i ii iii iv o o o o o o o o o o o o o o	Name of the DISCOM  i) Year of Establishment  ii) Government/Public/Private  DISCOM's Contact details & Address  City/Town/Village  District  State  Telephone  Registered Office  Company's Chief Executive Name  Designation  Address  City/Town/Village	K	erala 2668200	Cochin Ernakulam Pin Fax	682009					
3 i ii iii iiv 4 i iii iii iv v u v I v i S	ii) Government/Public/Private DISCOM's Contact details & Address City/Town/Village District State Telephone Registered Office Company's Chief Executive Name Designation Address	K	erala	1936 Public  Cochin Ernakulam Pin	682009					
i ii iii iv 4 i iii iii ii iii iv (v II vi Svii T	DISCOM's Contact details & Address City/Town/Village District State Telephone Registered Office Company's Chief Executive Name Designation Address	K		Public  Cochin  Ernakulam  Pin	682009					
i ii iii iv 4 i iii iii ii iii iv (v II vi Svii T	City/Town/Village District State Telephone Registered Office Company's Chief Executive Name Designation Address	K		Cochin Ernakulam Pin	682009					
ii iii iv 4 i iii iii iii iv v t v v E vi S	District State Telephone Registered Office Company's Chief Executive Name Designation Address			Ernakulam Pin	682009					
iii iv 4 i iii iii iv c v t v v si si v v t v v i si v v t i si v v v v v v v v v v v v v v v v v	State Telephone Registered Office Company's Chief Executive Name Designation Address			Ernakulam Pin	682009					
iv 4 i ii iii iii iv (0 v II vi S	Telephone Registered Office Company's Chief Executive Name Designation Address			Pin	682009					
4 i ii iii iv v v v vi vi vi vi vi T	Registered Office Company's Chief Executive Name Designation Address				682009					
i ii ii iii iv oo v II vi S	Company's Chief Executive Name Designation Address		Paralle Files	rax						
ii iii iv o	Designation Address				0484-266651					
iii iv (iv (iv ) (	Address		B. Kasiviswanathan IRS ME							
iv (v I vi S vii T										
v II vi S vii T	( ity/Town /V:11	Cochin Port A. the								
vi S vii T		Co	chin	Port Authority, W.Island	1					
vii T	District		CITIII	P.O.	W.Island					
	State	Ko	rala	Ernakulam						
5	Telephone		668566	Pin	682009					
1	Nodal Officer Details*	0404-2	000366	Fax	0484-2668163					
i N	Nodal Officer Name (Designated at DISCOM's)		AIA	AYAKUMAR R. S						
ii D	Designation									
and the same of th	Address	EXECUTIVE ENGINEER (ELEC)								
iv C	City/Town/Village		Cochin Po	ort Authority, W.Island						
	District	Coc	nin	P.O.	W. Island					
vi Sta	tate			Ernakulam	T TT. ISIAIIU					
rii Te	elephone	Kera		Pin	682009					
	nergy Manager Details*	0484-25823	350/2351	Fax	0484-2666639					
i Na	ame				1 0404-2000039					
i De	esignation		JAY	ALAKSHMYS						
	A/EM Registration No.	Asst. Exe. Eng	gineer(Ele)	Whether EA or EM	EM					
Tel	lephone			Nil	LIVI					
	obile	0484-238	2360	Fax	0484-2666639					
	riod of Information	9496450704	E-mail ID	jayalakshmi@coch	0404-2066639					
Yea	ar of (FY) information including Date	CONTRACTOR OF THE	23-15-15		mport.gov.in					

Jally 11123 AEE (Ele)

	Performance Summary of Electricity Distri	oution Companies				
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July 2023 to 30th September 2023				
2	Technical Details					
(a)	Energy Input Details					
(i)	Input Energy Purchase (From Generation Source)	Million kwh	9.35			
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	9.35			
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	9.15			
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.207			
(1)	Transmission and Distribution (T&D) loss Details	%	2.21			
1110	Collection Efficiency	%	100%			
(c)	Aggregate Technical & Commercial Loss	%	2.21%			

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Aut Ajayakumar R.S Name of the Cochin Port Authority

Full Address W.Island, Cochin -682009, Kerala

Signature:-

Name of Energy Manager\*:

Registration Number:

