GUJARAT INTERNATIONAL FINANCE TEC-CITY

GIFTCL/ENG/PP/BEE/2021/134-01/572 **Date: 26th March 2024**

To,

The Director,

Bureau of Energy Efficiency (BEE),

4th Floor, Sewa Bhawan,

R K Puram, New Delhi,

Delhi - 110066.

Sub: Submission of Periodic Energy Accounting Report for Q-2nd of the FY 2023-24.

Ref: BEE Notification No. 18/1/BEE/DISCOM/2021 dated 6th October 2021

Dear Sir,

This is with reference to subject matter, GIFT Power Company Limited (A Government of Gujarat Undertaking) is hereby submitting its Periodic Energy Accounting Report for Q-2nd of the FY 2023-24 (i.e.,1st July 2023 to 30th September 2023).

Thanking You,

GIFT POWER COMPANY LIMITED GUJARAT

For, GIFT Power Company Limited

Arvind Kumar Rajput

C.O.O.

Annexure: Periodic Energy Accounting Report for Q-2nd of the FY 2023-24.

Copy to:

(i) The Director, Gujarat Energy Development Agency (GEDA)

General Information					
1	**Name of the DISCOM**	GIFT Power Company Limited			
2	**i) Year of Establishment**	2008			
	ii) Government/Public/Private	Government of Gujarat Undertaking			
3	**DISCOM's Contact details & Address**				
i	City/Town/Village	GIFT City			
ii	District	Gandhinagar			
iii	State	Gujarat		Pin	382355
iv	Telephone	079-61708300		Fax	
4	**Registered Office**				
i	Company's Chief Executive Name	Arvind Kumar Rajput			
ii	Designation	Director			
iii	Address	EPS Building, Block-49, Gyan Marg, Zone-4			
iv	City/Town/Village	GIFT City		P.O.	GIFT City
v	District	Gandhinagar			
vi	State	Gujarat		Pin	382355
vii	Telephone	079-61708300		Fax	
5	**Nodal Officer Details***				
i	Nodal Officer Name (Designated at DISCOM's)	Arvind Kumar Rajput			
ii	Designation	Director			
iii	Address	EPS Building, Block-49, Gyan Marg, Zone-4			
iv	City/Town/Village	GIFT City		P.O.	GIFT City
v	District	Gandhinagar			
vi	State	Gujarat		Pin	382355
vii	Telephone	079-61708300		Fax	
6	**Energy Manager Details***				
i	Name	Vishwas Sheode			
ii	Designation	General Manager		Whether EA or EM	EM
iii	EA/EM Registration No.	EA-16075			
iv	Telephone			Fax	
v	Mobile	7567067197	E-mail ID	vishwas.sheode@giftgujarat.in	
7	**Period of Information**				
	Year of (FY) information including Date and Month (Start & End)	1st July, 2023 - 30th September, 2023			

GIFT POWER COMPANY LIMITED GUJARAT

Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July, 2023 - 30th September, 2023	
2	**Technical Details**		
(a)	**Energy Input Details**		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	12.96
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	12.26
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	11.98
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.28
		%	2.28%
	Collection Efficiency	%	97%
(c)	Aggregate Technical & Commercial Loss	%	5%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Seal

GUJARAT GIFT POWER COMPANY LIMITED

Signature:-

Name of Energy Manager*: Vishwas Shroda

Registration Number: EA-16075

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	One	All		
ii	Number of divisions	One	All		
iii	Number of sub-divisions	One	All		
iv	Number of feeders	25	All		
v	Number of DTs	32	All		
vi	Number of consumers	953	All		
2	**Parameters**	**66kV and above**	**33kV**	**11/22kV**	**LT**
a. i.	Number of conventional metered consumers	0	0	0	26
ii	Number of consumers with 'smart' meters	0	0	0	0
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	0	30	0	897
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	0
vii	**Number of total consumers**	0	30	0	923
b.i.	Number of conventionally metered Distribution Transformers	0	1	0	0
ii	Number of DTs with communicable meters	0	19	12	0
iii	Number of unmetered DTs	0	0	0	0
iv	**Number of total Transformers**	0	20	12	0
c.i.	Number of metered feeders	0	0	0	0
ii	Number of feeders with communicable meters	0	19	6	0
iii	Number of unmetered feeders	0	0	0	0
iv	**Number of total feeders**	0	19	6	0
d.	Line length (ct km)	0	0	2	0
e.	Length of Aerial Bunched Cables	0	0	0	0
f.	Length of Underground Cables		29.6	13.5	23.72

