

General Information

1	Name of the DISCOM			
2	i) Year of Establishment		KRC Infrastructure and Projects Private Limited	
	ii) Government/Public/Private		2019	
3	DISCOM's Contact details & Address			
i	City/Town/Village		Pune	
ii	District		Pune	
iii	State		Maharashtra	
iv	Telephone	022 26564667	Pin	411014
			Fax	
4	Registered Office			
i	Company's Chief Executive Name		Mr. Nitin Chunarkar	
ii	Designation		Associate Vice President-Power	
iii	Address			
iv	City/Town/Village		DL Office, Mindspace Business Parks Private Limited, SEZ Division,	
v	District		Airoli East	P.O.
vi	State		Thane	
vii	Telephone	Maharashtra	Pin	400708
			Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)		Mr. Vaibhav Gawas	
ii	Designation		Deputy General Manager	
iii	Address			
iv	City/Town/Village		DL Office, Mindspace Business Parks Private Limited, SEZ Division,	
v	District		Airoli East	P.O.
vi	State		Thane	
vii	Telephone	Maharashtra	Pin	400708
		8010983950	Fax	
6	Energy Manager Details*			
i	Name		Mr. Shankar B. Thube	
ii	Designation		Energy Manager	Whether EA or EM
iii	EA/EM Registration No.		EM-1228	
iv	Telephone		EM	
v	Mobile	7276158223	E-mail ID	
			Fax	
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)		1st July, 2023 - 30th September, 2023	

Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July, 2023 - 30th September, 2023	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	6.44
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	6.52
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded)	Million kwh	6.42
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.10
	Collection Efficiency	%	1.61%
(c)	Aggregate Technical & Commercial Loss	%	99.22%
		%	2.37%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

(Handwritten Signature)



Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Signature:-

Name of EM*:

Registration Number:

(Handwritten Signature)

Mr. Shankar B. Thube

EM-1228

Seal

Details of Division Wise Losses (See note below*)

Sl.No	Name of Divn	Circle code	Name of Division	Division Wise Losses																	
				Consumer Profile								Energy Parameters				Losses		Commercial Parameters		AT & C loss (%)	
				Consumer category	No of connection metered (No)	No of connection Un-metered (No)	Total Number of connections (No)	% of number of connections	Connected Load metered (KVA)	Connected Load Un-metered (kVA)	Total Connected Load (MVA)	% of connected load	Input energy (MWh)	% metered energy	Unmetered/Unmetered energy	Total energy	% of energy consumption	T&D loss (MVA)	T&D loss (%)		Billed Amount in Rs. Crore
1			Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%			0	0	0.00%	
			Agriculture	0	0	0	0%	0	0	0	0%	0	0	0	0%			0	0	0.00%	
			Commercial/Industrial-LT	57	0	57	39%	2.95	0	2.95	13%	6.52	3.29	0	3.29	79%	0.104774	2%	1.35	0.32	87.28%
			Commercial/Industrial-HT	57	0	57	61%	17.06	0	17.06	88%	5.13	0	5.13	40%			5.1	6.68	99.61%	
			Others	0	0	0	0%	0	0	0	0%	0	0	0	0%			0	0	0.00%	
			Sub-total	94	0	94	100%	19.41	0	19.41	100%	6.524774	6.42	0	6.42	100%	0.104774	2%	6.45	6.4	99.22%

* Note: It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Sl.No	Parameter
A	Please enter name of circle
B	Please enter circle code
C	Please enter numerical value of D
D	Form to be completed


I/We undertake that the information supplied in this document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorized Signature: 

Name of the DISCOM: Full Address:

Seal



Signature: 
 Name of Energy Manager: M. Shankar B. Thube
 Registration Number: E&P-1228

Parameter			Permitted from Jul 2017 to	Strength (kVAr of rating)
A.1	Cap. of 110 kV busbar (MVA)		9.44	
A.2	Cap. of 110 kV busbar (MVA)		1.10%	According to need
A.3	Cap. of 110 kV busbar (MVA)		20.87	
A.4	Cap. of 110 kV busbar (MVA)		4	
A.5	Cap. of 110 kV busbar (MVA)		4	
A.6	Cap. of 110 kV busbar (MVA)		4	
A.7	Cap. of 110 kV busbar (MVA)		4	
A.8	Cap. of 110 kV busbar (MVA)		4	
A.9	Cap. of 110 kV busbar (MVA)		4	
A.10	Cap. of 110 kV busbar (MVA)		4	
A.11	Cap. of 110 kV busbar (MVA)		4	
A.12	Cap. of 110 kV busbar (MVA)		4	
A.13	Cap. of 110 kV busbar (MVA)		4	
A.14	Cap. of 110 kV busbar (MVA)		4	
A.15	Cap. of 110 kV busbar (MVA)		4	
A.16	Cap. of 110 kV busbar (MVA)		4	
A.17	Cap. of 110 kV busbar (MVA)		4	
A.18	Cap. of 110 kV busbar (MVA)		4	
A.19	Cap. of 110 kV busbar (MVA)		4	
A.20	Cap. of 110 kV busbar (MVA)		4	
A.21	Cap. of 110 kV busbar (MVA)		4	
A.22	Cap. of 110 kV busbar (MVA)		4	