SUNIL KUMAR V.K Certified Energy Auditor Reg. No: EA 3642

Seal 2 L NOV 2023

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i	Parameter	Form-Details of Input I	I POSSOUR SEAL SERVICE	Verified by Auditor in Sample	Pemarks (Sauses of
	Parameters	Total	Covered during in audit	Check	Remarks (Source of data)
- 11	Number of circles	1	1		dataj
	Number of divisions				
iii	Number of sub-divisions				
iv	Number of feeders	15	15		1 Through AMI meter s
٧	Number of DTs	33	33		1 No meter is installed
vi	Number of consumers	1231	1231		5 Through SAP
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	0	0	0	89
ii	Number of consumers with 'smart' meters	0	0	36	1106
iii	Number of consumers with 'smart prepaid' meters	0	0	0	0
iv	Number of consumers with 'AMR' meters	0	0	0	0
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0
vi	Number of unmetered consumers	0	0	0	0
vii	Number of total consumers	0	0		-
b.i.	Number of conventionally metered Distribution Transformers	0	0	36	1195
ii	Number of DTs with communicable meters	0	0		
iii	Number of unmetered DTs	0		0	0
iv	Number of total Transformers	0	0	33	0
c.i.	Number of metered feeders	0	0	33	
li .	Number of feeders with communicable meters	0	0	11	0
iii	Number of unmetered feeders	0	0		
iv	Number of total feeders	0	0	4 .	
d.	Line length (ct km)	0	150	15	
e.	Length of Aerial Bunched Cables		85 0		
f.	Length of Underground Cables		155		
3			BEST TO THE PARTY OF THE PARTY	Colored Colore	Remarks (Source of
3	Voltage level	Particulars	MU	Reference	data)
		Long-Term Conventional	6.8996	Includes input energy for franchisees	From M/s KSEBL
		Medium Conventional	0		
	75,1841-124,11	Short Term Conventional	0		
		Banking	0		
		Long-Term Renewable energy	0		11
		Medium and Short-Term RE	0	Includes power from bilateral/ PX/ DEEP	
	66kV and above	Captive, open access input		Any power wheeled for any purchase other than sale to	
ì	ONV did dbove			DISCOM. Does not include input	
ì	500 to 100 to 10	Sale of surplus power			
ì		Sale of surplus power Quantum of inter-state transmission loss	0.00%	DISCOM. Does not include input	
i			0.00%	DISCOM. Does not include input for franchisee.	
i		Quantum of inter-state transmission loss	0.00%	DISCOM. Does not include input for franchisee.  As confirmed by SLDC, RLDC etc	
i		Quantum of inter-state transmission loss  Power procured from inter-state sources	0.00%	DISCOM. Does not include input for franchisee.  As confirmed by SLDC, RLDC etc	

		Short Term Conventional	0		
		Banking	0		
ii	33kV	Long-Term Renewable energy	0	6.8996	EHT
	33KV	Medium and Short-Term RE	0	2.379	НТ
		Captive, open access input	0	0.076376	Solar
		Sale of surplus power	0.00%	9.3549	Input
		Quantum of intra-state transmission loss	0.0070	3.3343	Imput
		Power procured from intra-state sources	0		
iii		Input in DISCOM wires network	0.00000		
iv	33 kV	Renewable Energy Procurement	0.00000		-
	33 84	Small capacity conventional/ biomass/	0		
		hydro plants Procurement	0		
		Captive, open access input	0.00000		
v	11 kV	Renewable Energy Procurement	0.00000		
_	1111	Small capacity conventional/ biomass/			
			0		
		hydro plants Procurement	2.222		
vi	LT	Sales Migration Input	2.3790		
/1	LI	Renewable Energy Procurement	0.076376		
		Sales Migration Input	0		
/ii		Energy Embedded within DISCOM wires network	0		
/iii		Total Energy Available/ Input	9.3549260		
4	Voltage level	Energy Sales Particulars	NEW SECTION SECTION	Reference	
		DISCOM' consumers		Include sales to consumers in	
		DISCOM CONSUMERS	1.863		
			1.003	franchisee areas, unmetered	
		Demond from some south	0	consumers	
ì	LT Level	Demand from open access, captive	0	Non DISCOM's sales	
	Li tevei	Embedded generation used at LT level	0	Demand from embedded	
				generation at LT level	
		Sale at LT level	1.863		
		Quantum of LT level losses	0		*
		Energy Input at LT level	**		
		DISCOM' consumers		Include sales to consumers in	
			7.285	franchisee areas, unmetered	
				consumers	
		Demand from open access, captive	0	Non DISCOM's sales	
ii .	11 kV Level	Embedded generation at 11 kV level used		Demand from embedded	
			0	generation at 11kV level	
		Sales at 11 kV level	7.285	Server of the Carte for Carte	
		Quantum of Losses at 11 kV	0		
		Energy input at 11 kV level	0.000		
		DISCOM' consumers	0.000	Include sales to consumers in	
		- Consumers	0	The state of the s	
	1		U	franchisee areas, unmetered	
		Demand from once access and in	0	consumers	
		Demand from open access, captive	U	Non DISCOM's sales	
ii	33 kV Level	Embedded generation at 33 kV or below I		This is DISCOM and OA demand	171
	SS N. LEVE		0	met via energy generated at same	
				voltage level	
		Salar at 22 kV laval	0		
		Sales at 33 kV level	0		
		Quantum of Losses at 33 kV	0		
		Energy input at 33kV Level	0		
		DISCOM' consumers		Include sales to consumers in	
			0	franchisee areas, unmetered	
				consumers	1
			0	AL DISCOULT I	
V	> 33 kV	Demand from open access, captive  Cross border sale of energy	0	Non DISCOM's sales	

