquid/Gas/Renewable (biomass-bagasse)/Others)	Type of Contract (in years/months/days))	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At input)	Remarks (Source of data)
1	Panipat Thermal Power Plant	710	Thermal	25 Years	Intra-state	-	220 kV	322.235 this value is all Generation
2	Solar plant at PTPS, PANIPAT	10	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
3	Rajiv Gandi TPP,Hissar (RGTPP)	1200	Thermal	25 Years	Intra-state	-	400 kV	CE-HPPC
4	DCRTPP Yamuna Nagar	600	Thermal	25 Years	Intra-state	-	220 kV	CE-HPPC
5	WYC Hydel Project, Yamuna Nagar	62.4	Small Hydro	25 Years	Intra-state	-	66 kV	CE-HPPC
6	Faridabad Gas	432	Thermal - Gas	25 Years	Intra-state	-	400 kV	CE-HPPC
7	Indira Gandhi Super Thermal Power Station	1500	Thermal	25 Years	Intra-state	-	400 kV	CE-HPPC
8	Mahatama Gandhi Super Thermal Power Station	1320	Thermal	25 Years	Intra-state	-	400 kV	CE-HPPC
9	P&R Gogripur, Karnal	2	Small Hydro	25 Years	Intra-state	-	11 kV	CE-HPPC
10	Puri Oil Mills, Mussapur	1.4	Small Hydro	25 Years	Intra-state	-	11 kV	CE-HPPC
11	Puri Oil Mills, Khukni	1.4	Small Hydro	25 Years	Intra-state	-	11 kV	CE-HPPC
12	Bhoruka HEP Yamunanagar	6	Small Hydro	35 Years	Intra-state	-	33 kV	CE-HPPC
13	M/s SDS Solar Pvt Ltd.,	1	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
14	M/s C&S Electric Ltd	1	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
15	M/s Chandraleela Power Energy (P) Ltd	0.8	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
16	SUKHBIR SOLAR DH	1	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
17	M/s Zamil New Delhi Infra Structure (P) Ltd	1	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
18	SIWANA SOLAR POWER DH	5	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
19	M/s H R Minerals & Alloys Pvt. Ltd	1	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
20	M/s Tayal& Co .	1	Solar	25 Years	Intra-state	-	132 kV	CE-HPPC
21	M/s VKG Energy Pvt. Ltd	1	Solar	25 Years	Intra-state	-	66 kV	CE-HPPC
22	JBM Solar	20	Solar	25 Years	Intra-state	-	66 kV	CE-HPPC
23	Utrecht Solar Pvt Ltd	1	Solar	25 Years	Intra-state	-	132 kV	CE-HPPC
24	Subhash Infraengineers Pvt Ltd	1	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
25	Balarch Renewable Energy Pvt Ltd	1	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
26	GEMCO Biomass, Vill Dipad, Distt. Bhiwani	8	Biomass	25 Years	Intra-state	-	132 kV	CE-HPPC
27	Starwire Biomass Power Project Mahendergarh	9.9	Biomass	25 Years	Intra-state	-	132 kV	CE-HPPC
28	A B Grains	8.93	Biomass	25 Years	Intra-state	-	33 kV	CE-HPPC
29	Sri Jyoti	9.5	Biomass	25 Years	Intra-state	-	33 kV	CE-HPPC
30	SHAHBAD SUGAR MILL	24	Sugarmill	25 Years	Intra-state	-	132 kV	CE-HPPC
31	CH. DEVI LAL SUGAR MILL	6	Sugarmill	25 Years	Intra-state	-	66 kV	CE-HPPC
32	Haryana Co Sugar Mill	18	Sugarmill	25 Years	Intra-state	-	11 kV	CE-HPPC
33	Hafed Sugar Mill	6	Sugarmill	25 Years	Intra-state	-	33 kV	CE-HPPC
34	Meham Sugar Mill	5	Sugarmill	25 Years	Intra-state	-	11 kV	CE-HPPC
35	Naraingarh Sugar Mill Ltd	25	Sugarmill	25 Years	Intra-state	-	11 kV	CE-HPPC
36	M/s Mor Bio Energy Pvt Ltd. Jind (Biogas)	1.2	Biomass	20 Years	Intra-state	-	66 kV	CE-HPPC
37	Amplus Sun Solutions Pvt Ltd	50	Solar	20 Years	Intra-state	-	11 kV	CE-HPPC
38	LR Energy	20	Solar	25 Years	Intra-state	-	33 kV	CE-HPPC
39	Waste to Energy M/s IBM Envromen	8	Biomass	25 Years	Intra-state	-	132 kV	CE-HPPC
40	Avaada Green HN Project Pvt. Ltd	50	Solar	20 Years	Intra-state	-	-	CE-HPPC
41	Bhakra-Nagal Complex (BHPB-IU of Bank)	1532.73	Hydro	25 Years	Intra-state	-	-	CE-HPPC
42	Dehar Power Plant	990	Hydro	Life time of the project	Inter-state	-	-	CE-HPPC
43	Pong Power Plant	396	Hydro	Life time of the project	Inter-state	-	-	CE-HPPC
44	Singrauli Super Thermal Project Stage I & II	2000	Thermal	25 Years	Inter-state	-	-	CE-HPPC