3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	0	Includes input energy for franchisees	Connectivity at 66 KV
		Medium Conventional	4		Intra-State Transaction
		Short Term Conventional	6		Inter-State
		Banking	0		
		Long-Term Renewable energy	0		
		Medium and Short-Term RE	3.550385	Includes power from bilateral/ PX/ DEEP	Inter-State
		Captive, open access input	0	Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
		Sale of surplus power	0.00%		
		Quantum of inter-state transmission loss	0	As confirmed by SLDC, RLDC etc	Intra-State Losses are 0.
		Power procured from inter-state sources	13	Based on data from Form 5	
		Power at state transmission boundary	13		
ii	33kV	Long-Term Conventional	0		
		Medium Conventional	0		
		Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0		
		Medium and Short-Term RE	0		
		Captive, open access input	0		
		Sale of surplus power	0.00%		
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
iii		**Input in DISCOM wires network**	13		
iv	33 kV	Renewable Energy Procurement	0		
		Small capacity conventional/ biomass/ hydro plants Procurement	0		
		Captive, open access input	0		
v	11 kV	Renewable Energy Procurement	0		
		Small capacity conventional/ biomass/ hydro plants Procurement	0		
		Sales Migration Input	0		
vi	LT	Renewable Energy Procurement	0		
		Sales Migration Input	0		
vii		**Energy Embedded within DISCOM wires network**	0		
viii		**Total Energy Available/ Input**	13		

4	Voltage level	Energy Sales Particulars	MU	Reference	
i	LT Level	DISCOM' consumers	4	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation used at LT level	0	Demand from embedded generation at LT level	
		Sale at LT level	4		
		Quantum of LT level losses	0		
		Energy Input at LT level	4		
ii	11 kV Level	DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level	
		Sales at 11 kV level	0		
		Quantum of Losses at 11 kV	0		
		Energy input at 11 kV level	0		
iii	33 kV Level	DISCOM' consumers	8	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation at 33 kV or below level	0	This is DISCOM and OA demand met via energy generated at same voltage level	
		Sales at 33 kV level	8		EHV Consumers
		Quantum of Losses at 33 kV	0		
		Energy input at 33kV Level	8		
iv	> 33 kV	DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	0	Non DISCOM's sales	
		Cross border sale of energy	0		
		Sale to other DISCOMs	0		
		Banking	0		
		Energy input at > 33kV Level	0		
		Sales at 66kV and above (EHV)	0		
		Total Energy Requirement	12		
		Total Energy Sales	12		

Energy Accounting Summary

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	4	4	0.1224	2.96267609
ii	11 Kv	0	0	0	0
iii	33 kv	8	8	0.04197	0.523551719
iv	> 33 kv				

6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT	0	0	0	
ii	11 Kv	0	0	0	
iii	33 kv	0	0	0	
iv	> 33 kv	0	0	0	

Loss Estimation for DISCOM	
T&D loss	0
D loss	0
T&D loss (%)	0.013530845
D loss (%)	-0.010233293

GUJARAT * GIFT POWER COMPANY LIMITED *

Details of Division Wise Losses (See note below**)

