Normalizations under PAT



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12.05.2016

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Normalization and its need

What

It is a process of rationalization of the energy and production data of a plant to take into account the impact of quantifiable external variables that are beyond the control of a designated consumer.

Why

To ensure that the Designated Consumers is not placed in a position of advantage or disadvantage when compared to baseline scenario

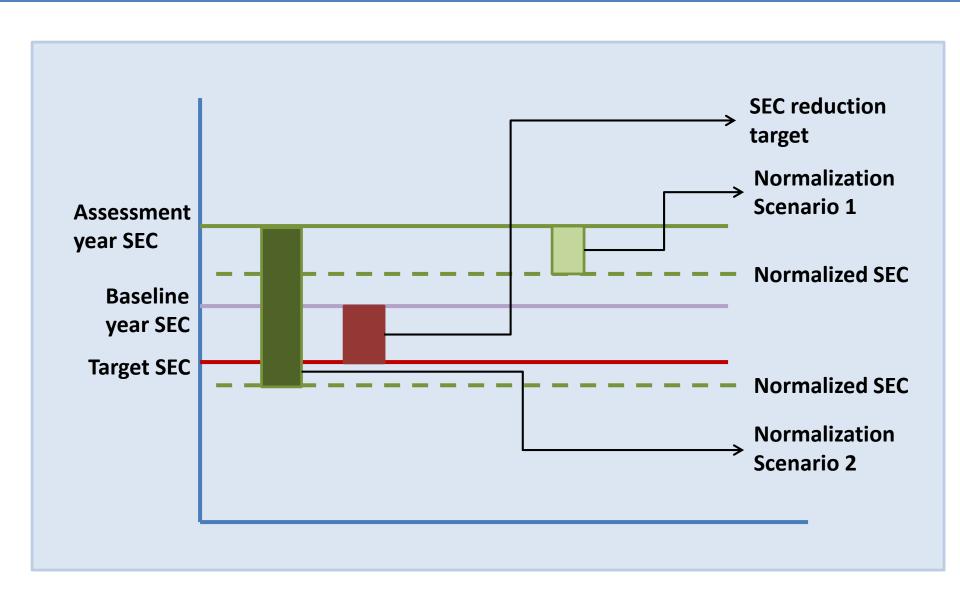
How

It was done through several technical committee meetings and various consultation workshop identifying the issues of DCs, and finding out ways to address them

Requirements

Authentic relevant documents as per prescribed guidelines and instruction sheet should be submitted. Since normalization are compared to a baseline, hence all the data required, should be of baseline as well as assessment year.

Concept of Normalization



Normalization Factors- Broad Categorization

- Capacity Utilization
 - Availability of Fuel/Raw Material (Effect on Capacity Utilisation)
 - Natural Calamity/Rioting/Social
 Unrest/Labor Strike/Lockouts (Effect on Capacity Utilisation)
 - Start/Stop
- Product Mix & Intermediary Product (Import/Export)
- Fuel Mix
- Power Mix (Imported & Exported from/ to the grid and self-generation from the captive power plant)
- Fuel Quality
- Low PLF
- Raw Material Quality

- Environmental Concern (Additional Environmental Equipment requirement due to major change in government policy on Environment)
- Biomass/Alternate Fuel Unavailability
- Construction Phase or Project Activities
- Addition of New Line/Unit (In Process & Power Generation)
- Unforeseen Circumstances
- APC Normalization
- Start-up/ shut downs due to external factors

Documents

K	Documentation for Normalisation		Previous Year	Current Year	Source of Data
(i)	Fuel Quality in CPP-Document Available for Normalisation	Yes/No (Select	from Drop
(ii)	Intermediary Product-Document Available for Normalization	Yes/No		Down	List
(iii)	PLF- Document Available for Normalisation	Yes/No			
(iv)	Power Mix-Document Available for Normalisation	Yes/No			
(v)	Product Mix-Document Available for Normalisation	Yes/No			
(vi)	Notional Energy for other Factors	Yes/No			

Example of normalization – TPP sector

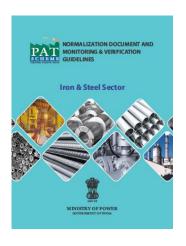
☐ Coal Quality [With Fuel linkage] ☐ Plant loading factor Scheduling Fuel Availability ☐ Auxiliary Power Consumption Due to low loading Due to fuel quality ☐ Start/ Stop of unit Electrical Energy Thermal Energy **Environmental Concern** ☐ Natural Disaster & Unforeseen Circumstances Electrical Energy Thermal Energy

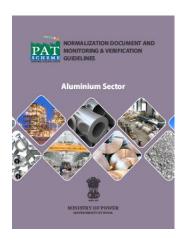
Example of normalization – TPP sector

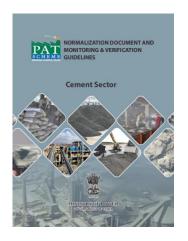
Documents required

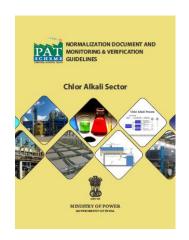
Coal Quality- day wise Internal lab reports, external NABL accredited lab reports for
coal sampling (proximate and ultimate), for AY and BY
Plant loading factor- block wise DC, SG, SI, for AY and BY; LDC communications;
documents showing unavailability of fuels from supplier; OEM characteristic curve for
load Vs heat rate
Auxiliary Power Consumption- APC and loading factors for entire year; curve plotted to
show APC pattern at various loadings, energy meter readings for equipment
Start/ Stop of unit – LDC communications citing stoppage of units; energy meter
readings
Environmental Concern- document citing change in environmental norms, design data
and P.O. of new equipment. Energy consumption of same
Natural Disaster & Unforeseen Circumstances- letters or references citing unforeseen
circumstances as applicable.

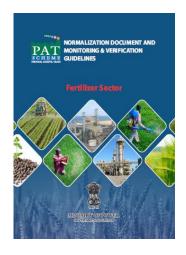
Normalization Documents and M&V guidelines

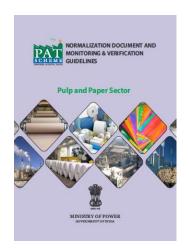


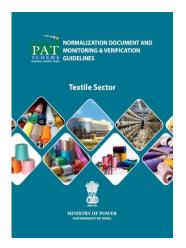


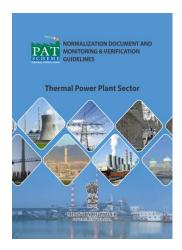












Normalization factors in Petroleum Refinery (proposed)

☐ New Units which are unique to a refinery, & are not part of current MBN
methodology
☐ Fuel for commissioning of new units
☐ Change in severity of units for quality up-gradation
☐ Impact of annual turn-around over baseline year
☐ Project mechanically completed, but not commercialized due to requirement
of alignment with shutdown opportunity

Thank You

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