

GIFTCL/ENG/PP/BEE/2021/134-01

Date: 20th October 2023

To,
The Director,
Bureau of Energy Efficiency (BEE),
4th Floor, Sewa Bhawan,
R K Puram, New Delhi,
Delhi - 110066.

Sub: Submission of Periodic Energy Accounting Report for Q-1st of the FY 2023-24.


Ref: BEE Notification No. 18/1/BEE/DISCOM/2021 dated 6th October 2021

Dear Sir,

This is with reference to subject matter, GIFT Power Company Limited (A Government of Gujarat Undertaking) is hereby submitting its Periodic Energy Accounting Report for Q-1st of the FY 2023-24 (i.e., 1st April 2023 to 30th June 2023).

Thanking You,

For, GIFT Power Company Limited


Arvind Kumar Rajput
Sr. Vice President



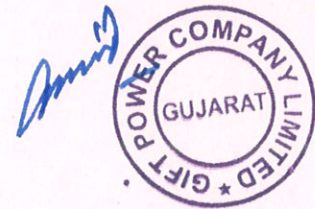
Annexure: Periodic Energy Accounting Report for Q-1st of the FY 2023-24.

Copy to:

- (i) The Director, Gujarat Energy Development Agency (GEDA)

General Information

1	Name of the DISCOM	GIFT Power Company Limited		
2	i) Year of Establishment	2008		
	ii) Government/Public/Private	Government of Gujarat Undertaking		
3	DISCOM's Contact details & Address			
i	City/Town/Village	GIFT City		
ii	District	Gandhinagar		
iii	State	Gujarat	Pin	382355
iv	Telephone	079-61708300	Fax	
4	Registered Office			
i	Company's Chief Executive Name	Arvind Kumar Rajput		
ii	Designation	Director		
iii	Address	EPS Building, Block-49, Gyan Marg, Zone-4		
iv	City/Town/Village	GIFT City	P.O.	GIFT City
v	District	Gandhinagar		
vi	State	Gujarat	Pin	382355
vii	Telephone	079-61708300	Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Arvind Kumar Rajput		
ii	Designation	Director		
iii	Address	EPS Building, Block-49, Gyan Marg, Zone-4		
iv	City/Town/Village	GIFT City	P.O.	GIFT City
v	District	Gandhinagar		
vi	State	Gujarat	Pin	382355
vii	Telephone	079-61708300	Fax	
6	Energy Manager Details*			
i	Name	Vishwas Sheode		
ii	Designation	General Manager	Whether EA or EM	EM
iii	EA/EM Registration No.	EA-16075		
iv	Telephone		Fax	
v	Mobile	7567067197	E-mail ID	vishwas.sheode@giftgujarat.in
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st April, 2023 - 30th June, 2023		



Performance Summary of Electricity Distribution Companies		1st April, 2023 - 30th June, 2023
1	Period of Information Year of (FY) information including Date and Month (Start & End)	
2	Technical Details	
(a)	Energy Input Details	
(i)	Input Energy Purchase (From Generation Source)	Million kwh 12.42
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh 11.80
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh 11.55
(b)	Transmission and Distribution (T&D) loss Details	Million kwh 0.25 % 2.11%
(c)	Collection Efficiency	% 92%
	Aggregate Technical & Commercial Loss	% 10%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Vishwas Saeed
10/06/23