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Sale to other DISCOMs	0	
Banking	0	
Energy input at > 33kV Level	0	
Sales at 66kV and above (EHV)	0	
Total Energy Requirement	9.3549260	
Total Energy Sales	9.1482970	

**Energy Accounting Summary** 

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	0.0763760	1.863497		
ii	11 Kv	2.37900	7.284800	0	
iii	33 kv	0	0	0	
iv	> 33 kv	6.900	0	0.206629	2.208772148
6	Open Access, Captive			111日本中的大学生的特殊的特征。	
i	LT	0	0		
ii	11 Kv	0.00000	0	,	
iii	33 kv	0	0		
iv	> 33 kv	0.000	0		

Loss Estimation for DISCOM							
T&D loss	0.207						
D loss	0.207						
T&D loss (%)	2.208772148						
D loss (%)	2.208772148						

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<sup>\*\*</sup> Category wise loss couldnot be assessed due to non installation of DTR meters

<sup>\* 11</sup> kV loss is assumed as zero for calculating the LT input e

								Detai	ls of Divis	sion Wise I	Losses (See	e note bel	low**)										
										Division V	Vise Losses												
										Pe	riod From 1st J	uly 2023 to 30	th Septem	ber 2023	VIII.					STATE OF THE STATE	4.9		
100	Name of		Name of			THE REAL PROPERTY.	Consumer profile				JAPET I		Energy parameters					Losses		Commercial Parameter			
S.No	circle	Circle code	Division	R Dr. W. L. Lan	No of connection	No of connection	Total Number	% of number	Connected	Connected	Total	% of			Billed energy (	VIU)	NAME OF THE PARTY						Letter 1
	Circle		Division	Consumer category Residential	metered (Nos)	Un-metered (Nos)	of connections (Nos)	of	Load metered L (MW)	Un-metered (MW)	Connected Load (MW)	connected	energy	Metered	Unmetered/a ssessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Amount in Rs. Crore	Amount in Rs. Crore	Collection Efficiency	AT & C loss (%)
			Wellington	Residential	403	0	403	33%	0	0	0	0%	(110)	0.22	0	0.224018	2%			0.15	0.15	100.00%	
			Island-	Agricultural	0	0	0	0%	0	0	0	0%		-	0	0	0%		2.21%	0.13	0.00	0.00%	
1	95500	TOTAL SEC	Vallamada	Commercial/Industrial-LT	494	0	494	40%	0	0	0	0%	9.354926	9.354926 0.90 0	0	0.902547	10%	0.206629		1.21	1.21	100.00%	
	-30		m	Commercial/Industrial-HT	29	0	29	2%	0	0	. 0	0%		6.75	0	6.7481818	74%	0.200025		7.53	7.53	100.00%	
		25,6		Others	305	0	305	25%	0	0	0	0%		1.27	0	1.2735498	14%			1.17	1.17		
	Sub-to	N. C.	Minhstell 1		1231	0	1231	100%	0	0	0	100%	9.354926	9.148297	0	9.1482966	100%	0.206629	2.21%	10.05	10.05	100.00%	**********
All Marie	Sub-to	tal	MENTAL S	ESTATION OF THE PARTY	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0.200023	0%	10.05	0	0.00%	
200				Residential	403	0	403	33%	0	0	0	0%		0.224018	0	0.224018	2%	Military Habitation	076	0.14543434	0.14542434	Name and Address of the Owner, where	
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0.14342434	0.14342434	100.00%	
76	To	otal		Commercial/Industrial-LT	494	0	494	40%	0	0	0	0%	9.354926	0.902547	0	0.902547	10%	0.206629	2.21%	1 20775112		0.00%	
800				Commercial/Industrial-HT	29	0	29	2%	0	0	0	0%		6.748182		6.7481818	74%	0.200023	2.2170		1.20776112	100.00%	
				Others	305	0	305	25%	0	0	0	0%		1.27355	0	1.2735498	14%			7.53108308		100.00%	
77	At comp	any level	markings v	CHECKEL IN THE PROPERTY	1231	0	1231	100%	0	0	0	100%	9.354926		0	9.1482966	100%	0.206629	2.21%	1.16531181	1.16531181	100.00%	2.21%

