

General Information

1	Name of the DISCOM	Mangalore SEZ Limited		
2	i) Year of Establishment	2006		
	ii) Government/Public/Private	Private		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Mangalore		
ii	District	Dakshina Kannada		
iii	State	Karnataka	Pin	574142
iv	Telephone	0824-2885501/02	Fax	0824-2885503
4	Registered Office			
i	Company's Chief Executive Name	Mr. V Suryanarayana		
ii	Designation	Chief Executive Officer		
iii	Address	Mangalore SEZ Limited		
iv	City/Town/Village	Mangalore	P.O.	574142
v	District	Dakshina Kannada		
vi	State	Karnataka	Pin	574142
vii	Telephone	0824-2885501/02	Fax	0824-2885503
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Mr. V Suryanarayana		
ii	Designation	Chief Executive Officer		
iii	Address	Mangalore SEZ Limited		
iv	City/Town/Village	Mangalore	P.O.	574142
v	District	Dakshina Kannada		
vi	State	Karnataka	Pin	574142
vii	Telephone	0824-2885501/02	Fax	0824-2885503
6	Energy Manager Details*			
i	Name	Mr. Richu Zachariah		
ii	Designation	Energy Manager	Whether EA or EM	EA
iii	EA/EM Registration No.	EA- 27720		
iv	Telephone		Fax	
v	Mobile	9400770648	E-mail ID	richuzachariah@gmail.com
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st April, 2023 - 30th June, 2023		

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st April, 2023 - 30th June, 2023
2	Technical Details	
(a)	Energy Input Details	
(i)	Input Energy Purchase (From Generation Source)	Million kwh 21.51
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh 21.51
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh 21.44
(b)	Transmission and Distribution (T&D) loss Details	Million kwh 0.07 % 0.33%
(c)	Collection Efficiency Aggregate Technical & Commercial Loss	% 100.00% % 0.33%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Signature:-

Name of CEA*:

Registration Number:

RICHU ZACHARIAH

EA-27720

Name of the DISCOM:

Full Address:-

V. SUPRYANARAYANA

Chief Executive Officer
Mangalore SEZ Limited
Mangalore SEZ Limited

Seal

Details of Division Wise Losses (See note below)**

S.No		Name of circle	Circle code	Name of Division	Consumer profile							Energy parameters				Losses			Commercial Parameter			AT & C Loss (%)		
					Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load (MW)	Connected Un-metered Load (MW)	Total Connected Load (MW)	% of connected load	Input energy (Tmu)	Metered energy	Billied energy (Tmu)		% of energy consumption	T&D loss (Tmu)	T&D loss (%)	Billed Amount in Rs. Core		Collected Amount in Rs. Core	Collection Efficiency
																Unmetered/assessment energy	Total energy							
1	MSZL	MSZL	Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%				
			Agricultural	8	0	8	31%	0.125	0	0.125	0%	22	0.10	0	0.103072	0%	0.071412	0%	0.09	0.09	100.00%			
			Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	21.34	0	21.350515	100%	0	0%	0	0	100.00%			
			Commercial/Industrial-HT	18	0	18	69%	31.059	0	31.059	100%	0	0	0	0	0%	0	0%	0	0	0.00%			
			Others	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
			Sub-total			26		26		31.185		31.185		21.5085	21.43709	0	21.437088	100%	0.071412	0%	17.2	17.2	100.00%	
			2			Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%	
						Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
Others	0	0				0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
Sub-total						0		0		0		0		0	0	0%	0	0%	0	0	0.00%			
3						Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%	
						Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
			Others	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
			Sub-total			0		0		0		0		0	0	0%	0	0%	0	0	0.00%			
			4			Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%	
						Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
Others	0	0				0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
Sub-total						0		0		0		0		0	0	0%	0	0%	0	0	0.00%			
5						Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%	
						Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
			Others	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
			Sub-total			0		0		0		0		0	0	0%	0	0%	0	0	0.00%			
			6			Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%	
						Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
Others	0	0				0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
Sub-total						0		0		0		0		0	0	0%	0	0%	0	0	0.00%			
7						Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%	
						Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
			Others	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
			Sub-total			0		0		0		0		0	0	0%	0	0%	0	0	0.00%			
			8			Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%	
						Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
Others	0	0				0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
Sub-total						0		0		0		0		0	0	0%	0	0%	0	0	0.00%			
9						Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%	
						Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
			Others	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
			Sub-total			0		0		0		0		0	0	0%	0	0%	0	0	0.00%			
			10			Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0%	0	0	0.00%	
						Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
						Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%
Others	0	0				0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%			
Sub-total						0		0		0		0		0	0	0%	0	0%	0	0	0.00%			