Division Wise Losses

Period From 1st July, 2023 To 30th September, 2023

S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters					Losses		Commercial Parameter			AT & C loss (%)
													Billed energy (MU)									
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/ assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	
1	GIFT	NA	GIFT	Residential	305	0	305	32%	0.968	0	0.968	4%	12.26253	0.08478	0	0.08478	1%	0.279102	2%	0.060298	0.053751	89.14%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	603	0	603	63%	11.157	0	11.157	47%		2.64638	0	2.64638	22%			2.685385	2.537269	94.48%	
				Commercial/Industrial-HT	30	0	30	3%	11.483	0	11.483	48%		9.12576	0	9.12576	76%			7.722563	7.59468	98.34%	
				Others	15	0	15	2%	0.313	0	0.313	1%		0.12651	0	0.12651	1%			0.092005	0.083687	90.96%	
Sub-total					**953**	**0**	**953**	**100%**	**23.921**	**0**	**23.921**	**100%**	**12.26253**	**11.98343**	**0**	**11.98343**	**100%**	**0.279102**	**2%**	**10.560251**	**10.269387**	**97.25%**	**5%**
76	Total			Residential	305	0	305	32%	0.968	0	0.968	4%	12.26253	0.08478	0	0.08478	1%	0.279102	2%	0.060298	0.053751	89.14%	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial/Industrial-LT	603	0	603	63%	11.157	0	11.157	47%		2.64638	0	2.64638	22%			2.685385	2.537269	94.48%	
				Commercial/Industrial-HT	30	0	30	3%	11.483	0	11.483	48%		9.12576	0	9.12576	76%			7.722563	7.59468	98.34%	
				Others	15	0	15	2%	0.313	0	0.313	1%		0.12651	0	0.12651	1%			0.092005	0.083687	90.96%	
77	**At company level**				**953**	**0**	**953**	**100%**	**23.921**	**0**	**23.921**	**100%**	**12.26253**	**11.98343**	**0**	**11.98343**	**100%**	**0.279102**	**2%**	**10.560251**	**10.269387**	**97.25%**	**5%**

**** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.**

Color code	Parameter
	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:

Name of the DISCOM:

Full Address:-

Seal

GIFT POWER COMPANY LIMITED * GUJARAT

Signature:-

Name of Energy Manager: Vishwas Shrode

Registration Number: EA-16075

Form-Input energy(Details of Input energy & Infrastructure)

A. Summary of energy input & infrastructure

S.No	Parameters	Period From 1st July 2023 To 30th Septemebr, 2023	Remarks (Source of data)
A.1	Input Energy purchased (MU)	12.957962	
A.2	Transmission loss (%)	5%	
A.3	Transmission loss (MU)	0.695427905	
A.4	Energy sold outside the periphery(MU)	0	
A.5	Open access sale (MU)	0	
A.6	EHT sale	7.97443	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	12.26	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	Yes	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	No	
A.10	% of metering available at DT	100%	
A.11	% of metering available at consumer end	100%	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	19	
A.14	No of feeders at 11kV voltage level	6	
A.15	No of LT feeders level	0	
A.16	Line length (ckt. km) at 66kV voltage level	0	
A.17	Line length (ckt. km) at 33kV voltage level	29.6	33kv U/G HT Cable Network
A.18	Line length (ckt. km) at 11kV voltage level	15.5	11kv U/G HT Cable(13.5kM) & 11kv O/H Line(2kM)
A.19	Line length (km) at LT level	23.72	415V U/G LT Cable Network
A.20	Length of Aerial Bunched Cables	0	
A.21	Length of Underground Cables	66.82	Total U/G Cable Network
A.22	HT/LT ratio	1.901349073	

B. Meter reading of input energy at injection points

S.No	Zone	Circle	Voltge Level (kVA)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/ unmetered/ AMI/AMR)	Status of Meter (Functional/Non-functional)	Metering Date	Feeder Type (Agri/ Industrial/Mixed)	Status of Communication			Period from...to...				Sales	Remarks (Source of data)
										Date of last actual meter reading/ communication		% data received through automatically if feeder AMR/AMI	Number of hours when meter was unable to communicate in period	Total Number of hours in the period	Meter S.No	CT/PT ratio	Import (MU)	Export (MU)		
B.1	GIFT	GIFT	66kv (60000 KVA)	66kv (60000 KVA)	66kv (60000 KVA)	GIFT-1 & GIFT-2	GIFT-1 & GIFT-2	AMR	Functional	30.09.2023	Mixed	100%	0	2208	APMB6229	125/1; PT 66KV /1	12.26	0.00	11.98	with Summation Metering
B.2																				
B.13401	Total (MU)																12.26	0.00		
B.13402	Net input energy at DISCOM periphery (MU)																		12.26	