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Signature:-

Name of Energy Manager*: *Vishwas Saeed*

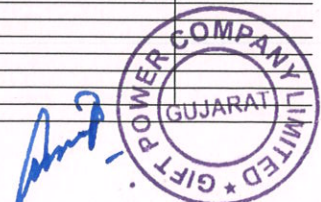
Registration Number: *EA-16075*



Seal

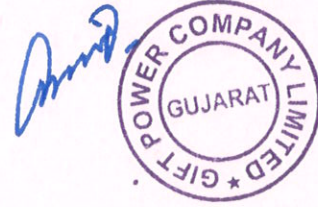
Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)		
i	Number of circles	One	All				
ii	Number of divisions	One	All				
iii	Number of sub-divisions	One	All				
iv	Number of feeders	25	All				
v	Number of DTs	31	All				
vi	Number of consumers	934	All				
2	Parameters	66kV and above	33kV	11/22kV	LT		
a. i.	Number of conventional metered consumers	0	0	0	23		
ii	Number of consumers with 'smart' meters	0	0	0	0		
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0		
iv	Number of consumers with 'AMR' meters	0	28	0	883		
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0		
vi	Number of unmetered consumers	0	0	0	0		
vii	Number of total consumers	0	28	0	906		
b. i.	Number of conventionally metered Distribution Transformers	0	1	0	0		
ii	Number of DTs with communicable meters	0	18	12	0		
iii	Number of unmetered DTs	0	0	0	0		
iv	Number of total Transformers	0	19	12	0		
c. i.	Number of metered feeders	0	0	0	0		
ii	Number of feeders with communicable meters	0	19	6	0		
iii	Number of unmetered feeders	0	0	0	0		
iv	Number of total feeders	0	19	6	0		
d.	Line length (ct km)	0	0	2	0		
e.	Length of Aerial Bunched Cables	0	0	0	0		
f.	Length of Underground Cables	0	29.6	13.5	23.72		
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)		
i	66kV and above	Long-Term Conventional	0	Includes input energy for franchisees	Connectivity at 66 KV		
		Medium Conventional	6				
		Short Term Conventional	5				
		Banking	0				
		Long-Term Renewable energy	0				
		Medium and Short-Term RE	0.299955				
		Captive, open access input	0			Includes power from bilateral/ PX/ DEEP	Inter-State
		Sale of surplus power	0.00%			Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
		Quantum of inter-state transmission loss	0				
		Power procured from inter-state sources	12				
Power at state transmission boundary	12						
ii	33kV	Long-Term Conventional	0	As confirmed by SLDC, RLDC etc	Intra-State Losses are 0.		
		Medium Conventional	0				
		Short Term Conventional	0				
		Banking	0				
		Long-Term Renewable energy	0				
		Medium and Short-Term RE	0				
		Captive, open access input	0				
		Sale of surplus power	0.00%				
		Quantum of intra-state transmission loss	0				
		Power procured from intra-state sources	0				
iii	33 kV	Input in DISCOM wires network	12	Based on data from Form 5			
		Renewable Energy Procurement	0				
iv	33 kV	Small capacity conventional/ biomass/ hydro plants Procurement	0				
		Captive, open access input	0				
v	11 kV	Renewable Energy Procurement	0				
		Small capacity conventional/ biomass/ hydro plants Procurement	0				
vi	LT	Sales Migration Input	0				
		Renewable Energy Procurement	0				
vii		Sales Migration Input	0				
		Energy Embedded within DISCOM wires network	0				
viii		Total Energy Available/ Input	12				
4	Voltage level	Energy Sales Particulars	MU	Reference			
i	LT Level	DISCOM' consumers	4	Include sales to consumers in franchisee areas, unmetered consumers			
		Demand from open access, captive	0				
		Embedded generation used at LT level	0				
		Sale at LT level	4				
		Quantum of LT level losses	0				
ii	11 kV Level	Energy Input at LT level	4	Non DISCOM's sales	Demand from embedded generation at LT level		
		DISCOM' consumers	0				
		Demand from open access, captive	0				
		Embedded generation at 11 kV level used	0				
		Sales at 11 kV level	0				
iii	33 kV Level	Quantum of Losses at 11 kV	0	Non DISCOM's sales	Demand from embedded generation at 11kV level		
		Energy input at 11 kV level	0				
		DISCOM' consumers	8				
		Demand from open access, captive	0				
		Embedded generation at 33 kV or below level	0				
iv	> 33 kV	Sales at 33 kV level	8	Include sales to consumers in franchisee areas, unmetered consumers	This is DISCOM and OA demand met via energy generated at same voltage level		
		Quantum of Losses at 33 kV	0				
		Energy input at 33kV Level	8				
		DISCOM' consumers	0				
		Demand from open access, captive	0				
		Cross border sale of energy	0	Non DISCOM's sales			
		Sale to other DISCOMs	0				
		Banking	0				
		Energy input at > 33kV Level	0				
		Sales at 66kV and above (EHV)	0				
		Total Energy Requirement	12				
		Total Energy Sales	12				



Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	4	4	0.121	3.001736542
ii	11 Kv	0	0	0	0
iii	33 kv	8	8	0.021	0.274473925
iv	> 33 kv				
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT	0	0	0	
ii	11 Kv	0	0	0	
iii	33 kv	0	0	0	
iv	> 33 kv	0	0	0	

Loss Estimation for DISCOM	
T&D loss	0
D loss	0
T&D loss (%)	0.012155453
D loss (%)	-0.004186013