the applicable rate of subsidy notified by the state government.

r	Parameter
-	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
21111	Formula protected

R.S. AJATAKUMAR EE(Ele) NO

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss. Authorised Signatory and Seal

Signature:-Name of Energy Manager Registration Number:

SUNIL KUMAR V.K Certified Energy Auditor Reg. No: EA 3642

Name of the DISCOM: Full Address:-

2 4 NOV 2023

Form-Input energy Details of Input energy & Infrastructure)  A. Summary of energy band & Infrastructure  A. Summary of energy band & Infrastructure  Parameter  Infrastructure  A. Summary of energy band & Infrastructure  Parameter  Infrastructure  A. Summary of energy band & Infrastructure  Parameter  Infrastructure  A. Summary of energy band & Infrastructure  Parameter  Infrastructure  A. Summary of energy band & I		Service Services
Farmery, solid marks the prophery (MA)		Remarks (Source of data)
Open access size (MU)	9.354926	From electricity Bill
EHT sale	INCOMES TO SERVICE	
Net input onetgy freceived at DSCOM periphery or at distribution point() 4MU)	Control of the contro	
is 100% metering wailable at 66/1339 (Antonio point) 4MU)	0	
16 100% metering available at 6/1391 (Select yet or no tron tot) 19 100% metering available at 6/1391 (Select yet or no tron tot)	0	
	6.89	
% of meterine available at concurrence and	No Committee	
No of feeders at 66kV voltage ferrel	Yes	
Mo of feeders at 3BV voltage level	O'K	
No of feeders at TIM voltage feed	100%	
No of LT feeders level	0	
Line length (cht km) at 664V voltage level	0	
Line length (cit. Lin) at 334 virtual page level	15	
One begin rext. With all LEV collage feed.	0	
Long trapping termy at LT level	0	
tengin or nerit Buriched Cables Length of tengend Cables	0	
sengin of Underground Cables HT/LF ratio	85	
1.17 x = 1800	105	
	85	
Votes Sent Market Production points	85	