Color code			Parameter
			Please enter voltage level or leave blank
			Please enter feeder id and name or leave blank
			Enter meter no or leave blank
			Enter CT/PT ratio or leave blank
0			Please enter numeric value or 0
			Please select yes or no from list
			Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Seal

GUJARAT LIMITED * GIFT POWER COMPANY

Signature:-

Name of Energy Manager*: Vishwas Shrode

Registration Number: EA-16075

Details of Input Energy Sources

Period From 1st July, 2023 To 30th September, 2023

A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal ,Lignite)/Liquid/Gas/Renewable (biomass-bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At input)	Remarks (Source of data)
1	SRSL	2.5	Thermal	1 year	Intra-State	NA as it is Intra-State	66KV	executed for 1 yr
2	IEX	NA	Collective	NA	Inter-State	0.288682	66KV	on actual basis and

B. Embedded Generation in DISCOM Area

S.No	Name of Generation Station	Generation Capacity (In MW)	Tytpe of Station (Generation Based-Solid/Liquid/Gas/Renewable/Others)	Type of Contract	Type of Grid	Voltage Level (KVA)	Circle Load (MW)	Received at Circle (KVA)	Received at Circle (In MU)	Division Level Load (MW)	Received at Division Level (KVA)	Received at Division Level (In MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (In MU)	Remarks (Source of data)
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

GIFT POWER COMPANY LIMITED * GUJARAT

(Details of Consumers)						
Summary of Energy						
Period From 1st July, 2023 To 30th September, 2023						
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	415 & 240 V	305	0.08478	
2	Commercial	LT	415 & 240 V	593	2.52848	
3	IP Sets			0	0	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)			0	0	
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)			0	0	
6	Heating and Motive Power			0	0	
7	Water Supply			0	0	
8	Public Lighting			0	0	
9	HT Water Supply			0	0	
10	HT Industrial	EHT	33 kV	2	3.63289	
11	Industrial (Small)	LT	415 V	3	0.02842	consider consumer <50 kW de
12	Industrial (Medium)	LT	415 V	4	0.08782	consider consumer >50 kW de
13	HT Commercial	EHT	33 kV	14	0.62295	EHT REBATE excluding industr
14	Applicable to Government Hospitals & Hospitals			0	0	
15	Lift Irrigation Schemes/Lift Irrigation Societies			0	0	
16	HT Res. Apartments Applicable to all areas			0	0	
17	Mixed Load			0	0	
18	Government offices and department			0	0	
19	Others-1 (if any , specify in remarks)	EHT	33 kV	1		HT Educational Institute
20	Others-2 (if any , specify in remarks)	LT	415 V	12	4.79801	HT Commercial with more tha
21	Others-3 (if any , specify in remarks)	LT	415 V	1	0.07191	EV Charging station with more
22	Others-4 (if any , specify in remarks)	LT	415 V	3	0.00166	EV Charging Station
23	Others-5 (if any , specify in remarks)	LT	415 & 240 V	15	0.12651	Street light & Education Institu
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
			Total	953	11.98	

GUJARAT GIFT POWER COMPANY LIMITED

(Details of Feeder-wise losses)

