

General Information			
1	Name of the DISCOM	Laxmipati Balaji Supply chain Management Limited	
2	i) Year of Establishment	2018	
	ii) Government/Public/Private	private	
3	DISCOM's Contact details & Address		
i	City/Town/Village	Village sai, taluka -pen,	
ii	District	Raigad	
iii	State	Maharashtra	Pin 410206
iv	Telephone	022 67814196	Fax
4	Registered Office		
i	Company's Chief Executive Name	Navnit Choudhary	
ii	Designation	Vice President	
iii	Address	205 & 206 (part),2nd floor ,ceejay house,F-Block,shivsagarEstate.Dr.Annie besant road ,Mumbai-400018	
iv	City/Town/Village	Mumbai	
v	District		
vi	State	Maharashtra	Pin 400018
vii	Telephone	022 67814196	Fax
5	Nodal Officer Details*		
i	Nodal Officer Name (Designated at DISCOM's)	Sharvothama Shetty	
ii	Designation	VP-operation	
iii	Address	sai village,Taluka-panvel,Dist-raigad	
iv	City/Town/Village		
v	District	Raigad	
vi	State	Maharashtra	Pin 410206
vii	Telephone	9892326914	Fax
6	Energy Manager Details*		
i	Name	Mr. Kishor B. Baviskar	
ii	Designation	Energy Manager	Whether EA or EM EM
iii	EA/EM Registration No.	EM-1553	
iv	Telephone		Fax
v	Mobile	9423788190	E-mail ID
7	Period of Information		
	Year of (FY) information including Date and Month (Start & End)	01/04/2023 To 31/06/2023	

Performance Summary of Electricity Distribution Companies		
1	Period of Information Year of (FY) information including Date and Month (Start & End)	01/04/2023 To 31/06/2023
2	Technical Details	
(a)	Energy Input Details	
(i)	Input Energy Purchase (From Generation Source)	Million kwh 0.962270
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh 0.962270
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh 0.972960
(b)	Transmission and Distribution (T&D) loss Details	Million kwh -0.010690 % -1.11%
(c)	Collection Efficiency	% 106%
	Aggregate Technical & Commercial Loss	% -7%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Signature:-



Name of Energy Manager\*:

Mr. Kishor B. Baviskar

Registration Number:

EM-1553

Name of Authorised Signatory: Sarvothama shetty

Name of the DISCOM: LBSCML

Full Address:- Sai village, Tal- Panvel, Dist- Raigad.



Seal

### Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	NA		0	0
ii	Number of divisions	NA	0	0	0
iii	Number of sub-divisions	NA	0	0	0
iv	Number of feeders	1	0	0	0
v	Number of DTs	2	0	0	0
vi	Number of consumers	24	0	0	0
<b>2</b>	<b>Parameters</b>	<b>66kV and above</b>	<b>33kV</b>	<b>11/22kV</b>	<b>LT</b>
a. i.	Number of conventional metered consumers	0	0	0	0
ii	Number of consumers with 'smart' meters	0	0	1	24
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	0	0	0	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	0
vii	<b>Number of total consumers</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>23</b>
b.i.	Number of conventionally metered Distribution Transformers				2
ii	Number of DTs with communicable meters				
iii	Number of unmetered DTs			0	0
<b>iv</b>	<b>Number of total Transformers</b>				<b>2</b>
c.i.	Number of metered feeders		0		
ii	Number of feeders with communicable meters			1	
iii	Number of unmetered feeders				
iv	<b>Number of total feeders</b>		0	1	0
d.	Line length (ct km)		10 KM		
e.	Length of Aerial Bunched Cables		0		