Sl. No.	Category	Sub-category	Sub-total	Total	Percentage	Value	Percentage	Value	Percentage	Value	Percentage	Value	Percentage
109	Residential	Residential	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Commercial/Industrial-LT	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Commercial/Industrial-HT	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Others	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Sub-total	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Total	0	0	0%	0	0%	0	0%	0	0%	0	0%
110	Residential	Residential	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Commercial/Industrial-LT	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Commercial/Industrial-HT	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Others	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Sub-total	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Total	0	0	0%	0	0%	0	0%	0	0%	0	0%
76	Residential	Residential	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Commercial/Industrial-LT	8	8	31%	0.126	0%	0.126	0%	0.126	0%	0.126	0%
		Commercial/Industrial-HT	18	18	69%	31.059	100%	31.059	100%	31.059	100%	31.059	100%
		Others	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Sub-total	26	26	100%	31.185	100%	31.185	100%	31.185	100%	31.185	100%
		Total	26	26	100%	31.185	100%	31.185	100%	31.185	100%	31.185	100%
77	Residential	Residential	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Commercial/Industrial-LT	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Commercial/Industrial-HT	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Others	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Sub-total	0	0	0%	0	0%	0	0%	0	0%	0	0%
		Total	0	0	0%	0	0%	0	0%	0	0%	0	0%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code
Please enter name of circle
Please enter circle code
Please enter numeric value of 0

I/We undertake that the information supplied in this Document and Form is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any other person affected, I/we undertake to indemnify such loss.
Authorised Signatory and Seal

Name of Authorized Signatory:
Name of the DISCO:
Full Address:-
V. SURYANARAYANA
Sd/- **Chief Executive Officer**
Mangalore SEZ Limited

Signature:-
Name of Energy Manager:
Registration Number:
Richard Kodandaram
EA-27720

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1			
ii	Number of divisions	1			
iii	Number of sub-divisions	1			Physically verified
iv	Number of feeders	17			Physically verified
v	Number of DTs	2			Physically verified
vi	Number of consumers	26			LT
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	0	8	10	8
ii	Number of consumers with 'smart' meters	0	0	0	0
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	0	0	0	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	0
vii	Number of total consumers	0	8	10	8
b. i.	Number of conventionally metered Distribution Transformers		0	0	0
ii	Number of DTs with communicable meters		0	0	0
iii	Number of unmetered DTs		0	0	0
iv	Number of total Transformers		0	0	2
c. i.	Number of metered feeders		7	7	10
ii	Number of feeders with communicable meters		7	7	10
iii	Number of unmetered feeders		0	0	0
iv	Number of total feeders		7	7	10
d.	Line length (ct km)		27.38		
e.	Length of Aerial Bunched Cables		0		
f.	Length of Underground Cables		42.11		
3	Voltage level			MU	
	Particulars				Remarks (Source of data)
	Long-Term Conventional		12		M/SSCOM Purchase
	Medium Conventional				
	Short Term Conventional				
	Banking				
	Long-Term Renewable energy				
	Medium and Short-Term RE				Includes power from bilateral/ PX/ DEEP

i	66kV and above	Captive, open access input	9	Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	Open Access Purchase
ii	33kV	Sale of surplus power			
		Quantum of inter-state transmission loss			
		Power procured from inter-state sources	22	As confirmed by SLDC, RLDC etc	
		Power at state transmission boundary	22	Based on data from Form 5	
		Long-Term Conventional			
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
iii	33 kV	Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
		Input in DISCOM wires network	22		
		Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Captive, open access input			
		Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
iv	11 kV	Captive, open access input			
		Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Sales Migration Input			
		Renewable Energy Procurement			
		Sales Migration Input			
		Energy Embedded within DISCOM wires network	0		
		Total Energy Available/ Input	22		
		Energy Sales Particulars	MIU		
		DISCOM' consumers	0		
v	LT	Demand from open access, captive			
		Embedded generation used at LT level			
		Sale at LT level	0		
		Quantum of LT level losses	0		
		Energy Input at LT level	0		
		DISCOM' consumers	2		
		Demand from open access, captive			
		Reference			
		Include sales to consumers in franchisee areas, unmetered consumers			
		Non DISCOM's sales			
Demand from embedded generation at LT level					
vi	LT Level	Include sales to consumers in franchisee areas, unmetered consumers			
		Demand from embedded generation at LT level			
		Sale at LT level	0		
		Quantum of LT level losses	0		
		Energy Input at LT level	0		
		DISCOM' consumers	2		
		Demand from open access, captive			
		Reference			
		Include sales to consumers in franchisee areas, unmetered consumers			
		Non DISCOM's sales			
Demand from embedded generation at LT level					
vii	Voltage level	Include sales to consumers in franchisee areas, unmetered consumers			
		Demand from embedded generation at LT level			
		Sale at LT level	0		
		Quantum of LT level losses	0		
		Energy Input at LT level	0		
		DISCOM' consumers	2		
		Demand from open access, captive			
		Reference			
		Include sales to consumers in franchisee areas, unmetered consumers			
		Non DISCOM's sales			
Demand from embedded generation at LT level					
viii	LT Level	Include sales to consumers in franchisee areas, unmetered consumers			
		Demand from embedded generation at LT level			
		Sale at LT level	0		
		Quantum of LT level losses	0		
		Energy Input at LT level	0		
		DISCOM' consumers	2		
		Demand from open access, captive			
		Reference			
		Include sales to consumers in franchisee areas, unmetered consumers			
		Non DISCOM's sales			
Demand from embedded generation at LT level					