45	Rihand Super Thermal Project I	1000	Thermal	25 Years	Inter-state	-	-	CE-HPPC
46	Rihand Super Thermal Project II	1000	Thermal	25 Years	Inter-state	-	-	CE-HPPC
47	Rihand Super Thermal Project III	1000	Thermal	01 March 2031	Inter-state	-	-	CE-HPPC
48	Feroze Gandhi Unchahar Super Thermal Stage I	420	Thermal	25 Years	Inter-state	-	-	CE-HPPC
49	Feroze Gandhi Unchahar Super Thermal Stage II	420	Thermal	25 Years	Inter-state	-	-	CE-HPPC
50	Feroze Gandhi Unchahar Super Thermal Stage III	210	Thermal	25 Years	Inter-state	-	-	CE-HPPC
51	Feroze Gandhi Unchahar Super Thermal Stage IV	500	Thermal	25 Years	Inter-state	-	-	CE-HPPC
52	Farakha Stage- I,II and III	1600	Thermal	25 Years	Inter-state	-	-	CE-HPPC
53	Kahalgaon-I (Bihar)	840	Thermal	25 Years	Inter-state	-	-	CE-HPPC
54	Kahalgaon-II (Bihar)	1500	Thermal	25 Years	Inter-state	-	-	CE-HPPC
55	Koldam HEP NTPC (H P)	800	Hydro	40 Years	Inter-state	-	-	CE-HPPC
56	Anta Gas	419.33	Thermal - Gas	25 Years	Inter-state	-	-	CE-HPPC
57	Auriya Gas	663.36	Thermal - Gas	25 Years	Inter-state	-	-	CE-HPPC
58	Dadri Gas	829.58	Thermal - Gas	25 Years	Inter-state	-	-	CE-HPPC
59	Raghunathpur TPS (DVC)	1200	Thermal	25 Years	Inter-state	-	-	CE-HPPC
60	Koderma TPP (DVC)	1000	Thermal	25 Years	Inter-state	-	-	CE-HPPC
61	Mejia B TPS (DVC)	1000	Thermal	25 Years	Inter-state	-	-	CE-HPPC
62	Pragati Gas Power Station (Delhi)	1371	Thermal - Gas	15 Years	Inter-state	-	-	CE-HPPC
63	Baira-Suil Hydel Project (NHPC)	180	Hydro	35 Years (additional 25 years after R&M)	Inter-state	-	-	CE-HPPC
64	Salal Hydro -Elect. Project Stage I & II (NHPC)	690	Hydro	35 Years	Inter-state	-	-	CE-HPPC
65	Tanakpur Hydel	120	Hydro	35 Years	Inter-state	-	-	CE-HPPC
66	Chamera Hydel	540	Hydro	35 Years	Inter-state	-	-	CE-HPPC
67	Chamera-III HEP(HP)	231	Hydro	35 Years	Inter-state	-	-	CE-HPPC
68	Chamera II	300	Hydro	35 Years	Inter-state	-	-	CE-HPPC
69	Uri Hydel	480	Hydro	35 Years	Inter-state	-	-	CE-HPPC
70	Uri - II (Hydel)	240	Hydro	40 Years	Inter-state	-	-	CE-HPPC
71	Dhauli Ganga	280	Hydro	35 Years	Inter-state	-	-	CE-HPPC
72	Dhulhasti	390	Hydro	35 Years	Inter-state	-	-	CE-HPPC
73	SEWA-II	120	Hydro	35 Years	Inter-state	-	-	CE-HPPC
74	Parwati III	520	Hydro	40 Years	Inter-state	-	-	CE-HPPC
75	Tehri Hydel (THDC)	1000	Hydro	35 Years	Inter-state	-	-	CE-HPPC
76	Koteshwar (Uttranachal) (THDC)	400	Hydro	35 Years	Inter-state	-	-	CE-HPPC
77	Rampur Hydel (SJVNL)	410.22	Hydro	35 Years	Inter-state	-	-	CE-HPPC
78	NJPC (SJVNL)	1500	Hydro	35 Years	Inter-state	-	-	CE-HPPC
79	Tala Hydro	1020	Hydro	35 Years	Inter-state	-	-	CE-HPPC
80	Narora Atomic Power Station (NAPS)	440	Nuclear	15 Years	Inter-state	-	-	CE-HPPC
81	RAPP stage-3 & 4	440	Nuclear	15 Years	Inter-state	-	-	CE-HPPC
82	RAPP 5 & 6	440	Nuclear	15 Years	Inter-state	-	-	CE-HPPC

83	Kameng HEP - NEEPCO	600	Hydro	5 Years	Inter-state	–	–	CE-HPPC
84	Mundra UMPP (Gujarat) (CGPL)	4000	Thermal	25 Years	Inter-state	–	–	CE-HPPC
85	Adani-Case-1 bidding (IPP) (Gujarat)	1980	Thermal	25Years	Inter-state	–	–	CE-HPPC
86	Lanco Amarkantak/ PTC	600	Thermal	25 Years	Inter-state	–	–	CE-HPPC
87	Sasan Power Ltd of Reliance in Madhya	3960	Thermal	25 Years	Inter-state	–	–	CE-HPPC
88	PTC GMR Thermal	1050	Thermal	25 Years	Inter-state	–	–	CE-HPPC
89	Karchham Wangtoo (Hydro) (PTC)	1000	Hydro	35 Years	Inter-state	–	–	CE-HPPC
90	Baglihar (PTC J&K)	450	Hydro	12 Years	Inter-state	–	–	CE-HPPC
91	Chuzachain HEP Sikkim	110	Hydro	35 Years	Inter-state	–	–	CE-HPPC
92	Solar through SECI	80	Solar	25 Years	Inter-state	–	–	CE-HPPC
93	Wind Power from 2nd phase of 1000 MW ISTS	1000	Wind	25 Years	Inter-state	–	–	CE-HPPC
94	Wind Power from 3rd phase of 2000 MW (T-III)	2000	Wind	25 Years	Inter-state	–	–	CE-HPPC
95	Baglihar HEP Stage-I	100	Hydro	10 Years	Inter-state	–	–	CE-HPPC