Details of Division Wise Losses (See note below)**

S.No	Name of circle	Circle code	Name of Division	Consumer profile										Energy parameters				Losses		Commercial Parameter			AT & C Loss (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)		% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency		
														Metered energy	Unmetered/assessment energy							Total energy	
1	GIFT	NA	GIFT	Residential	304	0	304	33%	0.95	0	0.95	0	0.095	0	0.095	1%	0	0.0659	0.0601	91.20%	10%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0%	0	0	0.00%			
				Commercial/Industrial-LT	587	0	587	63%	10.35	0	10.35	45%	11.8018	2.5182	0	2.5182	22%	0.2494	2.4605	2.3089		93.84%	
				Commercial/Industrial-HT	28	0	28	3%	11.199	0	11.199	49%	0.1636	8.7756	0	8.7756	76%	0.1149	6.5672	6.5672		91.25%	
76	Total			Others	15	0	15	2%	0.3115	0	0.3115	1%	0.1636	0	0.1636	1%	0.1149	0.1104	96.08%	10%			
				Residential	934	0	934	100%	22.8105	0	22.8105	100%	11.8018	11.5524	0	11.5524	100%	9.8382	9.0466		91.95%		
				Agricultural	304	0	304	33%	0.95	0	0.95	4%	0.095	0	0	0.095	1%	0.0659	0.0601		91.20%		
				Commercial/Industrial-LT	587	0	587	63%	10.35	0	10.35	45%	11.8018	2.5182	0	2.5182	22%	0.2494	2.3089		93.84%		
77	At company level			Commercial/Industrial-HT	28	0	28	3%	11.199	0	11.199	49%	0.1636	0	0.1636	1%	0.1149	6.5672	6.5672	91.25%	10%		
				Others	15	0	15	2%	0.3115	0	0.3115	1%	0.1636	0	0.1636	1%	0.1149	0.1104	96.08%				
				Residential	934	0	934	100%	22.8105	0	22.8105	100%	11.8018	11.5524	0	11.5524	100%	9.8382	9.0466	91.95%			
				Commercial/Industrial-LT	587	0	587	63%	10.35	0	10.35	45%	11.8018	2.5182	0	2.5182	22%	0.2494	2.3089	93.84%			

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code	Parameter
0	Please enter name of circle
0	Please enter circle code
0	Please enter numeric value or 0
0	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory: *[Signature]*

Name of the DISCOM: **GIFT POWER COMPANY LIMITED**

Full Address: **GUJARAT**

Seal

Signature: *[Signature]*

Name of Energy Manager: **Vishwas Shinde**

Registration Number: **EA-16075**

Form-Input energy (Details of Input energy & Infrastructure)

A. Summary of energy input & Infrastructure

S.No	Parameters	Period From 1st April 2023 To 30th June, 2023	Remarks (Source of data)
A.1	Input Energy purchased (MU)	12.42193	
A.2	Transmission loss (%)	5%	
A.3	Transmission loss (MU)	0.620078	
A.4	Energy sold outside the periphery (MU)	0	
A.5	Open access sale (MU)	0	
A.6	EHT sale	5.578847	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	0.00	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	100%	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	100%	
A.10	% of metering available at DT	0	
A.11	% of metering available at consumer end	19	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	6	
A.14	No of feeders at 11kV voltage level	0	
A.15	No of LT feeders level	0	
A.16	Line length (ckt. km) at 66kV voltage level	29.6	33kv U/G HT Cable Network
A.17	Line length (ckt. km) at 33kV voltage level	15.5	11kv U/G HT Cable(13.5KM) & 11kv O/H Line(2AM)
A.18	Line length (ckt. km) at 11kV voltage level	23.72	415V U/G LT Cable Network
A.19	Line length (km) at LT level	0	
A.20	Length of Aerial Bunched Cables	66.82	
A.21	Length of Underground Cables	1.9C1349	Total U/G Cable Network
A.22	HT/LT ratio		

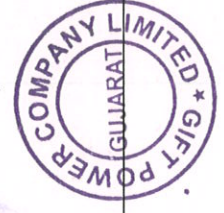
B. Meter reading of input energy at injection points

