

General Information

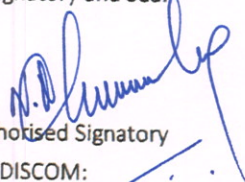
General Information				
1	Name of the DISCOM	Mindspace Business Parks Private Limited		
2	i) Year of Establishment	2015		
	ii) Government/Public/Private	Private		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Navi Mumbai		
ii	District	Navi Mumbai		
iii	State	Maharashtra	Pin	400708
iv	Telephone	022 26564667	Fax	
4	Registered Office			
i	Company's Chief Executive Name	Mr. Nitin Chunarkar		
ii	Designation	Associate Vice President-Power		
iii	Address	DL Office, Mindspace Business Parks Private Limited, SEZ Division,		
iv	City/Town/Village	Airoli East	P.O.	
v	District	Thane		
vi	State	Maharashtra	Pin	400708
vii	Telephone		Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Mr. Ajit Pujari		
ii	Designation	Deputy General Manager		
iii	Address	DL Office, Mindspace Business Parks Private Limited, SEZ Division,		
iv	City/Town/Village	Airoli East	P.O.	
v	District	Thane		
vi	State	Maharashtra	Pin	400708
vii	Telephone		Fax	
6	Energy Manager Details*			
i	Name	Mr. Sunil Y. Chaudhari		
ii	Designation	Energy Manager	Whether EA or EM	EM
iii	EA/EM Registration No.	EA-6956		
iv	Telephone		Fax	
v	Mobile	7276158223	E-mail ID	
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st April, 2023 - 30th June, 2023		

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st April, 2023 - 30th June, 2023	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	16.93
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	15.70
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	15.51
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.19
	Collection Efficiency	%	1.21%
(c)	Aggregate Technical & Commercial Loss	%	98.21%
			2.98%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal



Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

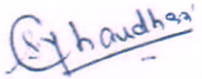


Seal

Signature:-

Name of EM*:

Registration Number:


Mr. Sunil Y. Chaudhari
EA-6956

Details of Division Wise Losses (See note below)**																						
Division Wise Losses																						
S.No	Name of circle	Circle code	Name of Division	Consumer profile								Energy parameters				Losses		Commercial Parameter			AT & C loss (%)	
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore		Collection Efficiency
													Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy						
1				Residential	0	0	0	0%	0	0	0	0%	15.7	0	0	0	0%	0.19	1%	0	0	0.00%
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
				Commercial/Industrial-LT	82	0	82	61%	5.74	0	5.74	10%		2.09	0	2.09	13%			2.45	2.43	99.18%
				Commercial/Industrial-HT	52	0	52	39%	30.26	0	30.26	84%		13.42	0	13.42	87%			15.98	15.07	98.06%
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%
Sub-total				134	0	134	100%	36	0	36	100%	15.7	15.51	0	15.51	100%	0.19	1%	18.43	18.1	98.21%	3%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Circle code	Parameter
	Please enter name of circle
	Please enter circle code
	Please enter numeric value or 0
	Formula protected

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Authorised Signatory and Seal

Name of Authorised Signatory: *[Signature]*

Signature: *[Signature]*
 Name of Energy Manager: Mr. Sunil Y. Chaudhari
 Registration Number: EA-6956

Name of the DISCOM:
 Full Address:-



Seal

Form Input energy (Details of Input energy & Infrastructure)
A. Summary of energy input & Infrastructure

Sl. No.	Parameter	Period From Apr-20 to	Remarks (Give unit if any)
A.1	Input Energy post (MWh)	Apr-20	
A.2	Transmission loss (%)	36.91	
A.3	Transmission loss (MWh)	7.25%	(Including Unscheduled interchange units)
A.4	Energy sold outside the premises (MWh)	1.24	
A.5	Open access sale (MWh)	0	
A.6	EMT sale	0	
A.7	Net input energy (Measured at DISCOM boundary or at distribution point) (MWh)	0	
A.8	% 3300V metering available at 06/23 KV (Select yes or no from list)	0	
A.9	% 3000V metering available at 11 KV (Select yes or no from list)	25.91	HT Network is at 22 KV (U/G network)
A.10	% of metering available at DT		HT Network is at 22 KV (U/G network)
A.11	% of metering available at consumer end		HT Network is at 22 KV (U/G network)
A.12	No. of feeders at 66KV voltage level	100%	
A.13	No. of feeders at 33KV voltage level	100%	
A.14	No. of feeders at 22KV voltage level	0	
A.15	No. of LT feeders level	4	22 KV HT network (U/G network)
A.16	Line length (KM. km) at 66KV voltage level	0	
A.17	Line length (KM. km) at 33KV voltage level	0	
A.18	Line length (KM. km) at 22KV voltage level	0	
A.19	Line length (KM. km) at 11KV voltage level	34	(U/G 11KV network)
A.20	Length of Aerial Bunched Cables	0	
A.21	Length of Underground Cables	1.3	(U/G network)
A.22	HT/LT ratio	25.5	
		23.67	

