

### General Information

1	Name of the DISCOM	M/S Eon Kharadi Infrastructure Private Limited SEZ Phase-II		
2	i) Year of Establishment	Mar-21		
	ii) Government/Public/Private	Private		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Pune		
ii	District	Pune		
iii	State	Maharashtra	Pin	411014
iv	Telephone	9545549505	Fax	
4	Registered Office			
i	Company's Chief Executive Name	Vandana Yernalkar		
ii	Designation	CEO		
iii	Address	Techpark One, Tower E, Sr No.191/A/2, Yervada Pune.		
iv	City/Town/Village	Pune	P.O.	Yervada
v	District	Pune		
vi	State	Maharashtra	Pin	411006
vii	Telephone	020-66473100	Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM(s))	Nisar Shaikh		
ii	Designation	GM		
iii	Address	SEZ II-Survey no. 72, Village- Kharadi, Pune, Maharashtra, India		
iv	City/Town/Village	Pune	P.O.	Kharadi
v	District	Pune		
vi	State	Maharashtra	Pin	411014
vii	Telephone	9923750048	Fax	
6	Energy Manager Details*			
i	Name	Amit Kulkarni		
ii	Designation	Energy Manager	Whether EA or EM	EM
iii	EA/EM Registration No.	16627		
iv	Telephone		Fax	
v	Mobile	9823506020	E-mail ID	
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st April 2023 to 30th June 2023		



*Amit Kulkarni*

**Performance Summary of Electricity Distribution Companies**

<b>1</b>	<b>Period of Information</b> Year of (FY) information including Date and Month (Start & End)	1st April 2023 to 30th June 2023	
<b>2</b>	<b>Technical Details</b>		
<b>(a)</b>	<b>Energy Input Details</b>		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	7.36
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	7.14
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	6.67
<b>(b)</b>	<b>Transmission and Distribution (T&amp;D) loss Details</b>	Million kwh	0.47
	Collection Efficiency	%	6.57%
	Aggregate Technical & Commercial Loss	%	97.67%
<b>(c)</b>		%	8.75%

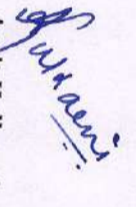
I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal





Name of Authorised Signatory- Nisar Shaikh  
 Name of the DISCOM: M/S Eon Kharadi Infrastructure Private Limited SEZ Phase-II  
 Full Address:- SEZ II-Survey no. 72, Village- Kharadi, Pune, Maharashtra, India

Signature:-   
 Name of AEA\*: Amit Kulkarni  
 Registration Number: 16627

**Form-Details of Input Infrastructure**

1		Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1	1	1	1	
ii	Number of divisions	NA	NA	NA	NA	
iii	Number of sub-divisions	NA	NA	NA	NA	
iv	Number of feeders	NA	NA	NA	NA	
v	Number of DTs	NA	NA	NA	NA	
vi	Number of consumers	44.00	44.00	44.00	44.00	
<b>2</b>		<b>Parameters</b>	<b>66kV and above</b>	<b>33kV</b>	<b>11/22kV</b>	<b>LT</b>
a. i.	Number of conventional metered consumers	NA	NA	NA	0	44.00
ii	Number of consumers with 'smart' meters	NA	NA	NA	NA	NA
iii	Number of consumers with 'smart prepaid' meters	NA	NA	NA	NA	NA
iv	Number of consumers with 'AMR' meters	NA	NA	NA	0	44.00
v	Number of consumers with 'non-smart prepaid' meters	NA	NA	NA	NA	NA
vi	Number of unmetered consumers	NA	NA	NA	NA	0
vii	<b>Number of total consumers</b>	NA	NA	NA	0	44.00
b. i.	Number of conventionally metered Distribution Transformers	NA	NA	NA	8	0
ii	Number of DTs with communicable meters	NA	NA	NA	8	0
iii	Number of unmetered DTs	NA	NA	NA	0	0
iv	<b>Number of total Transformers</b>	NA	NA	NA	8	0
c. i.	Number of metered feeders	NA	NA	NA	8	16
ii	Number of feeders with communicable meters	NA	NA	NA	8	16
iii	Number of unmetered feeders	NA	NA	NA	0	0
iv	<b>Number of total feeders</b>	NA	NA	NA	8	16
d.	Line length (ct km)		4KM			
e.	Length of Aerial Bunched Cables		0			
f.	Length of Underground Cables		8KM			
<b>3</b>		<b>Voltage level</b>	<b>Particulars</b>	<b>MIU</b>	<b>Reference</b>	<b>Remarks (Source of data)</b>
			Long-Term Conventional	NA	Includes input energy for franchisees	
			Medium Conventional	NA		
			Short Term Conventional	NA		
			Banking	NA		
			Long-Term Renewable energy	NA		
			Medium and Short-Term RE	NA	Includes power from bilateral/ PX/ DEEP	
			Captive, open access input	NA	Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
			Sale of surplus power	NA		
			Quantum of inter-state transmission loss	0	As confirmed by SLDC, RLDC etc	