S.No	Zone	Circle	Voltage Level (KVA)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/AMR/AMBI/AMR)	Status of Meter (Functional/Non-functional)	Metering Date of last actual meter reading/communication	Feeder Type (Aggregated/Individual/Mixed)	Status of Communication			Meter S.No	CT/PT ratio	Import (MU)	Export (MU)	Siles	Remarks (Source of data)	
												% data received through automatic ally if feeder AMR/AMI	Number of hours when meter was unable to communicate in period	Total Number of hours in the period							
B.1	GIFT	GIFT	66kv (60000 KVA)	66kv (60000 KVA)	66kv (60000 KVA)	GIFT-1 & GIFT-2	GIFT-1 & GIFT-2	AMR	Functional	30.06.2023	Mixed	100%	0	2184	APMB6229	25/1; PT 66KV /	11.80	0.00	11.55	with Summation Metering	
B.13401																					
B.13402																					
Net input energy at DISCOM periphery (MU)																					
Total (MU)																					

Color code	Parameter
0	Please enter voltage level or leave blank
	Please enter feeder id and name or leave blank
	Enter meter no or leave blank
	Enter CT/PT ratio or leave blank
	Please enter numeric value or 0
	Please select yes or no from list
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal
 Name of Authorised Signatory
 Name of the DISCOM:
 Full Address:



Signature: *Dheeraj*
 Name of Energy Manager: *Vishwanath Shinde*
 Registration Number: *6A-16075*

Seal

Details of Input Energy Sources

Period from 1st April, 2023 To 30th June, 2023

A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal ,Lignite)/Liquid/Gas/Renewable (biomass- bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra- state/Inter-state)	Point of Connection (POC) Low MU	Voltage Level (At Input)	Remarks (Source of data)
1	PCBL	3	Thermal	1 year	Intra-State	NA as it is Intra-State	66KV	executed for 1 yr
2	IEX	NA	Collective	NA	Inter-State	0.190901	66KV	on actual basis and

B. Embodied Generation in DISCOM Area

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station (Generation Based- Solid/Liquid/Gas/Renewable/Others)	Type of Contract	Type of Grid	Voltage Level (KVA)	Circle Load (MW)	Received at Circle (KVA)	Received at Circle (in MU)	Division Level Load (MW)	Received at Division Level (KVA)	Received at Division Level (in MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (in MU)	Remarks (Source of data)
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



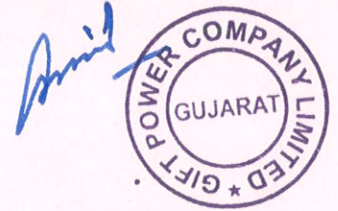
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(Details of Consumers)

Summary of Energy

Period From 1st April, 2023 To 30th June, 2023

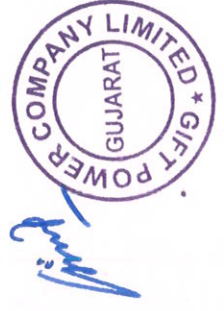
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	415 & 240 V	304	0.095	
2	Commercial	LT	415 & 240 V	577	2.3908	
3	IP Sets			0	0	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)			0	0	
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)			0	0	
6	Heating and Motive Power			0	0	
7	Water Supply			0	0	
8	Public Lighting			0	0	
9	HT Water Supply			0	0	
10	HT Industrial	EHT	33 kV	2	3.3925	
11	Industrial (Small)	LT	415 V	3	0.0352	consider consumer <50 kW de
12	Industrial (Medium)	LT	415 V	4	0.0898	consider consumer >50 kW de
13	HT Commercial	EHT	33 kV	14	0.5774	EHT REBATE excluding industri
14	Applicable to Government Hospitals & Hospitals			0	0	
15	Lift Irrigation Schemes/Lift Irrigation Societies			0	0	
16	HT Res. Apartments Applicable to all areas			0	0	
17	Mixed Load			0	0	
18	Government offices and department			0	0	
19	Others-1 (if any , specify in remarks)	LT	415 & 240 V	15	0.1636	Street light & Education Instit
20	Others-2 (if any , specify in remarks)	LT	415 V	11	4.7276	HT Commercial with more tha
21	Others-3 (if any , specify in remarks)	LT	415 V	1	0.0781	EV Charging station with more
22	Others-4 (if any , specify in remarks)	LT	415 V	3	0.0024	EV Charging Station
23	Others-5 (if any , specify in remarks)					
			Total	934	11.55	



(Details of Feeder-wise losses)