S.No.	Name	Circuit	Voltage Level (kV)	Division (No.)	Sub Station (No.)	Feeder ID	Feeder Name	Feeder Metering Point (MVA)	Phase of Feeder (Function)	Feeder Work (No. of conductors / No. of poles)	Feeder Type (e.g. Overhead, Cable)	Order of Prioritization			Perfed from Jul 2017 to Sep 2017				Remarks	
												To be completed through substation II	To be completed through substation I	To be completed through substation III	Order No.	CT Ratio	PT Ratio	Input TMS		Output TMS
0.1	EXCAP1	AA	22 kV	AA	AA	EXC-1	EXC-1	EXCAP1	Function	11-11-2013	Isolated system feeder for EXCAP1	AA	AA	AA	100T/0015/3	CT Ratio: 300/5 V A PT Ratio: 20000/10 V	6.52	0.00	6.42	Take voltage here as per meter
0.2	EXCAP1	AA	22 kV	AA	AA	EXC-2	EXC-2	EXCAP1	Function	01-10-2013	Isolated system feeder for EXCAP1	AA	AA	AA	100T/0022/4	CT Ratio: 300/5 V A PT Ratio: 20000/10 V				EXCAP1 is a bonded in system and not a 22 kV bus
0.3																				Total meterable meter, installed by MSEDCL, the electric communication is via SEDC through AAAP
0.4	Total (MVA)												6.52	0.00	6.42					
0.5	Net input energy at EXCAP1 substation (MVA)																			

Other Data	
1	Phase to phase voltage level or phase level
2	Phase to phase voltage of ground system or system level
3	Feeder metering point level
4	Feeder CT ratio to be used in meter
5	Feeder PT ratio to be used in meter
6	Phase to phase voltage level at meter
7	Phase to phase voltage level at meter
8	Phase to phase voltage level at meter
9	Phase to phase voltage level at meter
10	Phase to phase voltage level at meter

I/We undertake that the information supplied by this Declaration and Proforma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information results loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal
 Name of the Signatory
 Designation of the Signatory
 Full Address



[Signature]
 Signature
 Name of the Signatory: Mr. Manoj K. Thakur
 Designation: Director-EP-1129

A. Details of Distribution Transformer(DT) Level Information											
a. Division-wise status of DT level metering(Please add more rows as per requirement)(Please fill in the data for each division during the reporting period)											
Sr.No.	Zone Name	Circle Name	Division Name	Feeder Name	Total no of DT on Feeder	No of unmetered DTs	No of metered DTs			No. of DTs with functional meters	
							AMR metered (Communicable)	AMI metered (Communicable)	Non-AMR/AMI metered(non-communicable)	Communicating (Total No out of 7 and 8)	Non-communicating (Total No out of 7,8 and 9)
1	2	3	4	5=(6+7+8+9)	6	7	8	9	10	11	
1	KRCIPPL	NA	NA	KRC-1	7	7	0	0	0	NA	NA
2	KRCIPPL	NA	NA	KRC-2	4	4	0	0	0	NA	NA

b. Details of DT-wise losses(please add more rows as per requirement)														
Sr. No.	Sub-station ID	Feeder ID	Feeder Name	DT Id no.	DT Capacity(kVA)	Predominant consumer type of DT (Domestic/Industrial/Agricultural/Mixed)	Type of metering(Unmetered/AMI/AMR/Other)	Status of Meter (Functional/Non functional)	% of data received automatically (if AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy(MU)	% Loss
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	KRCIPPL	KRC-1	22 KV KRC-1	NA	14000	Industrial	Unmetered	NA	NA	64	6.52	6.42	0.1	1.53
	KRCIPPL	KRC-2	22 KV KRC-2	NA	8000	Industrial	Unmetered	NA	NA	30				

B.Details of Consumer Category-wise Subsidy Billed/ Received/Due for period: from Jan 23 to Mar 23

Consumer Category(Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed energy			Applicable rate of Subsidy as notified by state govt.		Subsidy Due from State Govt.			Actually Billed/ claimed from state Govt. (As against	Subsidy Received from state Govt. (As against col.3)	Subsidy yet to be Received from State Govt.	
	Metered	Unmetered	Total	Metered(Out of Col. 2)	Unmetered* (Out of Col. 3)	Total	Metered Energy**	Un-metered	Metered Energy	Un-meter	Total				
	(in kWh)			(in kWh)			(in Rs/kWh)		(in Rs. Cr.)			(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)	
	1	2	3=2+3	4	5	6=5+6	7	8	9	10=5*8	11=6*9	12=10+11	13	14	15=13-14
Residential	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Agricultural	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Commercial/Indu	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Commercial/Indu	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Others	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Basis of assessment of energy to be provided in the notes along with relevant Government Orders

**Provide Copy of relevant Government Orders