96	Solar Power through competitive bidding from	2000	Solar	25 Years	Inter-state	–	–	CE-HPPC
97	Hybrid Power through competitive bidding from	75	Solar	25 Years	Inter-state	–	–	CE-HPPC
98	Solar Power through competitive bidding by	112.5	Solar	25 Years	Inter-state	–	–	CE-HPPC
99	Hydro Power through competitive bidding from	25	Solar	25 Years	Inter-state	–	–	CE-HPPC
100	Wind Power from 2nd phase of 1000 MW ISTS	1000	Wind	25 Years	Inter-state	–	–	CE-HPPC
		56706.25						

B Embedded Generation in DISCOM Area

S.No	Name of Generation Station	Generation Capacity (In MW)	Type of Station (Generation Based-Solid/Liquid/Gas/Renewable/Others)	Type of Contract	Type of Grid	Voltage Level (KVA)	Circle Load (MW)	Received at Circle (KVA)	Received at Circle (In MU)	Division Level Load (MW)	Received at Division Level (KVA)	Received at Division Level (In MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (In MU)	Remarks (Source of data)
1	WYC Hydel Project, Yamun	62.4	Small Hydro	25 Years	Northern Region	33 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
2	Solar plant at PTPS, PANIPA	10	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
3	P&R Gogripur, Kamal	2	Small Hydro	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
4	Puri Oil Mills, Mussapur	1.4	Small Hydro	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
5	Puri Oil Mills, Khukni	1.4	Small Hydro	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
6	Bhoruka HEP Yamunanaga	6	Small Hydro	35 Years	Northern Region	66 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
7	M/s SDS Solar Pvt. Ltd ,	1	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
8	M/s C&S Electric Ltd.	1	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
9	M/s Chandraleela Power E	0.8	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
10	SUKHBIR SOLAR DII	1	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
11	M/s H R Minerals & Alloys	1	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
12	M/s Tayal& Co.,	1	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
13	M/s VKG Energy Pvt. Ltd.	1	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
14	JBM Solar	20	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
15	Utrecht Solar Pvt Ltd	1	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
16	Subhash Infraengineers Pv	1	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
17	Balarch Renewable Energy	1	Solar	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
18	SHAHBAD SUGAR MILL	24	Sugarmill	25 Years	Northern Region	66 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
19	CH. DEVI LAL SUGAR MILL	6	Sugarmill	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
20	Haryana Co. Sugar Mill	18	Sugarmill	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
21	Hafed Sugar Mill	6	Sugarmill	25 Years	Northern Region	132 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
22	Meham Sugar Mill	5	Sugarmill	25 Years	Northern Region	33 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
23	Naraingarh Sugar Mill Ltd	25	Sugarmill	20 Years	Northern Region	66 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
24	M/s SAEL Ltd (formerly M/	15	Renewable	LTOA	Northern Region	33 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
25	M/s Hind Samachar Ltd., V	15	Renewable	LTOA	Northern Region	33 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
26	M/s Sainsons Paper Indust	3.5	Renewable	LTOA	Northern Region	33 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
27	M/s JBM Environment Ma	8	Renewable	LTOA	Northern Region	33 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
28	M/s Glotech Power Pvt Ltd	1	Renewable	LTOA	Northern Region	11 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
29	M/s Piccadilly Agro Industr	17	Renewable	LTOA	Northern Region	33 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	