Period From 1st April 2023 to 30th June 2023

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Feeder (Urban/Mixed/Industrial/Agricultural/Other)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	Received through Automatic ally (if any)	Remarks
1	GIFT	11.8018	11.8018	11.8018	66KV RECE	NA	DCS O/G-0	Industrial	AMR	3.332	3.335	0	-0.09	0		Double feed Ring Network
2					66KV RECE	NA	DCS O/G-0	Industrial	AMR							Double feed Ring Network
3					66KV RECE	NA	Q-Block R	Urban/Mix	AMR	1.629	1.61	0	1.1664	22.78		Double feed Ring Network
4					66KV RECE	NA	Q-Block R	Urban/Mix	AMR							Double feed Ring Network
5					66KV RECE	NA	Data cente	Urban/Mix	AMR	0.5411	0.541	0	0.0185	0		Double feed Ring Network
6					66KV RECE	NA	Data cente	Urban/Mix	AMR							Double feed Ring Network
7					66KV RECE	NA	33KV RING	Mixed	AMR	0.799	0.795	0	0.5006	7.93		Double feed Ring Network
8					66KV RECE	NA	DCS CSS R	Mixed	AMR							Double feed Ring Network
9					66KV RECE	NA	Brigade-01	Urban/Mix	AMR	2.479	2.473	0	0.242	6		Double feed Ring Network
10					66KV RECE	NA	Hiranandar	Urban/Mix	AMR							Double feed Ring Network
11					66KV RECE	NA	NSE-01 GIS	Urban	AMR	0.403	0.403	0	0	0		Single feed Radial Network
12					66KV RECE	NA	33 KV INFIE	Urban	AMR	0.174	0.175	0	-0.5747	-1		Double feed Ring Network
13					66KV RECE	NA	33 KV INFIE	Urban	AMR							Double feed Ring Network
14					66KV RECE	NA	33kv Fdr W	Urban/Mix	AMR							Double feed Ring Network
15					66KV RECE	NA	33kv Fdr W	Urban/Mix	AMR	0.849	0.831	0	2.1201	2.98		Double feed Ring Network
16					66KV RECE	NA	33 KV BLOC	Urban/Mix	AMR							Double feed Ring Network
17					66KV RECE	NA	33 KV BLOC	Urban/Mix	AMR							Double feed Ring Network
18					66KV RECE	NA	Club-01+Bl	Urban	AMR							Double feed Ring Network
19					66KV RECE	NA	Club-02 (G)	Urban	AMR	1.231	1.196	0	2.8432	30		Double feed Ring Network
20					66KV RECE	NA	11kv O/G-	Urban/Mix	AMR							Double feed Ring Network
21					66KV RECE	NA	11kv O/G-	Urban/Mix	AMR							Double feed Ring Network
22					66KV RECE	NA	11kv O/G-	Industrial	AMR	0.0914	0.089	0	2.6258	3		Double feed Ring Network
23					66KV RECE	NA	11kv O/G-	Industrial	AMR							Double feed Ring Network
24					66KV RECE	NA	11KV static	Industrial	AMR	0.112	0.105	0	6.25	6		Double feed Ring Network
25					66KV RECE	NA	11KV static	Industrial	AMR							Double feed Ring Network



A. Details of DT Level information

**a. Division-wise status of DT level metering (please add more rows as per requirement)
(Please fill in the data for each division during the reporting period)**

Zone name	Circle name	Division name	No. of unmetered DTs	No. of DTs with AMI/AMR meter	No. of DTs with non-AMI/AMR meters	Total no. of DTs	No. of DTs with functional meters
GIFT	GIFT	GIFT	0	30	1	31	31



b. Details of DT-wise losses (please add more rows as per requirement)