Length of Underground Cables		2km					
	Length of Underground Cables	Particulars	MU	Reference	Remarks (Source of data)		
f.	3	Long-Term Conventional	0	Includes input energy for franchisees			
		Medium Conventional	0				
		Short-Term Conventional	0				
		Banking	0				
		Long-Term Renewable energy	0				
		Medium and Short-Term RE	0	Includes power from bilateral/PX/ DEEP			
		i	66kV and above	Captive, open access input	0	Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
				Sale of surplus power	0.00%		
				Quantum of inter-state transmission loss		As confirmed by SLDC, RLDC etc	
		ii	22kV	<b>Power procured from inter-state sources</b>			
<b>Power at state transmission boundary</b>	0						
Long-Term Conventional	0						
Medium Conventional	0						
Short-Term Conventional	0.962270			DSM	MSLDC		
Banking	0						
Long-Term Renewable energy	0						
Medium and Short-Term RE	0						
Captive, open access input	0						
Sale of surplus power	0.00%						
Quantum of intra-state transmission loss	0.0306						
iii	33 kV	<b>Power procured from intra-state sources</b>	0.962270				
		<b>Input in DISCOM wires network</b>	0.931670				
iv	11 kV	Renewable Energy Procurement	0				
		Small capacity conventional/ biomass/ hydro plants Procurement	0				
v	11 kV	Captive, open access input	0				
		Renewable Energy Procurement	0				
		Small capacity conventional/ biomass/ hydro plants Procurement	0		RPO obligations met through renewable energy certificates		

vi	LT	Sales Migration Input	0			
		Renewable Energy Procurement	0			
		Sales Migration Input	0			
vii		Energy Embedded within DISCOM wires network	0.000000			
viii		Total Energy Available/ Input	0.931670			
4	Voltage level	Energy Sales Particulars	MU	Reference		
		DISCOM' consumers	0.725355	Include sales to consumers in franchisee areas, unmetered consumers		
i	LT Level	Demand from open access, captive	0	Non DISCOM's sales		
		Embedded generation used at LT level	0	Demand from embedded generation at LT level		
		Sale at LT level	0.7253548			
		Quantum of LT level losses	0			
		Energy input at LT level	0.725355	LT level metering		
		DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers		
ii	11 kV Level	Demand from open access, captive	0	Non DISCOM's sales		
		Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level		
		Sales at 11 kV level	0			
		Quantum of Losses at 11 kV	0			
		Energy input at 11 kV level	0			reading not available
		DISCOM' consumers	0.247605	Include sales to consumers in franchisee areas, unmetered consumers		Total HT consumption data for common load is taken from Total in Premise Energy minus total consumer consumption
iii	22 kV Level	Demand from open access, captive	0	Non DISCOM's sales		
		Embedded generation at 22kV or below level	0	This is DISCOM and OA demand met via energy generated at same voltage level		
		Sales at 22 kV level	0.24760520			
		Quantum of Losses at 22 kV	0.0000000			
		Energy input at 22kV Level	0.2476052			

	DISCOM' consumers	Include sales to consumers in franchisee areas, unmetered consumers
iv	> 33 kv	0
	Demand from open access, captive	0
	Cross border sale of energy	0
	Sale to other DISCOMs	0
	Banking	0
	Energy input at > 33kv Level	0
	<b>Sales at 66kv and above (EHV)</b>	0
	<b>Total Energy Requirement</b>	<b>0.972960</b>
	<b>Total Energy Sales</b>	<b>0</b>

**Energy Accounting Summary**

	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
5	896	LT	0.7254	0.0000	0.0000
	ii	11 kv	0.0000	0.0000	0.0000
	iii	22 kv	0.2476	0.0000	0.0000
	iv	> 33 kv	0.0000	0.0000	0.0000
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
	i	LT	0.0000	0.0000	0.0000
	ii	11 kv	0.0000	0.0000	0.0000
	iii	22 kv	0.0000	0.0000	0.0000
	iv	> 33 kv	0.0000	0.0000	0.0000

**Loss Estimation for DISCOM**

T&D loss	-0.01
D loss	-0.04
T&D loss (%)	-1.11
D loss (%)	-4.43



**Form Input energy (Details of Input energy & Infrastructure)**

**A. Summary of energy input & infrastructure**

Sl No	Particulars	01/01/2023 To 31/03/2023	Remarks (Date of Read)
A.1	Input type purchased (MVA)	0.000000	ESM Data
A.2	Transmission loss (%)	0.000000	
A.3	Transmission loss (MVA)	0.000000	
A.4	Transformer loss (MVA)	0.000000	
A.5	Other losses (MVA) (Sd)	0.000000	
A.6	ETC rate	0.000000	
A.7	Net input energy received at DISCOM premises or at distribution point (MU)	0.000000	
A.8	Losses occurring available at 220V/240V average level	0.000000	
A.9	Losses occurring available at 110V average level	0.000000	
A.10	% of metering area under OT	100%	
A.11	% of metering area under AT	100%	
A.12	Loss of feeding area under AT consumer end	0.000000	
A.13	Loss of feeding area under AT (voltage level)	0.000000	
A.14	Loss of feeding area under AT (voltage level)	0.000000	
A.15	Loss of feeding area under AT (voltage level)	0.000000	
A.16	Loss length (km) at 110V average level	0.000000	
A.17	Loss length (km) at 220V average level	0.000000	
A.18	Loss length (km) at 110V average level	0.000000	
A.19	Loss length (km) at 220V average level	0.000000	
A.20	Length of aerial bonded cables	0.000000	
A.21	Length of 110V bonded cables	0.000000	
A.22	HT/LT ratio	0.000000	