ii	11 kV Level	Embedded generation at 11 kV level used		Demand from embedded generation at 11kV level
		Sales at 11 kV level	2	
		Quantum of Losses at 11 kV	0	
		Energy input at 11 kV level	2	
iii	33 kV Level	DISCOM's consumers		Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy generated at same voltage level
		Demand from open access, captive	19	
		Embedded generation at 33 kV or below level	0	
		Sales at 33 kV level	19	
iv	> 33 kV	DISCOM's consumers		Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales
		Demand from open access, captive	0	
		Cross border sale of energy	22	
		Sale to other DISCOMs	21	
		Banking		
		Energy input at > 33kV Level		
		Sales at 66kV and above (EHV)		
		Total Energy Requirement		
		Total Energy Sales		

Energy Accounting Summary

DISCOM		Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
5	i	LT			
	ii	11 kV			
	iii	33 kV	22	21	0.0714119
	iv	> 33 kV			0.003320171
6	Open Access, Captive				
	i	LT			
	ii	11 kV			
	iii	33 kV			
iv	> 33 kV				

Loss Estimation for DISCOM

T&D loss	0
D loss	0
T&D loss (%)	0.003320171
D loss (%)	0.003320171

Color code	Parameter	Total (INR)	Net Input security at DISCOM periphery (INR)
B.13187	Please enter voltage level of above SHM		
B.13188	Please enter feeder ID and name of above SHM		
B.13189	Please enter no of service line		
B.13190	Please enter no of service block		
B.13191	Enter no of DFT		
B.13192	Please enter numeric value of 0		
B.13193	Please select yes or no from list		
B.13194	Formula protected		
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B.13299			
B.13300			

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under- tion or any other person affected, I/we undertake to indemnify such loss.

Authorized Signatory and Seal
 Name of Authorized Signatory: **SURYANARAYANA**
 Full Address: **Mangalore SEZ Limited**

Signature: 
 Name of Issuing Manager: **Richa Kadamba**
 Registration Number: **BA-27720**

(Details of Consumers)

Summary of Energy

Period From April 2022 to June 2022

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic					
2	Commercial					
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting					
9	HT Water Supply					
10	HT Industrial	HT Industrial	11KV and 33KV	18	21	
11	Industrial (Small)					
12	Industrial (Medium)					
13	HT Commercial					
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department					
19	LT Industrial	LT Industrial	415V and 240V	8	0	
20	Others-2 (if any, specify in remarks)					
21	Others-3 (if any, specify in remarks)					
22	Others-4 (if any, specify in remarks)					
23	Others-5 (if any, specify in remarks)					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
	Total			26	21.44	

(Details of Feeder-wise losses)

Period from 1st April 2023 to 30 June 2023

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-Division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Rural/Industrial/Agricultural/Other)	Type of Feeder meter (AM/AMIS/Other)	Received at Feeder (final In MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if Feeder AM/AMIS)	Remarks
1	MEEZ	NA	22	21	110/33/11KV GSS-03 Substation	33KV HT Industrial-1	OMPL	Industrial		11.41	11.38		0.25%	0.25%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-2	ISPH	Industrial		1.19	1.19		0.20%	0.20%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-3	Cardoite	Industrial		1.83	1.82		0.88%	0.88%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-4	Singene	Industrial		1.07	1.06		0.66%	0.66%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-5	Shree Ulla	Industrial		1.19	1.18		0.23%	0.23%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-6	hazvi/Gadre and Cateji	Industrial		2.81	2.80		0.23%	0.23%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-1	FVPH and WTP	Industrial		0.06	0.06		1.03%	1.03%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-2	10Ml pump house	Industrial		0.02	0.02		4.31%	4.31%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-3	AOPT Marine out fall CEEP	Industrial		1.44	1.44		0.06%	0.06%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-4	light CP 2, 1KV AC supply 2	Industrial		0.32	0.32		0.21%	0.21%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-5	ISPH, DC office Admin office & A&S B&H A&H	Industrial		0.05	0.05		4.92%	4.92%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-6	Customs office, RMU A/C supply, Land Street light CP-1	Industrial		0.05	0.05		2.28%	2.28%		Feeder meters are MFM at SE
					110/33/11KV GSS-03 Substation	33KV HT Industrial-7	GSS-03 Auxiliary & Centren	Industrial		0.04	0.04		0.51%	0.51%		Feeder meters are MFM at SE