B. Metering of input energy at transition points

Sl. No.	Date	Cable	Voltage level (KV)	Distance (KM)	Lat. (Degrees)	Feeder ID	Feeder Name	Energy Metering Meter (MWh) (MWh)	Status of Meter (Yes/No/Under)	Meters Type (Watt, Inductive, Smart)	Meter of Communication			Period From Apr-11 to Jun-21		Ratio	Remarks (Give unit if any)			
											% Data received (MWh) (MWh)	Number of times meter was unable to communicate in meter	Total number of hours in the meter	Meter No.	CT Ratio			Input (MWh)	Export (MWh)	
B.1	MBPL	NA	22 KV	NA	NA	Service 1 (APP)	Service 2 (APD-2)	Metered	Functional	10-07-2022	Inductive meter Feeder for Distribution network	NA	NA	NA	MBPL000014	CT Ratio - 400/1 A PT Ratio - 22000/110 V	15.70	0.00	15.50	Energy input shown here includes all four feeders
B.2	MBPL	NA	22 KV	NA	NA	Service 3 (APP)	Service 2 (APD-2)	Metered	Functional	01-07-2022	Inductive meter Feeder for Distribution network	NA	NA	NA	MVU113001204	CT Ratio - 400/1 A PT Ratio - 22000/110 V				MBPL is a demand DI, within notified 342 area
B.3	MBPL	NA	22 KV	NA	NA	Service 1 (INDCL)	Service 3 (POC-1)	Metered	Functional	01-07-2022	Inductive meter Feeder for Distribution network	NA	NA	NA	MVU10000244	CT Ratio - 400/1 A PT Ratio - 22000/110 V				Teled interface meters installed by MSETCL are directly communicable with SLDG through AMR
B.4	MBPL	NA	22 KV	NA	NA	Service 2 (POC-2)	Service 3 (POC-2)	Metered	Functional	01-07-2022	Inductive meter Feeder for Distribution network	NA	NA	NA	MVU111001135	CT Ratio - 400/1 A PT Ratio - 22000/110 V				
B.5	Total (MWh)																			
B.6	Net input energy at DISCOM periphery (MWh)																			
																	75.70	0.00	15.50	

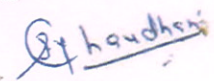
Sl. No.	Parameter
	Please enter voltage level or feeder blank
	Please enter feeder ID and Name or Input blank
	Enter meter no. or Input blank
	Enter CT/PT ratio or Input blank
	Please enter remarks, value or 0
	Please select yes or no from list
	Transformer protected

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Authorized Signatory and Seal
 Name of Authorized Signatory
 Name of the DISCOM
 Post Address
 Seal




Signature:
 Name of Energy Manager: Mr. Sunit Y. Chaudhari
 Registration Number: EA-6956



A. Details of Distribution Transformer(DT)Level Information												
a. Division-wise status of DT level metering(Please add more rows as per requirement)(Please fill in the data for each division during the reporting period)												
Sr.No.	Zone Name	Circle Name	Division Name	Feeder Name	Total no of DT on Feeder	No of unmetered DTs	No of metered DTs			No. of DTs with functional meters		
							AMR metered (Communicable)	AMI metered (Communicable)	Non-AMR/AMI metered(non-communicable)	Communicating (Total No out of 7 and 8)	Non-communicating (Total No out of 7,8 and 9)	
1	2	3	4	5=(6+7+8+9)	6	7	8	9	10	11		
1	MBPPL	NA	NA	AKP-1		8	0	8	0	0	8	0
2	MBPPL	NA	NA	AKP-2		6	0	6	0	0	6	0
3	MBPPL	NA	NA	Nocil-1		4	0	4	0	0	4	0
4	MBPPL	NA	NA	Nocil-2		6	0	6	0	0	6	0

b. Details of DT-wise losses(please add more rows as per requirement)														
Sr. No.	Sub-station ID	Feeder ID	Feeder Name	DT id no.	DT Capacity(kVA)	Predominant consumer type of DT (Domestic/Industrial/Agricultural/Mixed)	Type of metering(Unmetered/AMI/AMR/Other)	Status of Meter (Functional/ Non functional)	% of data received automatically (if AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy(MU)	% Loss
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
	MBPPL	AKP-1	AKP-1	NA	15000	Industrial	AMR	Functional	100	39				
	MBPPL	AKP-2	AKP-2	NA	12000	Industrial	AMR	Functional	100	36	15.7	15.51	0.19	1.21
	MBPPL	Nocil-1	Nocil-1	NA	8000	Industrial	AMR	Functional	100	25				
	MBPPL	Nocil-2	Nocil-2	NA	12000	Industrial	AMR	Functional	100	34				

B.Details of Consumer Category-wise Subsidy Billed/ Received/Due for period: from Apr 23 to Jun 23

Consumer Category(Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed energy			Applicable rate of Subsidy as notified by state govt.		Subsidy Due from State Govt.			Subsidy Actually Billed/ claimed from state Govt. (As against col.3)	Subsidy Received from state Govt. (As against col.3)	Balance Subsidy yet to be Received from State Govt.	
	Metered	Unmetered	Total	Metered(Out of Col. 2)	Unmetered* (Out of Col. 3)	Total	Metered Energy**	Un-metered E	Metered Energy	Un-metered E	Total				
	(in kWh)			(in kWh)			(in Rs/kWh)		(in Rs. Cr.)			(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)	
	1	2	3=2+3	4	5	6=5+6	7	8	9	10=5*8	11=6*9	12=10+11	13	14	15=13-14
Residential	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Agricultural	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Commercial/Indus	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Commercial/Indus	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Others	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Basis of assessment of energy to be provided in the notes along with relevant Government Orders

**Provide Copy of relevant Government Orders