30	M/s Sky City Hotels Lts, Gu	0.5	Renewable	LTOA	Northern Region	33 KV	It is connected to the	It is connected to th	It is connected to th	It is connected to th	It is connected to the	It is connected to the	It is connected to the g	It is connected to th	It is connected to the grid not to specific circle	

(Details of Consumers)

Summary of Energy

Period From April 2023 to June 2023

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	240 V/440 V	2773465	1477.037	
2	Commercial	LT	240 V/440 V	397866	125.848	
3	IP Sets	LT	440 V	340483	466.197	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply	LT	440 V	10043	148.732	
8	Public Lighting	LT	440 V	2807	15.078	
9	HT Water Supply					
10	HT Industrial	HT	11 KV	10149	1799.718	
11	Industrial (Small)	HT	11 KV	47285	541.119	
12	Industrial (Medium)					
13	HT Commercial					
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies	LT	440 V	337	9.303	
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department					
19	Others-1 (if any , specify in remarks)	LT	240 V/440 V	1418	80.149	
20	Others-2 (if any , specify in remarks)					
21	Others-3 (if any , specify in remarks)					
22	Others-4 (if any , specify in remarks)					
23	Others-5 (if any , specify in remarks)					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
			Total	3583853	4663.18	

(Details of Feeder-wise losses)

Period From April 2023 to June 2023

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final In MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV Mohra	211141023MOHRA	MOHRA-50%	AP	AMR	0.267450769	0 22	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
2	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV Mohra	211141023BHURM	Bhura Majra	AP	AMR	0.572732858	0.48	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
3	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV Mohra	211141023DRANA	Durana	AP	AMR	0.636044187	0.53	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
4	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV Mohra	211141023FAZAL	Fazall pur	AP	AMR	0.54356756	0.46	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
5	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV Mohra	211141023BUHAW	Buhawa	AP	AMR	0.49741399	0.42	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
6	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, IOC	211141018MACHO	MACHCHONDA	AP	AMR	0.238538521	0.20	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
7	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, IOC	211141018MAJRI	MAJRI	AP	AMR	0.348253577	0.29	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
8	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, Dukheri	211141015DUKHE	DUKHERI	AP	AMR	0.265326928	0.22	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
9	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN MAJRI	211141502BNKRI	BHANO KHERI	AP	AMR	0	0.00	0	#DIV/0!	AT&C losses perpare	90%	T&D loss in AP category fixed b
10	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, MAJRI	211141502LKNOS	LAKHNAOUR SAHAB	AP	AMR	0.227187474	0.19	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
11	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, MAJRI	211141502BCHPD	BICHPADI	AP	AMR	0.1347463	0.11	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
12	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, IOC	211141018UGARA	UGARA	AP	AMR	0.255236226	0.21	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
13	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, MAJRI	211141502BBHDI	BABAHEDI	AP	AMR	0.380866919	0.32	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
14	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, MAJRI	211141502MIRAP	MIRZA PUR	AP	AMR	0.241275491	0.20	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