Period From 1st July 2023 to 30th September 2023

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (If feeder AMR/AMI)	Remarks
1	GIFT	12.26	12.26	12.26	66KV RECEIVING	NA	DCS O/G-01 (A	Industrial	AMR	3.568	3.569	0	-0.028	0	100%	Double feed Ring M
2					66KV RECEIVING	NA	DCS O/G-02 (C	Industrial	AMR						100%	Double feed Ring M
3					66KV RECEIVING	NA	Q- Block RMU	Urban/Mixed	AMR	1.624	1.608	0	0.9852	7.059	100%	Double feed Ring M
4					66KV RECEIVING	NA	Q- Block RMU	Urban/Mixed	AMR						100%	Double feed Ring M
5					66KV RECEIVING	NA	Data center O/	Urban/Mixed	AMR	0.5708	0.5607	0	1.7694	1.77	100%	Double feed Ring M
6					66KV RECEIVING	NA	Data center O/	Urban/Mixed	AMR						100%	Double feed Ring M
7					66KV RECEIVING	NA	33KV RING BI	Mixed	AMR	0.8683	0.843	0	2.9137	8.968	100%	Double feed Ring M
8					66KV RECEIVING	NA	DCS CSS RING	Mixed	AMR						100%	Double feed Ring M
9					66KV RECEIVING	NA	Brigade-01 AIS	Urban/Mixed	AMR	2.427	2.4276	0	-0.0247	2.24	100%	Double feed Ring M
10					66KV RECEIVING	NA	Hiranandani SI	Urban/Mixed	AMR						100%	Double feed Ring M
11					66KV RECEIVING	NA	NSE-01 GIS	Urban	AMR	0.432	0.431	0	0.2315	0	100%	Single feed Radial M
12					66KV RECEIVING	NA	33 KV INFIBEA	Urban	AMR	0.191	0.1917	0	-0.3665	0	100%	Double feed Ring M
13					66KV RECEIVING	NA	33 KV INFIBEA	Urban	AMR						100%	Double feed Ring M
14					66KV RECEIVING	NA	33kv Fdr WTC-	Urban/Mixed	AMR	0.9037	0.8901	0	1.5049	4.977	100%	Double feed Ring M
15					66KV RECEIVING	NA	33kv Fdr WTC-	Urban/Mixed	AMR						100%	Double feed Ring M
16					66KV RECEIVING	NA	33 KV BLOCK 5	Urban/Mixed	AMR						100%	Double feed Ring M
17					66KV RECEIVING	NA	33 KV BLOCK 5	Urban/Mixed	AMR						100%	Double feed Ring M
18					66KV RECEIVING	NA	Club-01+Block	Urban	AMR	1.314	1.2761		2.8843	9.338	100%	Double feed Ring M
19					66KV RECEIVING	NA	Club-02 (GIS)	Urban	AMR						100%	Double feed Ring M
20					66KV RECEIVING	NA	11kV O/G- ZFC	Urban/Mixed	AMR						100%	Double feed Ring M
21					66KV RECEIVING	NA	11kV O/G- NH	Urban/Mixed	AMR			0			100%	Double feed Ring M
22					66KV RECEIVING	NA	11kV O/G- WT	Industrial	AMR	0.0848	0.0804		5.1887	5.19	100%	Double feed Ring M
23					66KV RECEIVING	NA	11kV O/G- WT	Industrial	AMR			0			100%	Double feed Ring M
24					66KV RECEIVING	NA	11KV station T	Industrial	AMR	0.1114	0.1038		6.8223	6.82	100%	Double feed Ring M
25					66KV RECEIVING	NA	11KV station T	Industrial	AMR			0			100%	Double feed Ring M

GUJARAT LIMITED * GIFT POWER COMPANY

A. Details of DT Level information

a. Division-wise status of DT level metering (please add more rows as per requirement)
(Please fill in the data for each division during the reporting period)

Zone name	Circle name	Division name	No. of unmetered DTs	No. of DTs with AMI/AMR meter	No. of DTs with non-AMI/AMR meters	Total no. of DTs	No. of DTs with functional meters
GIFT	GIFT	GIFT	0	31	1	32	32

b. Details of DT-wise losses (please add more rows as per requirement)

