

Date: 25.10.2023

Letter No. ASEZ/2023-24/106

To,
The Director,
Bureau of Energy Efficiency
Government of India, Ministry of Power
4th Floor, Sewa Bhawan, R.K Puram,
New Delhi-110 066

Sub : Submission of Periodic Energy Accounting report of Q2 for FY23-24.

Respected Sir,

With reference to the above cited subject, we are submitting the periodic energy accounting audit report of Q2 (1st July'23 to 30th Sep'23) for FY23-24 duly verified and signed by Energy Manager.

Kindly take into your record and acknowledge the same.

Thanking You.

Yours Faithfully,



(Authorized Signatory)

Copy to : State Designated Agency (SDA) Managing Director, Karnataka Renewable Energy Development Limited (KREDL) #6/13/1, 10th Block, 2nd Stage, Marilingappa Extension, Nagarabhavi, Bangalore-560072.

Aequs SEZ Private Limited

Corporate Identity Number: U45202KA2007PTC043154

Registered Office: No. 55, Whitefield main road, Mahadevapura Post, Bengaluru - 560048, Karnataka, India

Corporate Office: Aequs SEZ, No. 437/A, Hattargi Village, Hukkeri Taluk, Belgaum - 591243

T: +91 0831 309 0000 F: +91 0831 309 0001

www.aequs.com

General Information			
1	Name of the DISCOM	AEQUS SEZ Private Limited	
2	i) Year of Establishment	2016	
	ii) Government/Public/Private	Private	
3	DISCOM's Contact details & Address		
i	City/Town/Village	AEQUS Special economic zone, no. 437/A, Hattargi Village, Hukkeri Taluk , Belgaum - 591243	
ii	District	Belgaum	
iii	State	Karnataka	Pin 591243
iv	Telephone	831309000	Fax
4	Registered Office		
i	Company's Chief Executive Name	Mr. Vikram Annappa	
ii	Designation	COO	
iii	Address	Registered Office :No. 55, Aequs Towers ITPB, Whitefield Main Road, Mahadevapura Post, Bangalore - 560048	
iv	City/Town/Village	Bangalore	P.O. Mahadevapura
v	District	Bangalore	
vi	State	Karnataka	Pin 560048
vii	Telephone	9845977099	Fax
5	Nodal Officer Details*		
i	Nodal Officer Name (Designated at DISCOM's)	Raghavendra K Y	
ii	Designation	Deputy General Manager - Operations	
iii	Address	AEQUS Special economic zone, no. 437/A, Hattargi Village, Hukkeri Taluk , Belgaum - 591243	
iv	City/Town/Village	Hattargi	P.O. Hattargi
v	District	Belgaum	
vi	State	Karnataka	Pin 591243
vii	Telephone	8147609183	Fax
6	Energy Manager Details*		
i	Name	Mr. Mohammad Javed	
ii	Designation	Energy Manager	Whether EA or EM EM
iii	EA/EM Registration No.	EA-31899	
iv	Telephone		Fax
v	Mobile	9702576831	E-mail ID mdjavedsara@gmail.com
7	Period of Information		
	Year of (FY) information including Date and Month (Start & End)	1st Jul'23 to 30th Sep'23	

Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st Jul'23 to 30th Sep'23	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	8.748
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	8.427
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	8.427
(b)	Distribution (D) loss Details	Million kwh	0.32
		%	3.67%
	Collection Efficiency	%	100%
(c)	Aggregate Technical & Commercial Loss	%	3.67%
<p>I/we undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.</p>			

Authorised Signatory and Seal



Name of Authorised Signatory

Name of the DISCOM: Aequs SEZ Pvt. Ltd

Full Address:- No. 437/A, Hattargi Village , Hukkeri Taluk,
Belgaum -591243

Seal

Signature:-

Name of Energy
Manager*:

Registration Number:

Mr. Mohammad Javed

EA-31899

Form-Details of Input Infrastructure

1. Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i Number of circles	1	1	yes	
ii Number of divisions	1	1	yes	
iii Number of sub-divisions	1	1	yes	
iv Number of feeders	2	2	yes	
v Number of DTs	8	8	yes	
vi Number of consumers	33	33	yes	
2 Parameters	66kV and above	33kV	11kV /22kV	LT
a. Number of conventional metered consumers	Nil	Nil	0	0
i.				
ii Number of consumers with 'smart' meters	Nil	Nil	0	0
iii Number of consumers with 'smart prepaid' meters	Nil	Nil	0	0
iv Number of consumers with 'AMR' meters	Nil	Nil	33	0
v Number of consumers with 'non-smart prepaid' meters	Nil	Nil	0	0
vi Number of unmetered consumers	Nil	Nil	0	0
Number of total consumers	Nil	Nil	33	0
i				
b Number of conventionally metered Distribution Transformers	Nil	Nil	8	0
i.				
ii Number of DTs with communicable meters	Nil	Nil	8	0
iii Number of unmetered DTs	Nil	Nil	0	0
iv Number of total Transformers	Nil	Nil	8	0
c. Number of metered feeders	Nil	Nil	0	0
i.				
ii Number of feeders with communicable meters	Nil	Nil	0	0
iii Number of unmetered feeders	Nil	Nil	0	0
iv Number of total feeders	Nil	Nil	33	0
d Line length (ct km)	Nil	Nil	6.5 KM	0
e. Length of Aerial Bunched Cables	Nil	Nil	0	0
f. Length of Underground Cables	Nil	Nil	0	0

1 Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
3 Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i 66kV and above	Long-Term Conventional	NA	NA	NA. The company does not operate 66kV line
	Medium Conventional	NA	NA	
	Short Term Conventional	NA	NA	
	Banking	NA	NA	
	Long-Term Renewable energy	NA	NA	
	Medium and Short-Term RE	NA	NA	
	Captive, open access input	NA	NA	
	Sale of surplus power	NA	NA	
	Quantum of inter-state transmission loss	-	NA	
	Power procured from inter-state sources	NA	NA	
	Power at state transmission boundary	NA	NA	
	Long-Term Conventional	NA	NA	
	Medium Conventional	NA	NA	
	Short Term Conventional	NA	NA	
	Banking	NA	NA	
	Long-Term Renewable energy	NA	NA	
	Medium and Short-Term RE	NA	NA	
Captive, open access input	NA	NA		
Sale of surplus power	NA	NA		
Quantum of intra-state transmission loss	-	NA		
Power procured from intra-state sources	NA	NA		
Input in DISCOM wires network	NA	NA		
Renewable Energy Procurement	NA	NA		
Small capacity conventional/ biomass/ hydro plants Procurement	NA	NA		
Captive, open access input	NA	NA		
Renewable Energy Procurement	NA	NA		
Small capacity conventional/ biomass/ hydro plants Procurement	0.00	0		
Sales Migration Input	0.00	0		
Renewable Energy Procurement	0.00	0		
Sales Migration Input	0.00	0		
Energy Embedded within DISCOM wires network	0.00	0		
Total Energy Available/ Input	0.00	0		
ii 33kV				NA The company does not operate 33kV line
iii				
iv 33 kV				
v 11 kV				
vi LT				Nil, The company does not source power from third party. Nor has Renewable energy source.
vii				
viii				

1 Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
4 Voltage level	Energy Sales Particulars	Units	Reference	
	DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers	
	Demand from open access, captive	0	Non DISCOM's sales	
i LT Level	Embedded generation used at LT level	0	Demand from embedded generation at LT level	
	Sale at LT level	0		
	Quantum of LT level losses	0		
	Energy input at LT level	0		
	DISCOM' consumers	33	Include sales to consumers in franchisee areas, unmetered consumers	
	Demand from open access, captive	0	Non DISCOM's sales	
	Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level	
ii 11 kV Level	Sales at 11 kV level	8.43		
	Quantum of Losses at 11 kV	0.32		Losses including 11kV Open Access Units
	Energy input at 11 kV level	8.748		Including Purchase of 11kV Open Access Units (SLDC Import Report for Apr'23, May'23 and Jun'23)
	DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers	
	Demand from open access, captive	0	Non DISCOM's sales	
iii 33 kV Level	Embedded generation at 33 kV or below level	0	This is DISCOM and OA demand met via energy generated at same voltage level	
	Sales at 33 kV level	0.00	NA	
	Quantum of Losses at 33 kV	0.00	NA	
	Energy input at 33kV Level	0.00	NA	
	DISCOM' consumers	NA	Include sales to consumers in franchisee areas, unmetered consumers	
	Demand from open access, captive	NA	Non DISCOM's sales	
	Cross border sale of energy	NA	NA	
	Sale to other DISCOMs	NA	NA	
	Banking	NA	NA	
iv > 33 kV	Energy input at > 33kV Level	NA	NA	
	Sales at 66kV and above (EHV)	NA	NA	
	Total Energy Requirement	8.748		
	Total Energy Sales	8.427		

