

General Information				
1	Name of the DISCOM	Laxmipati Balaji Supply chain Management Limited		
2	i) Year of Establishment	2018		
	ii) Government/Public/Private	private		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Village sai, taluka -pen,		
ii	District	Raigad		
iii	State	Maharashtra	Pin	410206
iv	Telephone	022 67814196	Fax	
4	Registered Office			
i	Company's Chief Executive Name	Navnit Choudhary		
ii	Designation	Vice President		
iii	Address	205 & 206 (part),2nd floor ,ceejay house,F-Block,shivsagarEstate,Dr.Annie besant road ,Mumbai-400018		
iv	City/Town/Village	Mumbai		
v	District			
vi	State	Maharashtra	Pin	400018
vii	Telephone	022 67814196	Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Sharvothama Shetty		
ii	Designation	VP-operation		
iii	Address	sai village,Taluka-parvel,Dist-raigad		
iv	City/Town/Village			
v	District	Raigad		
vi	State	Maharashtra	Pin	410206
vii	Telephone	9892326914	Fax	
6	Energy Manager Details*			
i	Name	Mr. Kishor B. Baviskar		
ii	Designation	Energy Manager	Whether EA or EM	EM
iii	EA/EM Registration No.	EM-1553		
iv	Telephone		Fax	
v	Mobile	9423925231	E-mail ID	
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	01/07/2023 To 31/09/2023		

Performance Summary of Electricity Distribution Companies		
1	Period of Information Year of (FY) information including Date and Month (Start & End)	01/07/2023 To 31/09/2023
2	Technical Details	
(a)	Energy Input Details	
(i)	Input Energy Purchase (From Generation Source)	Million kwh 0.831546
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh 0.831546
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh 0.804130
(b)	Transmission and Distribution (T&D) loss Details	Million kwh 0.027416 % 3.30%
(c)	Collection Efficiency	% 78%
	Aggregate Technical & Commercial Loss	% 24%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Signature:-

Name of Energy Manager*: Mr. Kishor B. Baviskar

Registration Number: EM-1553

Name of Authorised Signatory: Sarvothama shetty

Name of the DISCOM: LBSCML

Full Address:- Sai village, Tal- Panvel, Dist- Raigad.



Seal

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	NA		0	0
ii	Number of divisions	NA	0	0	0
iii	Number of sub-divisions	NA	0	0	0
iv	Number of feeders	1	0	0	0
v	Number of DTs	2	0	0	0
vi	Number of consumers	24	0	0	0
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	0	0	0	0
ii	Number of consumers with 'smart' meters	0	0	1	24
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	0	0	0	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	0
vii	Number of total consumers	0	0	1	23
b.i.	Number of conventionally metered Distribution Transformers				2
ii	Number of DTs with communicable meters				
iii	Number of unmetered DTs			0	0
iv	Number of total Transformers				2
c.i.	Number of metered feeders		0		
ii	Number of feeders with communicable meters			1	
iii	Number of unmetered feeders				
iv	Number of total feeders		0	1	0
d.	Line length (ct km)		10 KM		
e.	Length of Aerial Bunched Cables		0		

Length of Underground Cables		2km				
f.	3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
			Long-Term Conventional	0	Includes input energy for franchisees	
			Medium Conventional	0		
			Short Term Conventional	0		
			Banking	0		
			Long-Term Renewable energy	0		
			Medium and Short-Term RE	0	Includes power from bilateral/ PX/ DEEP	
	i	66kV and above	Captive, open access input	0	Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
			Sale of surplus power	0.00%		
			Quantum of inter-state transmission loss		As confirmed by SLDC, RLDC etc	
			Power procured from inter-state sources			
			Power at state transmission boundary	0		
			Long-Term Conventional	0		
			Medium Conventional	0		
			Short Term Conventional	0.831546	DSM	MSLDC
			Banking	0		
			Long-Term Renewable energy	0		
	ii	22kV	Medium and Short-Term RE	0		RPO obligations met through renewable energy certificates
			Captive, open access input	0		
			Sale of surplus power	0.00%		
			Quantum of intra-state transmission loss	0.0264		
			Power procured from intra-state sources	0.831546		
	iii		Input in DISCOM wires network	0.805103		
	iv	33 kV	Renewable Energy Procurement	0		
			Small capacity conventional/ biomass/ hydro plants Procurement	0		
			Captive, open access input	0		
	v	11 kV	Renewable Energy Procurement	0		
			Small capacity conventional/ biomass/ hydro plants Procurement	0		