15	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66KV Jansui	211141019NOORM	Noorpur Malwa	AP	AMR	0.002525927	0.00	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
16	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66KV Sonda	211141036LALAN	Lalana	AP	AMR	0	0.00	0	#DIV/0!	AT&C losses perpare	90%	T&D loss in AP category fixed b
17	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, MAJRI	211141502NRPAP	NOORPUR	AP	AMR	0 365495078	0.31	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
18	ZONE-I	Ambala	Ambala Cantt	NO 1, Ambala Cantt	66 KV S/STN, MAJRI	211141502STBAP	SATSANG BHAWAN	AP	AMR	0.368256489	0.31	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
19	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S//STN, Ind Area	211111017SAMLH	Samlehari	AP	AMR	0.639173248	0.54	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
20	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S//STN, Ind Area	211111017MANGL	Manglai	AP	AMR	0.362683616	0.30	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
21	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S//STN, Ind Area	211111017SHPRA	Shahpura	AP	AMR	0.275276814	0.23	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
22	ZONE-I	Ambala	Ambala City	Babyal	66KV Barnala	211111032GARAP	GARNALA	AP	AMR	0.483764616	0.41	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
23	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S/STN, PILKHANI	211111501BILAP	BILPURA	AP	AMR	0.388105787	0.33	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
24	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S//STN, Ind Area	211111017SAMAL	Samalkha old	AP	AMR	0.483807391	0.41	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
25	ZONE-I	Ambala	Ambala Cantt	Babyal	66 KV S/STN Babyal	211111012BOHBY	Boh	AP	AMR	0.604695518	0.51	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
26	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S/STN, PILKHANI	211111501NAGAP	NAGLA	AP	AMR	0.562440601	0.47	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
27	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S/STN Babyal	211111005TEPLA	Tepla	AP	AMR	0.702691873	0.59	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
28	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	220 KV S/STN, Tepla	211111005SAMAL	Samalkha New	AP	AMR	0.622669847	0.52	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
29	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S/STN, PILKHANI	211111005MEHMD	MEHMOOD PUR	AP	AMR	0.267218033	0.22	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
30	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S/STN, PILKHANI	211111501PLKHN	PILKHANI	AP	AMR	0.651032489	0.55	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
31	ZONE-I	Ambala	Ambala Cantt	Industrial Area, Amb Cantt	66 KV S/STN, PILKHANI	211111501MEHMD	MEHMOOD PUR	AP	AMR	0.922927197	0.78	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
32	ZONE-I	Ambala	Ambala Cantt	Barara	66KV Mullana	211121024SOHAN	Sohana	AP	AMR	0.430774954	0.36	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
33	ZONE-I	Ambala	Ambala Cantt	Barara	66 KV S/STN, MALIKPUR	211121610MMJAP	MANU MAJRA	AP	AMR	0.414966855	0.35	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
34	ZONE-I	Ambala	Ambala Cantt	Barara	66KV Mullana	211121024TNGAP	Tangail	AP	AMR	0.539526032	0.45	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
35	ZONE-I	Ambala	Ambala Cantt	Barara	66 KV S/STN. MALIKPUR	211121610MLGAP	MALIKPUR GOLD	AP	AMR	0.312460568	0.26	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
36	ZONE-I	Ambala	Ambala Cantt	Barara	66 KV S/STN. MALIKPUR	211121610RMPAP	RAMPUR	AP	AMR	0.370184316	0.31	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