Energy Accounting Summary

5 DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i LT	NA	NA	NA	NA
ii 11 Kv	7.86	7.569	0.29	3.67%
iii 33 kv	NA	NA	NA	NA
iv > 33 kv	NA	NA	NA	NA
6 Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i LT	0	0	0	
ii 11 Kv	0.891	0.858	0.03	
iii 33 kv	0	0	0	
iv > 33 kv	0	0	0	

Loss Estimation for DISCOM

D loss	0.321
D loss	0.321
D loss (%)	3.67%
D loss (%)	3.67%

Details of Division Wise Losses (See note below)**

Division Wise Losses

Period From 1st Jul'23 to 30th Sep'23

S. No	Name of circle	Circle code	Name of Division	Consumer profile					Energy parameters				Losses			Commercial Parameter									
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered	Connected Load Un-metered	Total Connected Load (MW)	% of connected load	Input energy	Metered energy	Un-metered/assessment energy	Total energy	% of energy consumption	T&D loss	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency (%)	AT & C loss (%)		
1	NA	NA	Residential	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		
	NA	NA	Agricultural	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	NA	NA	Commercial/Industrial-LT	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	1	1	Commercial/Industrial-HT	33	0	33	100%	9.71	0.00	9.71	100%	9.71	0.32	8.43	8.43	96.33%	8.75	0.32	7.66	7.66	100%	3.67%	3.67%		
	NA	NA	Others	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
				Sub-total	33	0	33	100%	9.71	0.00	9.71	100%	9.71	0.32	8.43	8.43	96.33%	8.75	0.32	7.66	7.66	100%	3.67%	3.67%	
	NA			Residential	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	NA			Agricultural	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	NA			Commercial/Industrial-LT	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1			Commercial/Industrial-HT	33	0	33	100%	9.71	0.00	9.71	100%	9.71	0.32	8.43	8.43	96.33%	8.75	0.32	7.66	7.66	100%	3.67%	3.67%	
NA			Others	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
			Sub-total	33	0	33	100%	9.71	0.00	9.71	100%	9.71	0.32	8.43	8.43	96.33%	8.75	0.32	7.66	7.66	100%	3.67%	3.67%		

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory

Name of the DISCOM: Aequs SEZ Pvt. Ltd

Full Address:- No. 437/A, Hattargi Village , Hukkeri Taluk, Belgaum -591243



Signature:-

Name of Energy Manager*:

Registration Number:

(Handwritten Signature)

Mr. Mohammad Javed

EA-31899

Form-Input energy(Details of Input energy & Infrastructure)

A. Summary of energy Input & Infrastructure

Parameters

S.No	Parameters	Period 1st Jul'23 to 30th Sep'23	Remarks (Source of data)
A.1	Input Energy purchased (MU)	8.75	
A.2	Transmission loss (%)	3.67%	
A.3	Transmission loss (MU)	0.32	
A.4	Energy sold outside the periphery(MU)	8.43	
A.5	Open access sale (MU)	0.00	
A.6	EHT sale	0	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	8.75	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	No	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	Yes	
A.10	% of metering available at DT	100%	
A.11	% of metering available at consumer end	100%	
A.12	No of feeders at 66KV voltage level	NA	
A.13	No of feeders at 33KV voltage level	NA	
A.14	No of feeders at 11KV voltage level	33	
A.15	No of LT feeders level	0	
A.16	Line length (ckt. km) at 66KV voltage level	0	
A.17	Line length (ckt. km) at 33KV voltage level	0	
A.18	Line length (ckt. km) at 11KV voltage level	6.5	
A.19	Line length (km) at LT level	0	
A.20	Length of Aerial Bunched Cables	0	
A.21	Length of Underground Cables	0	
A.22	HT/LT ratio	0	