vi	LT	Sales Migration Input	0		
		Renewable Energy Procurement	0		
		Sales Migration Input	0		
vii		Energy Embedded within DISCOM wires network	0.000000		
viii		Total Energy Available/ Input	0.805103		
4	Voltage level	Energy Sales Particulars	MU	Reference	
		DISCOM' consumers	0.804130	Include sales to consumers in franchisee areas, unmetered consumers	
i	LT Level	Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation used at LT level	0	Demand from embedded generation at LT level	
		Sale at LT level	0.8041301		
		Quantum of LT level losses	0		
		Energy input at LT level	0.804130	LT level metering	
		DISCOM' consumers	0	Include sales to consumers in franchisee areas, unmetered consumers	
ii	11 kV Level	Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level	
		Sales at 11 kV level	0		
		Quantum of Losses at 11 kV	0		
		Energy input at 11 kV level	0		reading not available
		DISCOM' consumers	0.000000	Include sales to consumers in franchisee areas, unmetered consumers	Total HT consumption data for common load is taken from Total in Premise Energy minus total consumer consumption
iii	22 kV Level	Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation at 22kV or below level	0	This is DISCOM and OA demand met via energy generated at same voltage level	
		Sales at 22 kV level	0.00000000		
		Quantum of Losses at 22 kV	0.00000000		
		Energy input at 22kV Level	0.00000000		

	DISCOM' consumers	Include sales to consumers in franchisee areas, unmetered consumers			
iv	> 33 kv	0			
	Demand from open access, captive	0			
	Cross border sale of energy	0			
	Sale to other DISCOMs	0			
	Banking	0			
	Energy input at > 33kv Level	0			
	Sales at 66kv and above (EHV)	0			
	Total Energy Requirement	0.804130			
	Total Energy Sales	0.804130			
Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
896	LT	0.8041	0.8041	0.0000	0.0000
	ii	0.0000	0.0000	0.0000	0.0000
	iii	0.0000	0.0000	0.0000	#DIV/0!
	iv	0.0000	0.0000	0.0000	0.0000
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	0.0000	0.0000	0.0000	0.0000
	ii	0.0000	0.0000	0.0000	0.0000
	iii	0.0000	0.0000	0.0000	0.0000
	iv	0.0000	0.0000	0.0000	0.0000

Loss Estimation for DISCOM	
T&D loss	0.03
D loss	0.00
T&D loss (%)	3.30
D loss (%)	0.12

Details of Division Wise Losses (See note below)**

S.No	Name of circle	Circle code	Name of Division	Consumer category	Consumer profile				Energy parameters				Losses			Commercial Parameter			AT & C loss (%)	
					Nos of connections included (Nos)	Nos of connections not included (Nos)	Total number of connections (Nos)	% of number of connections	Connects of Load measured (MW)	Connects of Load unmeasured (MW)	Total Connects of Load (MW)	% of connects of load	Input energy (MU)	Measured energy (MU)	Unmeasured energy (MU)	Total energy (MU)	% of energy consumption	TSD loss (MU)		TSD loss (%)
1				Rural	0	0	0	0%	0	0	0	0%	0	0	0	0	0	0	0	0.00%
				Agri Rural	0	0	0	0%	0	0	0	0%	0	0	0	0	0	0	0	0.00%
				Commercial/Industrial/UT	34	0	34	100%	1.723	0	1.723	100%	0.81546	0.81413	0	0.80633	100%	0.921225	0.725430	78.41%
				Commercial/Industrial/HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0	0	0	0.00%
				Others	0	0	0	0%	0	0	0	0%	0	0	0	0	0	0	0	0.00%
				Total at Company Level	34	0	34	100%	1.723	0	1.723	100%	0.81546	0.81413	0	0.80633	100%	0.921225	0.725430	78.41%

** Note - It shall be mandatory to report the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Circle Code	Parameter
	Please enter name of circle
	Please enter circle code
0	Please enter number, value or 0
	Formula protected

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Signature - 
 Name of Energy Manager: Mr. Kishor B. Baidkar
 Registration Number: EM 1553

Name of Authorized Signatory: Subodhrama Shetty
 Name of the DDCOM: UNCOM
 Full Address: Sai Village, Tal: Pimpri-Chinchwad, Dist: Pune



Seal

Form: Input energy (Details of input energy & infrastructure)