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		Power procured from inter-state sources	0	Based on data from Form 5
		<b>Power at state transmission boundary</b>	0	
		Long-Term Conventional	NA	
		Medium Conventional	NA	
		Short Term Conventional	7	
		Banking	NA	
		Long-Term Renewable energy	NA	
		Medium and Short-Term RE	0.228343	
		Captive, open access input	NA	
		Sale of surplus power	NA	
		Quantum of intra-state transmission loss	0	
		<b>Power procured from intra-state sources</b>	7	
		<b>Input in DISCOM wires network</b>	7	
iii	33 KV	Renewable Energy Procurement	0	
iv	33 KV	Small capacity conventional/ biomass/ hydro plants Procurement	NA	
		Captive, open access input	NA	
v	11 KV	Renewable Energy Procurement	NA	
		Small capacity conventional/ biomass/ hydro plants Procurement	NA	
		Sales Migration Input	NA	
vi	LT	Renewable Energy Procurement	NA	
		Sales Migration Input	NA	
vii		<b>Energy Embedded within DISCOM wires network</b>	0	
viii		<b>Total Energy Available/ Input</b>	7	
4	<b>Voltage level</b>	<b>Energy Sales Particulars</b>	<b>MU</b>	<b>Reference</b>
		DISCOM' consumers	7	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation used at LT level	0	Demand from embedded generation at LT level
i	LT Level	Sale at LT level	7	
		Quantum of LT level losses	0	
		Energy Input at LT level	7	Include sales to consumers in franchisee areas, unmetered consumers
		DISCOM' consumers		Non DISCOM's sales
		Demand from open access, captive		Demand from embedded generation at 11KV level
		Embedded generation at 11 KV level used		
ii	11 KV Level	<b>Sales at 11 KV level</b>	0	
		Quantum of Losses at 11 KV	0	
		Energy input at 11 KV level		
		DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Embedded generation at 33 KV or below level		This is DISCOM and OA demand met via energy generated at same voltage level
iii	33 KV Level	<b>Sales at 33 KV level</b>	0	



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	Quantum of Losses at 33 KV	0		
	Energy input at 33KV Level			
	DISCOM' consumers			
	Demand from open access, captive			
	Cross border sale of energy			
	Sale to other DISCOMs			
	Banking			
	Energy Input at > 33KV Level	0		
	Sales at 66KV and above (EHV)	7		
	<b>Total Energy Requirement</b>	<b>7</b>		
	<b>Total Energy Sales</b>	<b>7</b>		

**Energy Accounting Summary**

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT				
ii	11 Kv				
iii	33 kv	7	7	0	7
iv	> 33 kv				
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				

Loss Estimation for DISCOM	
T&D loss	0
D loss	0
T&D loss (%)	0.034063962
D loss (%)	0.035189346



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Authorised Signatory and Seal

Name of Authorised Signatory: Nisar Shaikh  
Name of the DISCOM: M/s EON Kharadi Infrastructure Private Limited SEZ-II  
Full Address:- SEZ-II Survey No. 72, Village Kharadi, Pune, Maharashtra, India



Signature:-  
Name of Energy Manager: Amit Kulkarni  
Registration Number: 16627

Seal







**Details of Input Energy Sources**

Period From...1 April 2023 to 30 June 2023

A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid ( Coal ,Lignite)/Liquid/Gas/Renew-able ( biomass-bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level ( At input)	Remarks (Source of data)
1	Sterling Agro Industries	4.15	WIND	1 Month	Inter	3.18%	22KV	
2	JB and Brothers Pvt Ltd		WIND	1 Month	Inter	3.18%	22KV	
3	Exchange		Exchange	Monthly Basis	Inter	3.18%	22KV	



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(Details of Consumers)

Summary of Energy

Period From...: 1 April 2023 to 30 June 2023

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic					
2	Commercial					
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting					
9	HT Water Supply					
10	HT Industrial					
11	Industrial (Small)	LT	440V	13	0.343215	
12	Industrial (Medium)	LT	440V	31	6.325225308	
13	HT Commercial					
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department					
19	Others-1 (if any, specify in remarks)					
20	Others-2 (if any, specify in remarks)					
21	Others-3 (if any, specify in remarks)					
22	Others-4 (if any, specify in remarks)					
23	Others-5 (if any, specify in remarks)					
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			<b>Total</b>	44	6.67				

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**(Details of Feeder-wise losses)**

Period From 1 April 2023 to 30 June 2023

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of Feeder meter (AMR/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if Feeder AMR/AMI)	Remarks
1	EON SEZ-II	7.14	7.14	7.14 SEZ-II		16 Z2		Industrial	AMR	7.14	7.14	6.668440308	6.57%	9.20%	100%	



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