B. Meter reading of Input energy at injection points

S.No	Zone	Circle	Voltage Level (KVA)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Status (Metered/unmetered/AMI/AMR)	Status of Meter (Functional / Non-functional)	Metering Date (Date of last actual meter)	Feeder Type (Agri/Industrial/Mixed)	Status of Communication			Period 1st Jul'23 to 30th Sep'23			Remarks (Source of data)
												Number of hours when meter was received through	Number of hours when meter was in the	Total Number of hours in the	CT/PT ratio	Import (MU)	Export (MU)	
1	1	1	11	1	1	Feeder F2	Metered	Functional	1.10.2023	Industrial	Nil	Nil	Nil	Nil	6.70	0	6.70	Physically verified
2	1	1	11	1	1	Feeder F7	Metered	Functional	1.10.2023	Industrial	Nil	Nil	Nil	Nil	2.04	0	2.04	Physically verified

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them, I/we undertake to indemnify such loss.



Authorized Signatory and Seal

Name of the DISCOM:

Full Address

Aegus SEZ Pvt Ltd

No. 437/A, Haryana Village, Sector 14, Gurgaon, Haryana

Signature:

Name of Energy Manager: Mr. Mohammad Javed

Registration Number: EA-31899

Details of Input Energy Sources
Period from Jul'23 to 30th Sep'23

A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station (Generation Based-Solid (Coal, Lignite)/Liquid/Gas/Renewable (biomass, biogas)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At Input)	Remarks (Source of data)
1	Hukkeri Rural Electric Co-op Society Limited, Hukkeri	NA	Others	Yearly	Intra-state	8.74803	11KV	As per Monthly received Invoices/Bills

B. Embedded Generation in DISCOM Area

S.No	Name of Generation Station	Generation Capacity (In MW)	Type of Station (Generation Based-Solid/Liquid/Gas/Renewable/Others)	Type of Contract	Type of Grid	Voltage Level (kVA)	Circle Load (MW)	Received at Circle (kVA)	Received at Circle (In MU)	Division Level Load (MW)	Received at Division Level (kVA)	Received at Division Level (In MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (kVA)	Received at Sub-Division Level (In MU)	Remarks (Source of data)
1	KPTCL 110KV /11 KV Hatargi Substation Feeder-2	5MVA	Conventional	Distribution Licensee	State Grid	11KV	5	11KV	5.813	NA	NA	NA	NA	NA	NA	
2	KPTCL 110KV /11 KV Hatargi Substation Feeder -7	5MVA	Conventional	Distribution Licensee	State Grid	11KV	5	11KV	2.044	NA	NA	NA	NA	NA	NA	
3	Open Access Power at HEX Platform at 11KV Level	4.5MVA	Others	STOA	State Grid	11KV	4.5	11KV	0.891	NA	NA	NA	NA	NA	NA	