经带员			Voltge	<b>以</b> 於唐 5 起。	A CONTRACTOR OF THE PARTY OF TH	Selection of the second	Sil Balling Statement Commen		B. Meter ru	ading of input energy at	injection points									
S.No	Zone	Circle	Level (KVA)	Division (KVA)	Sub Division (EVA)	feeder ID	Feeder Name	Feeder Metering Status (Meterod/ unmetered/ AMI/AMR)	Status of Meter (Functional/Non- functional)	Metering Date  Date of last actual	Feeder Type (Agri/ Industrial/Mixed)		Status of Communication					4	Sales	
8.1		Boscott Harman Compa		SEAT OF THE SEA						meter reaction		% data received	Number of hours	Total Number of		Period from	1_to_		Nates	
B:2			110/11	NA.	NA.	KO1 A	MNC	AMI	A SUCCESSION OF	communication		through automatically if	When moter was	hours in the period	Meter S.No	CT/PT ratio	Import	Expert	STATE OF	Remarks (Source of dat.
3						K16	NTRO EV	AMI	Punctional	30-06-2023	Mixed	100%	unable to				(MU)	(MU)	22.20	facetes et de
4						. 3	Q9.1	AM	Functional Functional	30-96-2023	Mixed	100%	0		GP4479886	200/5	0.06			
3.5						-4	092	AMI	Functional	30-06-2023	Mixed	200%	0		GP.4409880	200/5	1.29			
.6						5	MHZ	AMI	Functional	30-06-2023	mixed	100%	0		CR6409885	200/5	0.81			
7						9	UTL	AM	Functional	30-06-2023	Mixed	100%	0		SP4409882	200/5	1.47			
.8						10	Q93	AM	Functional	30-06-2023	Mixed	100%	0		GP4409887 GP4409883	200/5	0.40			
9						- 11	MHI	AMI	Punctional	30-06-2023	Mored	100%	0		CANADISMS	200/3	0.78			
10						12	STN TR	AMI	Functional	30-06-2023	Mixed	100%	0	The state of the s	IPSEDMAN	209/5	0.81			
11						K15	PENNA	AMI	Functional	30-06-2023	Mixed	100%	0	The second second second	N4679831	200/5	0.00			
13						117	NTRO A2	AMI	Functional	30-06-2023	Mixed	100%	0	Contract of the Contract of th	(AM09879	NO.	0.02			
14							MULT RMU NO.1	DESCRIPTION OF THE PARTY OF THE		E CONTRACTOR OF	Mixed	100%	0		P3409990	200/5	0.61			
15						Editorial Victoria	STN TR	DOMESTIC DESCRIPTION OF THE PARTY OF T	Additional	A STATE OF THE STA	Mixed			M 425	OF THE REAL PROPERTY.	665	0.64			
100		_					FINA NO.3	Land of the land o	And the second second		Mixed					150/5				
001	ST. W. ST.	N. C. C. C. C.					(C. )				Mirred					150/5			_	
002	Contract of	0-1755	Name of the last	A PRINCIPLE					NO. 10 CO. 10 CO			III. VALVE OF THE REAL PROPERTY OF THE REAL PROPERT				130/5			_	
				The state of the s			- 52 (1) (2)	Net input energy at	tal (MU)										_	
_								the Agent smergy at	overom beubberk (MC	THE RESERVE THE PARTY OF THE PA		CONTRACTOR OF THE		assuppose minimal (1)		BIG CONTRACTOR	6.89	0.00		

Color	
code	
	Please enter voltage level or leave blank  First ancier
The second secon	Please enter feeder id and name or leave blank
	Enter meter no or leave blank
	Enter CT/PT ratio or leave blank
Control of the second s	Please enter numeric value or 0
0.00	Please select yes or no from list
	Formula protected
I/We undertake that the information supplie	d in this Document and Po formation

Anthorses Signature
The OSCOM

THE DY-CHIEF Mechanical Engine

2 4 NOV 2023

4 NOV 2023

SUNIL KUMAR V.K Certified Energy Auditor Reg. No: EA 3642

## **Details of Input Energy Sources** Period From 1st July 2023 to 30th September 2023 A. Generation at Transmission Periphery (Details) S.No. Type of Station Generation Type of Contract (in Name of Generation Generation Type of Grid (Intra-Point of Connection Voltage Level (At Remarks (Source state/Inter-state) Station Capacity (Based-Solid (Coal years/months/days) (POC) Loss input) of data) (In MW) ,Lignite)/Liquid/Gas/Rene MU wable (biomassbagasse)/Others) 0.15 Solar power plant NA 415 power plant 0.1 Solar power plant NA 415 Solar Plant

