

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July, 2023 - 30th September, 2023	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	6.84
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	6.78
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	6.68
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.10
		%	1.47%
	Collection Efficiency	%	99.00%
(c)	Aggregate Technical & Commercial Loss	%	2.46%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorized Signatory and Seal




Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

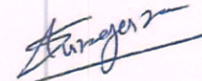
Signature:-

Name of EM*:

Registration Number:

Mr. Samir A. Tungare

EA-2301636



Seal

Details of Division Wise Losses (See note below)**

Division Wise Losses																						
S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters				Losses		Commercial Parameter			AT & C loss (%)	
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore		Collection Efficiency
													Input energy (MU)	Metered energy	Un-metered/losses	Total energy						
1				Residential	0	0	0	0%	0	0	0	0%	6.78	0	0	0	0%	0.1	1%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	56	0	56	66%	2.23	0	2.23	16%		0.95	0	0.95	14%			1.11	1.09	98.20%
				Commercial/Industrial-HT	29	0	29	34%	12.09	0	12.09	84%		5.73	0	5.73	86%			6.91	6.85	99.13%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				85	0	85	100%	14.32	0	14.32	100%	6.78	6.68	0	6.68	100%	0.1	1%	8.02	7.94	99.00%	2%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code	Parameter
	Please enter name of circle
	Please enter circle code
	Please enter numeric value or 0
	Formula protected

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Authorised Signatory: *[Signature]*

Name of Authorised Signatory: *[Signature]*

Name of the DISCOM:
Full Address:-

Seal



Signature: *[Signature]*
Name of Energy Manager: Mr. Samir A. Tungare
Registration Number: EA-2301636

Form-Input energy (Details of Input energy & Infrastructure)

A. Summary of energy input & infrastructure

S.No	Parameters	Period From Jul-23 To Sep-23	Remarks (Source of data)
A.1	Input Energy purchased (MU)	23	
A.2	Transmission loss (K)	6.84	
A.3	Transmission loss (MU)	0.37%	
A.4	Energy lost outside the periphery(MU)	0.043	
A.5	Open access sale (MU)	0	
A.6	HT sale	0	
A.7	Net input energy (received at DISCOM periphery or at distribution points) (MU)	6.78	HT Network is at 22 kv (U/G network)
A.8	Is 100% metering available at 66kV/23 kv (select yes or no from list)	100%	
A.9	Is 100% metering available at 11 kv (select yes or no from list)	100%	
A.10	% of metering available at DT	100%	
A.11	% of metering available at consumer end	100%	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	0	
A.14	No of feeders at 11kV voltage level	1	22 kv HT network (U/G network)
A.15	No of LT feeders level	0	
A.16	Line length (ckt. km) at 66kV voltage level	0	
A.17	Line length (ckt. km) at 33kV voltage level	0	
A.18	Line length (ckt. km) at 11kV voltage level	0.3	U/G 22kV network
A.19	Line length (ckt. km) at LT level	0	
A.20	Length of Aerial Bunched Cables	0	U/G network
A.21	Length of Underground Cables	0	
A.22	HT/LT ratio	7.3	
		1.43	

B. Meter reading of input energy at injection points

S.No	Zone	Circle	Voltage Level (kV)	Division (DVA)	Sub-Division (SVA)	Feeder ID	Feeder Name	Feeder Starting Status (Unmetered/unmetered/AMR/AMBI)	Status of Meter (Functional/Non-functional)	Metering Date	Feeder Type (Agri/Industrial/Resid)	Status of Communication			Period From Jul-23 To Sep-23				Sales	Remarks (Source of data)	
												% data received through substation/through feeder AMR/AMBI	Number of Beams whose meter was visible in communication in period	Total Number of hours in the period	Meter S.No	CT/PT ratio	Import (MU)	Export (MU)			
0.1	GEPL	NA	22 kv	NA	NA	22 kv Raheja	22 kv Raheja	Metered	Functional	01-10-2023	Dedicated Incoming Feeder for Distribution Licensee	NA	NA	NA	MSETCLR01088	CT Ratio 200/1 PT Ratio 22000/110	6.78	0.00	6.88	Sales include HT and LT	
0.2																				GEPL is a deemed EL within notified SEZ area	
0.3																				Two-D interface meters installed by MSETCL are directly communicable with ISDC through AMR	
0.4	Total (MU)																	6.78	0.00	6.78	
0.5	Net input energy at DISCOM periphery (MU)																				

Center code	Parameter
	Please enter voltage level or leave blank
	Please enter feeder or sub name or leave blank
	Enter meter no or leave blank
	Enter CT/PT ratio or leave blank
0	Please enter numeric value or 0
	Please select yes or no from list
	Formula provided

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Authorized signatory of the

Name of Authorized Signatory
Name of the DISCOM:
Full Address:-



Seal

Signature:
Name of Energy manager:
Registration Number:

Signature
Mr. Jantu J. Tungare
Ex-2301636

A. Details of Distribution Transformer(DT) Level Information											
a. Division-wise status of DT level metering(Please add more rows as per requirement)(Please fill in the data for each division during the reporting period)											
Sr.No.	Zone Name	Circle Name	Division Name	Feeder Name	Total no of DT on Feeder	No of unmetered DTs	No of metered DTs			No. of DTs with functional meters	
							AMR metered (Communicable)	AMI metered (Communicable)	Non-AMR/AMI metered(non-communicable)	Communicating (Total No out of 7 and 8)	Non-communicating (Total No out of 7,8 and 9)
	1	2	3	4	5=(6+7+8+9)	6	7	8	9	10	11
1	GEPL	NA	NA	Raheja Feeder	16	16	0	0	0	NA	NA

b. Details of DT-wise losses(please add more rows as per requirement)														
Sr. No.	Sub-station	Feeder ID	Feeder Name	DT Id no.	DT Capacity(kVA)	Predominant consumer type of DT (Domestic/Industrial/Agricultural/Mixed)	Type of metering(Unmetered/AMI/AMR/Other)	Status of Meter (Functional/Non functional)	% of data received automatically (if AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy(MU)	% Loss
			1	2						3	4	5	6=4-5	7=(6/4)*100
	GEPL	Raheja	22 KV Raheja	NA	32000	Industrial	Unmetered	NA	NA	85	6.78	6.68	0.1	1.47

B.Details of Consumer Category-wise Subsidy Billed/ Received/Due for period: from Jan 23 to Mar 23

Consumer Category(Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed energy			Applicable rate of Subsidy as notified by state govt.		Subsidy Due from State Govt.			Actually Billed/ claimed from state Govt. (As against	Subsidy Received from state Govt. (As against col.3)	Subsidy yet to be Received from State Govt.
	Metered	Unmetered	Total	Metered(Out of Col. 2)	Unmetered* (Out of Col. 3)	Total	Metered Energy**	Un-metered	Metered Energy	Un-metered	Total			
	(in kWh)			(in kWh)			(in Rs/kWh)		(in Rs. Cr.)			(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)
	1	2	3	4=2+3	5	6	7=5+6	8	9	10=5*8	11=6*9	12=10+11	13	14
Residential	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Agricultural	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Commercial/Industrial-LT	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Commercial/Industrial-HT	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Others	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Basis of assessment of energy to be provided in the notes along with relevant Government Orders

**Provide Copy of relevant Government Orders