(Details of Feeder-wise losses)
Period - 1st July 23 to 30th Sep 23

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of Feeder meter (AM/AM2/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&C losses	% Data Received through Automatically (If Feeder AMR/AM)	Remarks
1	1	1	1	1	SS-1	ASEZ/CT/001	ASEZ - Administrative block	Utility Services	AMR		0.092	0.092		0%	
2	1	1	1	1	SS-1	ASEZ/IT/001	Aerospace Processing India Pvt Ltd	HT Industrial	AMR		1.016	1.016		0%	
3	1	1	1	1	SS-2	ASEZ/CT/002	ASEZ - Security and Custom office block	Utility Services	AMR		0.025	0.025		0%	
4	1	1	1	1	SS-1	ASEZ/IT/003	Aerosturcture Manufacturing India Pvt Ltd Unit 2	HT Industrial	AMR		1.396	1.396		0%	
5	1	1	1	1	SS-1	ASEZ/IT/006	QUEST Global Engineering Services Pvt Ltd	HT Industrial	AMR		0.040	0.040		0%	
6	1	1	1	1	SS-1	ASEZ/IT/007	VP Aero Solutions Pvt. Ltd.	HT Industrial	AMR		0.031	0.031		0%	
7	1	1	1	1	SS-1	ASEZ/IT/009	UFI Filters India Pvt Ltd	HT Industrial	AMR		0.113	0.113		0%	
8	1	1	1	1	SS-1	ASEZ/IT/010	Indoscotie Autoparts India Pvt Ltd	HT Industrial	AMR	4.40	0.721	0.721	3.60%	3.60%	
9	1	1	1	1	SS-1	ASEZ/IT/011	Squad Forging India Pvt Ltd	HT Industrial	AMR		0.681	0.681		0%	
10	1	1	1	1	SS-1	ASEZ/IT/018	PTWZ Apollo Aerospace components India Pvt Ltd	HT Industrial	AMR		0.001	0.001		0%	
11	1	1	1	1	SS-1	ASEZ/CT/007	ASEZ - Municipal Utility	Utility Services	AMR		0.073	0.073		0%	
12	1	1	1	1	SS-2	ASEZ/CT/014	Quest Global Centre	HT Industrial	AMR		0.004	0.004		0%	
13	1	1	1	1	SS-1	ASEZ/CT/008	ASEZ - Office-Space	Utility Services	AMR		0.048	0.048		0%	
14	1	1	1	1	SS-2	ASEZ/IT/002	Aerosturcture Manufacturing India Pvt Ltd Unit 1	HT Industrial	AMR		0.920	0.920		0%	
15	1	1	1	1	SS-2	ASEZ/IT/004	Aequis Pvt Limited Unit 2	HT Industrial	AMR		0.154	0.154		0%	
16	1	1	1	1	SS-2	ASEZ/IT/005	Aequis Pvt Limited Unit 3	HT Industrial	AMR		0.081	0.081		0%	
17	1	1	1	1	SS-2	ASEZ/IT/012	Aerosturcture Assemblies India Pvt Ltd	HT Industrial	AMR	1.80	0.055	0.055	3.91%	3.91%	
18	1	1	1	1	SS-2	ASEZ/IT/014	Aequis Pvt Limited Unit 4	HT Industrial	AMR		0.515	0.515		0%	
19	1	1	1	1	SS-2	ASEZ/IT/019	Inspiron Enterprises	HT Industrial	AMR		0.000	0.000		0%	
20	1	1	1	1	SS-2	ASEZ/CT/006	ASEZ - Substation 2 (Auxiliary Consumption)	Utility Services	AMR		0.005	0.005		0%	
21	1	1	1	1	SS-3	ASEZ/IT/013	Aequis Engineered Plastics Pvt Ltd	HT Industrial	AMR		0.869	0.869		0%	
22	1	1	1	1	SS-3	ASEZ/IT/015	All Metal Services (AMS)	HT Industrial	AMR	0.92	0.017	0.017	3.93%	3.93%	
23	1	1	1	1	SS-3	ASEZ/IT/020	Sandvik Asia India Pvt Ltd	HT Industrial	AMR		0.000	0.000		0%	
24	1	1	1	1	SS-4	ASEZ/CT/004	ASEZ - Canteen and OHC block	Utility Services	AMR		0.032	0.032		0%	
25	1	1	1	1	SS-4	ASEZ/IT/016	Aerosturcture Manufacturing India Pvt Ltd Unit -3	HT Industrial	AMR	0.29	0.248	0.248	3.18%	3.18%	
26	1	1	1	1	SS-4	ASEZ/IT/024	Unique Tooling Solutions Pvt Ltd	HT Industrial	AMR		0.000	0.000		0%	
27	1	1	1	1	SS-4	ASEZ/IT/023	Aubert Duval & Engineering India Pvt Ltd	HT Industrial	AMR		0.004	0.004		0%	
28	1	1	1	1	SS-5	ASEZ/CT/005	ASEZ - Sewage Treatment Plant	Utility Services	AMR		0.040	0.040		0%	
29	1	1	1	1	SS-5	ASEZ/IT/02	Lakesore India Private Limited	HT Industrial	AMR		0.126	0.126		0%	
30	1	1	1	1	SS-5	ASEZ/IT/021	Purosh Performance Hose LLP	HT Industrial	AMR	0.33	0.096	0.096	3.38%	3.38%	
31	1	1	1	1	SS-5	ASEZ/TC/04	Aerospace Processing India Pvt Ltd Unit-2	HT Industrial	AMR		0.055	0.055		0%	
32	1	1	1	1	SS-5	ASEZ/IT/022	Walter Tools India Pvt Ltd	HT Industrial	AMR		0.000	0.000		0%	
33	1	1	1	1	SS-6	ASEZ/IT/018	Aequis Force Consumer Products Pvt Ltd	HT Industrial	AMR	1.01	0.970	0.970	3.67%	3.67%	
Sl. No	CIRCLE	CIRCLE	DIVISION	SUB-DIVISION	Name of the Feeder			Category of Feeder (Urban, Rural, AM, DM, EP, Industrial, LR, Irregular)	Not Applicable	Not Applicable	ASSESSED INPU CONSUMPTION IN MU	Billed Energy (MU) sales as per DCB 20-21	% loss in the feeder		
1					Not Applicable			Not Applicable	Not Applicable						