37	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011THAMB	Thamber	AP	AMR	0.145480484	0.12	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
38	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011MLKPR	malikpur	AP	AMR	0.167993414	0.14	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
39	ZONE-I	Ambala	Ambala Cantt	Barara	220 KV S/STN. RAJOKHERI	211121685RAJAP	Rajo Kheri	AP	AMR	0.423217112	0.36	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
40	ZONE-I	Ambala	Ambala Cantt	Barara	66 KV S/STN, Ugala	211121029ABDAP	ABDULAGARH	AP	AMR	0.499224931	0.42	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
41	ZONE-I	Ambala	Ambala Cantt	Barara	220 KV S/STN. RAJOKHERI	211121685BAZAP	BAZIGAR BASTI	AP	AMR	0.200901513	0.17	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
42	ZONE-I	Ambala	Ambala Cantt	Barara	220 KV S/STN. RAJOKHERI	211121685MILAP	MILK SEKHAN	AP	AMR	0.214850742	0.18	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
43	ZONE-I	Ambala	Ambala Cantt	Barara	66KV Mullana	211121024GELRI	Gelri	AP	AMR	0.60095671	0.50	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
44	ZONE-I	Ambala	Ambala Cantt	Barara	66KV Mullana	211121024MULLA	Mullana	AP	AMR	0.136185302	0.11	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
45	ZONE-I	Ambala	Ambala Cantt	Barara	66KV Mullana	211121024HEMAM	Herna Majra	AP	AMR	0.477071523	0 40	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
46	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011SUBHA	Subhri	AP	AMR	0.456730331	0.38	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
47	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011KKHRD	K.Khurd-64%	AP	AMR	0.380585155	0.32	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
48	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011LAKHM	Old Lakhmari	AP	AMR	0.365603435	0.31	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
49	ZONE I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011UGALA	Ugala	AP	AMR	0.260359883	0.22	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
50	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011TANDN	New Tandwal	AP	AMR	0.163514448	0.14	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
51	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011RAOMJ	Rao Majra	AP	AMR	0.061812794	0.05	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
52	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011SEWAN	Sewan Majra	AP	AMR	0.53516459	0.45	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
53	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011TANDO	Old Tandwal	AP	AMR	0.100860639	0.08	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
54	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011ADHOY	Adhoya	AP	AMR	0.411868666	0 35	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
55	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011SALIM	D.S.Pur	AP	AMR	0.325230249	0 27	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
56	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011ALLAW	Allawal Pur	AP	AMR	0.09089311	0.08	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
57	ZONE-I	Ambala	Ambala Cantt	Barara	66KV ADHOYA	211121011MANGL	Old Mangoli 90%	AP	AMR	0.44866754	0 38	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
58	ZONE-I	Ambala	Ambala Cantt	Barara	66 KV Barara	211121013MULLA	Old Mullana	AP	AMR	0 19918007	0 17	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
59	ZONE-I	Ambala	Ambala Cantt	Barara	66 KV Barara	211121013RURKR	Rukree	AP	AMR	0.447451358	0 38	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b
60	ZONE-I	Ambala	Ambala Cantt	Barara	66 KV Barara	211121013THUMB	Thumber	AP	AMR	0.079261867	0 07	0	16	AT&C losses perpare	90%	T&D loss in AP category fixed b