Sub-station ID	Feeder ID	Feeder Name	DT Id no.	DT Capacity (kVA)	Predominant consumer type of DT (Domestic/Industrial/Agriculture/Mixed)	Type of metering (UM/AMR/Other)	Status of meter (functional/non-functional)	% of data received automatically (ft AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy (MU)	% Loss (7) = ((6)/(4))*100	
	(1)		(2)					(3)	(4)	(5)	(6) = (4)-(5)	(7)		
GIFT	NA	33KV RING Block 14 CSS & DCS CSS RING 33KV GIS	Fire Station 33kv CSS	1000	Mixed	AMR	Functional	100%	31					
			DCS CSS	1000	Mixed	AMR	Functional	100%	14					
			STP 33kv CSS	1000	Mixed	AMR	Functional	100%	30	0.74183	0.73161	0.01022	1.38%	
			Block-14 33kv CSS	1000	Mixed	AMR	Functional	100%	13					
			Block-23 11kv CSS	500	Mixed	AMR	Functional	100%	5	0.02875	0.03215	-0.0034	-11.83%	
			Block-16 11kv CSS	500	Mixed	AMR	Functional	100%	5	0.09275	0.09231	0.00044	0.47%	
			GIFT One TR	2500	Mixed	AMR	Functional	100%	34	1.22819	1.22085	0.00734	0.60%	
			GIFT Two TR	2000	Mixed	AMR	Functional	100%	9	0.39994	0.39474	0.0052	1.30%	
			GIFT Two TR	1000	Mixed	AMR	Functional	100%	206	0.49911	0.51031	-0.0112	-2.24%	
			Signature TR	1600	Mixed	AMR	Functional	100%	29	0.41257	0.43179	-0.01922	-4.66%	
GIFT	NA	Brigade-01 AIS & Hiranandani Signature-02(GIS)	BIFC TR	1600	Mixed	AMR	Functional	100%	25	0.33372	0.34794	-0.01422	-4.26%	
			Pragya TR	1600	Mixed	AMR	Functional	100%	3	0.20338	0.19576	0.00762	3.75%	
			Fintech One TR	1600	Mixed	AMR	Functional	100%	23	0.17289	0.17463	-0.00174	-1.01%	
			Fintech One TR	1600	Mixed	AMR	Functional	100%	44	0.23317	0.22956	0.00361	1.55%	
			WTC TR	2000	Mixed	AMR	Functional	100%	421	0.49069	0.4771	0.01359	2.77%	
			DSCSL/TR-1	2000	Mixed	AMR	Functional	100%	3	0.0048	0.00474	6E-05	1.25%	
			DSCSL/TR-2	2000	Mixed	AMR	Functional	100%	6	0.0204	0.02024	0.00016	0.78%	
			Block-46 CSS	1000	Mixed	AMR	Functional	100%	10	0.0925	0.09403	-0.00153	-1.65%	
			NH-48 CSS	500	Mixed	AMR	Functional	100%	5	0.0442	0.04362	0.00058	1.31%	
			Club CSS	500	Mixed	AMR	Functional	100%	1	0.0914	0.0892	0.0022	2.41%	
GIFT	NA	11KV O/G-ZFC CSS & 11KV O/G-NH 48 CSS	Firozpur CSS	500	Mixed	AMR	Functional	100%	5	0.11282	0.10482	0.008	7.09%	
			ZFC CSS	500	Mixed	AMR	Functional	100%	3					
			Aspire-3 CSS	500	Mixed	AMR	Functional	100%	6					
			Access Road PMT	100	Mixed	AMR	Functional	100%	5					
			WTP Plant TR	400	Industrial	AMR	Functional	100%	1					
			WTP Plant TR	400	Industrial	AMR	Functional	100%	1					
			66 kV SS Station TR	250	Mixed	AMR	Functional	100%	5					
			66 kV SS Station TR	250	Mixed	AMR	Functional	100%	5					
			11KV Station Trafo-1	250	Mixed	AMR	Functional	100%	5					
			11KV Station Trafo-2	250	Mixed	AMR	Functional	100%	5					



B. Details of Consumer Category-wise Subsidy Billed/Received/Due for period: from 1st April 2023 to 30th June 2023

Consumer Category (Separate for each subsidized consumer category)	Billed Energy (in kWh)		Subsidized Billed Energy (in kWh)			Applicable rate of Subsidy as (in Rs/kWh)		Subsidy Due from State Govt. (in Rs. Cr.)			Subsidy Received from State Govt. (As against col.13)	Balance Subsidy yet to be Received from State Govt. (in Rs. Cr.)	
	Metered	Un- metered*	Total	Metered (out of col.2)	Un- metered*(ou t of col.3)	Total	Metered Energy**	Un- metered Energy**	Metered Energy	Un- metered Energy			Total
	2	3	4=2+3	5	6	7=5+6	8	9	10=5X8	11=6x9			12=10+11
1													
Residential	0.095	0	0.095	0	0	0	0	0	0	0	0	0	0
Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial/In dustrial - LT	2.5182	0	2.5182	0	0	0	0	0	0	0	0	0	0
Commercial/In dustrial - HT	8.7756	0	8.7756	0	0	0	0	0	0	0	0	0	0
Other (specify)	0.1636	0	0.1636	0	0	0	0	0	0	0	0	0	0
Total	11.5524	0	11.5524	0	0	0	0	0	0	0	0	0	0

*Basis of assessment of energy to be provided in the notes along with relevant Government Orders

**Provide copy of relevant Government Orders