(Details of Consumers)							
Summary of Energy							
Period Period 1st Jul'23 to 30th Sep'23							
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption in Units	% Share of category	Remarks (Source of data)
1	Domestic	0	0	0			
2	Commercial	0	0	0			
3	IP Sets	0	0	0			
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)	0	0	0			
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)	0	0	0			
6	Heating and Motive Power	0	0	0			
7	Water Supply	0	0	0			
8	Public Lighting	0	0	0			
9	HT Water Supply	0	0	0			
10	HT Industrial	33	11KV	33	8.43	100.00%	
11	Industrial (Small)	0	0	0			
12	Industrial (Medium)	0	0	0			
13	HT Commercial	0	0	0			
14	Applicable to Government Hospitals & Hospitals	0	0	0			
15	Lift Irrigation Schemes/Lift Irrigation Societies	0	0	0			
16	HT Res. Apartments Applicable to all areas	0	0	0			
17	Mixed Load	0	0	0			
18	Government offices and department	0	0	0			
19	Others-1 (if any , specify in remarks)	0	0	0			
20	Others-2 (if any , specify in remarks)	0	0	0			
21	Others-3 (if any , specify in remarks)	0	0	0			
22	Others-4 (if any , specify in remarks)	0	0	0			
23	Others-5 (if any , specify in remarks)	0	0	0			
				Total	33	8.43	100.00%

Annexure -1 : Proforma for Quarterly Consumer Category -wise Subsidy Billed/Received/Due for Period July'23 to Sept'23

Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidy as notified by State govt			Subsidy Due from State Govt			Subsidy Actually Billed / Claimed from State Govt. (As against col.12)	Subsidy received from State Govt. (As against col.13)	Balance Subsidy yet to be received from State Govt.	
	Metered	Un - metered*	Total	Metered (out of col 2)	Un - metered* (out of col.3)	Total	Metered Energy**	Un-metered Energy**	(in Rs./kWh)	Metered Energy	Un-metered Energy	Total				(in Rs.Cr.)
1	2	3	4 = 2+3	5	6	7 = 5+6	8	9	10 = 5*8	11 = 6*9	12=10+11	13	14	(in Rs.Cr.)	(in Rs.Cr.)	
Residential	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Agriculture	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Commercial/Industrial - LT	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Commercial/Industrial - HT	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Other (specify)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Total																

* Basis of Assessment of energy to be provided in the notes along with relevant Government Orders

** Provide copy of relevant Government Orders

Remark : Aequs SEZ Pvt Ltd is a deemed distribution licensee and is engaged in the activity of Development , Operation and Maintenance of sector specific Special Economic Zone. Aequs and its consumers have never Billed/claimed /Received any subsidy from Govt. Orders. . We do have any residential, Agricultural, or any others category which come under subsidy. Hence this Annexure-1 will not be applicable to AEQUS SEZ Pvt. LTD