

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July, 2023 - 30th September, 2023	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	15.63
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	14.43
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	14.29
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.14
		%	0.97%
	Collection Efficiency	%	99.16%
(c)	Aggregate Technical & Commercial Loss	%	1.80%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal




Name of Authorised Signatory

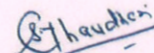
Name of the DISCOM:

Full Address:-

Signature:-

Name of EM*:

Registration Number:



Mr. Sunil Y. Chaudhari

EA-6956

Seal

Details of Division Wise Losses (See note below)**

Sl.No	Name of circle	Circle/Block	Name of Division	Consumer profile										Energy parameters				Losses			AT & C loss (%)		
				Consumer category	No. of connections installed (Nos)	No. of connections in use (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load (kW)	Corrected Load (kW)	Total Connected Load (kW)	% of connected load	Input energy (kWh)	Advanced energy	Untransformed/losses energy	Total energy	% of energy consumption	TED loss (kWh)	TED loss (%)	Total Amount in Rs. Crores		Collected Amount in Rs. Crores	Collection Efficiency
1				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0	0.00%			
				Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0	0	0.00%		
				Commercial/Industrial	86	0	86	100%	1,178	0	1,178	100%	14.43	1.91	0	1.52	10%	0.14	1%	2.18	3.35	55.12%	
				Commercial/Industrial-IT	11	0	11	13%	29.3	0	29.3	25%	12.33	0	0	0	0%	0	0%	0	0	0.00%	
				Others	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
Sub-Total				233	0	233	100%	18,578	0	18,578	100%	14.43	18.20	0	14.59	100%	0.14	1%	12.58	17.77	59.16%	2%	

** Note: It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of electricity to the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Dist. T. Code	Parameter

I/We undertake that the information supplied herein is true and correct to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority or any other person, I/We shall be liable to indemnify such loss.

Authorized Signatory and Seal

Name of the DSO/COM

Full Address

Dist



Signature: *[Handwritten Signature]*
 Name of Signatory: **DEEPTI CHAKRAVARTY**
 Registration Number: **DA-4054**

A. Details of Distribution Transformer(DT)Level Information											
a. Division-wise status of DT level metering(Please add more rows as per requirement)(Please fill in the data for each division during the reporting period)											
Sr.No.	Zone Name	Circle Name	Division Name	Feeder Name	Total no of DT on Feeder	No of unmetered DTs	No of metered DTs			No. of DTs with functional meters	
							AMR metered (Communicable)	AMI metered (Communicable)	Non-AMR/AMI metered(non-communicable)	Communicating (Total No out of 7 and 8)	Non-communicating (Total No out of 7,8 and 9)
	1	2	3	4	5=(6+7+8+9)	6	7	8	9	10	11
1	MBPPL	NA	NA	AKP-1	8	0	8	0	0	8	0
2	MBPPL	NA	NA	AKP-2	6	0	6	0	0	6	0
3	MBPPL	NA	NA	Nocil-1	4	0	4	0	0	4	0
4	MBPPL	NA	NA	Nocil-2	6	0	6	0	0	6	0

b. Details of DT-wise losses(please add more rows as per requirement)															
Sr. No.	Sub-station ID	Feeder ID	Feeder Name	DT Id no.	DT Capacity(kVA)	Predominant consumer type of DT (Domestic/Industrial/Agricultural/Mixed)	Type of metering(Unmetered/AMI/AMR/Other)	Status of Meter (Functional/Non functional)	% of data received automatically (if AMI/AMR)	No. of connected consumers	Input Energy (MU)	Billed Energy (MU)	Loss of Energy(MU)	% Loss	
				1	2						3	4	5	6=4-5	7=(6/4)*100
	MBPPL	AKP-1	AKP-1	NA	15000	Industrial	AMR	Functional	100	39	14.43	14.29	0.14	0.97	
	MBPPL	AKP-2	AKP-2	NA	12000	Industrial	AMR	Functional	100	35					
	MBPPL	Nocil-1	Nocil-1	NA	8000	Industrial	AMR	Functional	100	23					
	MBPPL	Nocil-2	Nocil-2	NA	12000	Industrial	AMR	Functional	100	34					

B.Details of Consumer Category-wise Subsidy Billed/ Received/Due for period: from Jan 23 to Mar 23

Consumer Category(Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed energy			Applicable rate of Subsidy as notified by state govt.		Subsidy Due from State Govt.			Actually Billed/ claimed from state Govt. (As against	Subsidy Received from state Govt. (As against col.3)	Subsidy yet to be Received from State Govt.			
	Metered	Unmetered	Total	Metered(Out of Col. 2)	Unmetered* (Out of Col. 3)	Total	Metered Energy**	Un-metered	Metered Energy	Un-metered	Total						
	(in kWh)			(in kWh)			(in Rs./kWh)		(in Rs. Cr.)						(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)
	1	2	3	4=2+3	5	6	7=5+6	8	9	10=5*8	11=6*9				12=10+11	13	14
Residential	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA			
Agricultural	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA			
Commercial/Indu	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA			
Commercial/Indu	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA			
Others	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA			
Total	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA			

* Basis of assessment of energy to be provided in the notes along with relevant Government Orders

**Provide Copy of relevant Government Orders