**B. Meter reading of input energy of distribution points**

Sl No	Zone	Circle	Voltage Level (KV)	Substation (PKA)	Feeder Name	Feeder ID	Feeder Metering Station (MVA)	Feeder Metering Station (MVA)	State of Meter (From Non-Operational)	Metering Station (MVA)	Metering Station (MVA)	State of Metering Station (MVA)	% Loss through Feeder (MVA)	Number of Metering Station (MVA)	Total Number of Metering Station (MVA)	Remarks (Date of Read)
B.1	NA	NA	2.19	NA	NA	NA	NA	NA	Functional	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000
B.2																
B.3																

Total (MVA) **0.000000**  
 Net input energy at DISCOM premises (MVA) **0.000000**

**C. Metering Station Details**

Sl No	Zone	Circle	Voltage Level (KV)	Substation (PKA)	Feeder Name	Feeder ID	Feeder Metering Station (MVA)	Feeder Metering Station (MVA)	State of Metering Station (MVA)	% Loss through Feeder (MVA)	Number of Metering Station (MVA)	Total Number of Metering Station (MVA)	Remarks (Date of Read)
C.1													
C.2													
C.3													

Please enter voltage level of metering station  
 Please enter feeder ID and name of metering station  
 Please enter metering station name  
 Please enter substation name  
 Please enter voltage level of metering station  
 Please enter voltage level of metering station  
 Please enter voltage level of metering station

I/We declare that the information supplied in this Document and this Form is accurate to the best of my knowledge and if any of the information is found to be incorrect and such information is not reported to the concerned authority, I/We shall be liable for any other person affected. (Use appropriate to indemnify such loss)

Authorized Signatory and Seal  
 Name of Authorized Signatory: **Dr. Kishor K. Bhat**  
 Name of the DISCOM: **KEPCO**  
 P.O. Address: **Salem, Tamil Nadu**

Signature: **[Signature]**  
 Name of Energy Manager: **Dr. Kishor K. Bhat**  
 Registration Number: **EM-1553**





S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic			0	0.0	
2	Commercial	LT	415	23	0.719413	
3	IP Sets			0	0.0	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)			0	0.0	
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)			0	0.0	
6	Heating and Motive Power			0	0.0	
7	Water Supply			0	0.0	
8	Public Lighting			0	0.0	
9	HT Water Supply			0	0.0	
10	HT Industrial			0	0.0	
11	Industrial (Small)	LT	415	1	0.005942	
12	Industrial (Medium)			0	0.0	
13	HT Commercial	HT	22 KV	1	0.247605	
14	Applicable to Government Hospitals & Hospitals			0	0.0	
15	Lift Irrigation Schemes/Lift Irrigation Societies			0	0.0	
16	HT Res. Apartments Applicable to all areas			0	0.0	
17	Mixed Load			0	0.0	
18	Government offices and department			0	0.0	
19	Others-1 (if any , specify in remarks)			0	0.0	
20	Others-2 (if any , specify in remarks)			0	0.0	
21	Others-3 (if any , specify in remarks)			0	0.0	
22	Others-4 (if any , specify in remarks)			0	0.0	
23	Others-5 (if any , specify in remarks)			0	0.0	
			<b>Total</b>	25	0.972960	

**(Details of Feeder-wise losses)**

01/04/2023 To 31/06/2023

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1	NA	NA	NA	NA	100/22 kv JITE SUBSTATION	1	ARSHIYA LIMITED	Input feeder to Discorn	ABT Meter	0.96227	0.972960	0.96227	-1.11%	-7.19%	100	
2																
3																
4																
5																
6																
7																
8																
9																
10																
11																

LBSMCL has Single Feeder Incomer to DL. No further distribution at HT level hence internal feeders are Nil