Sub-station ID	Feeder ID	Feeder Name	DT Id no.	Input Energy (MU)	Billed Energy (MU)	Loss of Energy (MU)	% Loss
		(1)	(2)	(4)	(5)	(6)= (4)-(5)	(7)= ((6)/(4))*100
GIFT	NA	33KV RING Block 14 CSS & DCS CSS RING 33KV GIS	Fire Station 33kV CSS	279624	252654.55	26969.45	9.64%
			DCS CSS	68137.6	66151.89	1985.71	2.91%
			STP 33kV CSS	443667.2	451124.36	-7457.16	-1.68%
			Block-14 33kV CSS				
		11kV O/G- ZFC CSS & 11kV O/G- NH 48 CSS	Block-23 11kV CSS	43285	43575	-290	-0.67%
			Block-16 11kv CSS	121523	118942	2581	2.12%
GIFT	NA	Q- Block RMU O/G-01 (AIS) & Q- Block RMU O/G-02 (GIS)	GIFT One TR-1	1251368	1226345	25023	2.00%
			GIFT One TR-2				
			GIFT Two TR-1	373000	388042	-15042	-4.03%
			GIFT Two TR-2				
			GIFT Two TR-3				
GIFT	NA	Brigade-01 AIS & Hiranandani Signature-02(GIS)	Signature TR-1	523160	533888	-10728	-2.05%
			Signature TR-2				
			BIFC TR-1	446284	445642	642	0.14%
			BIFC TR-2				
			Pragya TR-1	315424.6	305991	9433.6	2.99%
GIFT	NA	33 KV BLOCK 53 (AIS) (PRESTIGE) & 33 KV BLOCK 53-2 (GIS) (PRESTIGE)	Fintech One TR-1	169307	165658	3649	2.16%
			Fintech One TR-1				
GIFT	NA	33kv Fdr WTC-1 (AIS) SS & 33kv Fdr WTC-2 (GIS) EPS	WTC TR-1	169516	170503	-987	-0.58%
			DSCCSL/TR-1	266425.6	280412	-13986.4	-5.25%
			DSCCSL/TR-2				
GIFT	NA	Block 46CSS (AIS) & Club-02 (GIS)	Block-46 CSS	512505	496136	16369	3.19%
GIFT	NA	11kV O/G- ZFC CSS & 11kV O/G- NH 48 CSS	NH-48 CSS				
			Club CSS	7996	7245	751	9.39%
			Firozpur CSS	35950	34536	1414	3.93%
			ZFC CSS	77316	76671	645	0.83%
			Aspire-3 CSS				
			Access Road PMT	32355	30981	1374	4.25%
GIFT	NA	11kV O/G- WTP R.M.U.-01	WTP Plant TR	84840	80412	4428	5.22%
GIFT	NA	11kV O/G- WTP R.M.U.-02	WTP Plant TR				
GIFT	NA	11KV Station Trafo-1	66 kV SS Station TR	111420	103858	7562	6.79%
GIFT	NA	11KV Station Trafo-2	66 kV SS Station TR				

GIFT POWER COMPANY LIMITED GUJARAT

B. Details of Consumer Category-wise Subsidy Billed/Received/Due for period: from 1st July 2023 to 30th September 2023

Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidy as		Subsidy Due from State Govt.			Subsidy Actually Billed / claimed from State Govt. (As against col.12)	Subsidy Received from State Govt. (As against col.13)	Balance Subsidy yet to be Received from State Govt.
	Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered*(out of col.3)	Total	Metered Energy**	Un-metered Energy**	Metered Energy	Un-metered Energy	Total			
	(in kWh)			(in kWh)			(in Rs/kWh)		(in Rs. Cr.)			(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)
1	2	3	4=2+3	5	6	7=5+6	8	9	10=5X8	11=6x9	12=10+11	13	14	15=13-14
Residential	0.08478	0	0.08478	0	0	0	0	0	0	0	0	0	0	0
Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial/Industrial – LT	2.64638	0	2.64638	0	0	0	0	0	0	0	0	0	0	0
Commercial/Industrial - HT	9.12576	0	9.12576	0	0	0	0	0	0	0	0	0	0	0
Other (specify)	0.12651	0	0.12651	0	0	0	0	0	0	0	0	0	0	0
Total	**11.98343**	**0**	**11.98343**	0	0	0	0	0	0	0	0	0	0	0

*Basis of assessment of energy to be provided in the notes along with relevant Government Orders

**Provide copy of relevantGovernment Orders

GIFT POWER COMPANY LIMITED * GUJARAT