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		(Details of Consu	imers)					
		Summary of En	ergy	and the last of the last				
Period From 1st July 2023 to 30 th September 2023								
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level	No of Consumers	Total Consumption (In MU)	Remarks (Source of data		
1	Domestic	LT	415V/230 V			Challes T. Etc.		
2	Commercial	LT	415 V /230 V	403.00	0.22	*		
3	IP Sets			494.00	0.89			
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)							
5	Hor, & Nur. & Coffee/Tea & Rubber (Flat)				Trest to the			
6	Heating and Motive Power	0						
7	Water Supply	0						
8	Public Lighting	LT		200		and the second		
9	HT Water Supply	0	415 V	3	0.002232			
10	HT Industrial	HT						
11	Industrial (Small)	LT	11 kV	1	0.150453			
12	Industrial (Medium)		415 V	2	0.01			
13	HT Commercial	HT 0						
14	Applicable to Government Hospitals & Hospitals		11 kV	28	6.5977288			
15	Lift Irrigation Schemes/Lift Irrigation Societies	0						
16	HT Res. Apartments Applicable to all areas	0						
1.7	Mixed Load	0						
8	Government offices and department		11 kV	0	0			
9	Government offices and department		11 KV	7	0.54			
0	Mixed load		415 V	31	0.069878			
1	Others-3 (if any , specify in remarks)	LT	415V/230 V	262.00	0.66			
2	Others-4 (if any , specify in remarks)			Name of the State	1444-144			
3	Others-5 (if any, specify in remarks)		PIE PET		以下 医制度			
4	( any, specify in remarks)	STATE OF THE STATE	to This is	- 75	HARLEST AND			
5	and the same of th							
6					33374712			
7			Total Table		Contract Contract			
3				CALLED C	AND REAL PROPERTY.			
			Contract of	STATE OF THE PARTY OF	12 San			
		作品是 计图像 化自己的	PARKET INTO	C. T. T.	SEASON NO.			
		S A COMPANY OF STREET	Black Bourn of	STEEL STEEL STEEL				
		LATER STREET	No. 10 Page 18					
			Car Parl	F-100 100	Length St. St. St. St.			
			NAME OF STREET		VENOVE COM			
				7.				
		THE PURIL SHEET ST		A - 1 -				
		En premier						
			Park III		Paris Districts			
-								
-		DESTRUCTION OF THE						
		The second second second			H-101-191			
-			Total	V				
		Dec. 10.	TOTAL	1231	9.15			

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Period From	1st July	2023 to	30th September	2023
<b>中华 10 10 10 10 10 10 10 10 10 10 10 10 10 </b>	-	HI WAY		

SI No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder ( Urban/Mixed/I ndustrial/Agric ultural/Rural)	Type of feeder meter ( AMI/AMR/O ther)	Received a Feeder (Final in MU)
1	СоРА	0.06	NA	NA	Willingdon Island	K01 A	MNC	Urban	AMI	0.061
1 2	CoPA	1.29	NA NA	NA NA	Willingdon Island	K16	NTRO KV	Urban	AMI	1.286
3	CoPA	0.81	NA NA	NA	Willingdon Island	3	Q9 1	Urban	AMI	0.813
4	CoPA	1.47	NA NA	NA	Willingdon Island	4	Q92	Urban	AMI	1.469
5	CoPA	0.40	NA	NA	Willingdon Island	5	MH2	Urban	AMI	0.400
6	CoPA	0.78	NA	NA	Willingdon Island	9	UTL	Urban	AMI	0.777
7	CoPA	0.81	NA	NA	Willingdon Island	10	Q93	Urban	AMI	0.813
8	CoPA	0.00	NA	NA	Willingdon Island	11	MH3	Urban	AMI	0.000
9	CoPA	0.02	NA	NA	Willingdon Island	12	STN TR	Urban	AMI	0.023
10	CoPA	0.61	NA	NA	Willingdon Island	K15	PENNA	Urban	AMI	0.605
11	CoPA	0.64	NA	NA	Willingdon Island	K17	NTRO A2	Urban	AMI	0.638
12	CoPA		NA	NA	Vallarpadam		MULT RMU NO.1			
13	CoPA		NA	NA	Vallarpadam	MY STATE OF	ICTT			
14	CoPA	AND AND TO	NA	NA	Vallarpadam		STN TR			
15	CoPA	E Maria	NA	NA	Vallarpadam		rmu NO.3			

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Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
Not recorded	0				*Feder wise losses could not be calculated since the distribution network is connected to RMU. Also DTR metering not complete.
Not recorded	0				do
Not recorded	0				do
Not recorded	0	No. of the last			do
Not recorded	0				do
Not recorded	0				do
Not recorded	0				do
Not recorded	0	Estate 1			do
Not recorded	0				do
Not recorded	0		Jaran Co		do
Not recorded	0				do
				5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

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