A. Summary of input energy & infrastructure

S.No	Parameter	01/07/2023 to 31/09/2023	Respective Bureau of data
A.1	Input Energy (per hour) (kWh)	0.832549	23W feeder
A.2	Transformer (kVA)	75	
A.3	Transformer loss (%)	0.02444	
A.4	Line length (km) for 230V level	0	
A.5	Line length (km) for 11kV level	0	
A.6	Line length (km) for 400V level	0.021146	
A.7	Net input energy (kWh) at 230V level (after transformer loss)		
A.8	Net input energy (kWh) at 11kV level (after transformer loss)		
A.9	Net input energy (kWh) at 400V level (after transformer loss)		
A.10	% of remaining available at ET	100%	
A.11	% of remaining available at consumer end	100%	
A.12	Loss of input energy at 230V level	0	23W feeder
A.13	Loss of input energy at 11kV level	0	
A.14	Loss of input energy at 400V level	0	
A.15	Loss of input energy at 230V level	0	
A.16	Line length (km) for 230V voltage level	0	
A.17	Line length (km) for 11kV voltage level	10km	23W feeder
A.18	Line length (km) for 400V voltage level	0	
A.19	Line length (km) for 230V voltage level	0	
A.20	Length of Annual Technical Column	5M	LT consumer connected to DTC
A.21	Length of Discharge Column	27m	
A.22	HT/AT ratio	0	

B. Major routing of input energy at input line points

S.No	Routing	From	To	Distance (km)	Loss (%)	Loss (kWh)	Remarks
B.1	From 230V level to 11kV level	230V	11kV	10	0	0	
B.2	From 11kV level to 400V level	11kV	400V	0	0	0	
B.3	From 400V level to 230V level	400V	230V	0	0	0	

C. Input energy at 230V level (kWh)

0.832549

D. Input energy at 11kV level (kWh)

S.No	Routing	From	To	Distance (km)	Loss (%)	Loss (kWh)	Remarks
D.1	From 11kV level to 400V level	11kV	400V	0	0	0	
D.2	From 400V level to 230V level	400V	230V	0	0	0	

E. Input energy at 400V level (kWh)

0.832549

F. Input energy at 230V level (kWh)

0.832549

G. Input energy at 230V level (kWh)

0.832549



Signature: *[Signature]*
 Name of Energy Manager: Mr. Babu B. Hazare
 Registration Number: AM-151

I/We undertake that the information supplied in this document and the forms in accordance with the first of the information stipulated in the Central Government or any of the authority under them for any other person affected, (wherever applicable) in conformity with this

Authorise Signatory and Seal

Name of Authorised Signatory: Jayashankar
 Name of the DISCOM: JKKDC
 P.O. Address: A.S. village, Tal. Hanol, Dist. Raichur

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic			0	0.0	
2	Commercial	LT	415	33	0.788783	
3	IP Sets			0	0.0	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)			0	0.0	
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)			0	0.0	
6	Heating and Motive Power			0	0.0	
7	Water Supply			0	0.0	
8	Public Lighting			0	0.0	
9	HT Water Supply			0	0.0	
10	HT Industrial			0	0.0	
11	Industrial (Small)	LT	415	2	0.015347	
12	Industrial (Medium)			0	0.0	
13	HT Commercial	HT	22 KV	0	0.000000	
14	Applicable to Government Hospitals & Hospitals			0	0.0	
15	Lift Irrigation Schemes/Lift Irrigation Societies			0	0.0	
16	HT Res. Apartments Applicable to all areas			0	0.0	
17	Mixed Load			0	0.0	
18	Government offices and department			0	0.0	
19	Others-1 (if any, specify in remarks)			0	0.0	
20	Others-2 (if any, specify in remarks)			0	0.0	
21	Others-3 (if any, specify in remarks)			0	0.0	
22	Others-4 (if any, specify in remarks)			0	0.0	
23	Others-5 (if any, specify in remarks)			0	0.0	
			Total	35	0.804130	

(Details of Feeder-wise losses)

01/07/2023 To 31/09/2023

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
1	NA	NA	NA	NA	100/22 kv JITE SUBSTATION	1	ARSHIVA LIMITED	Input feeder to Discom	ABT Meter	0.831546	0.804130	0.831546	3.30%	24.18%	100	
2																
3																
4																
5																
6																
7																
8																
9																
10																
11																

LBSCML has Single Feeder in com to DL, No further distribution at HT level hence internal feeders are Nil