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लक्षद्वीप संघ शासित क्षेत्र प्रशासन
ADMINISTRATION OF THE
UNION TERRITORY OF LAKSHADWEEP
(बिजली विभाग)
(DEPARTMENT OF ELECTRICITY)
कवरत्ति - ६८२ ५५५
KAVARATTI – 682 555

F.No. 67/47/2023-Ele/

Date 01-11-2023

To

1. Director General,
Bureau of Energy Efficiency,
Ministry of Power, Government of India
4th Floor Sewa Bhawan, R,K Puram, New Delhi - 110066
2. The Director
Lakshadweeep Energy Development Agency
UT of Lakshadweep, Kavaratti

Sub:- Submission of Periodic Energy Accounting Report for the period of Q1 of FY2023-24- regarding

Sir,

Please find enclosed the Periodic Energy Accounting Report for the period of Q1 FY 2023-24.

Thanking you sir

Yours faithfully

M.P. Dharwesh Khan

Executive Engineer (Ele)

General Information

General Information				
1	Name of the DISCOM	Lakshadweep Electricity Department		
2	i) Year of Establishment	1961		
	ii) Government/Public/Private	Government		
3	DISCOM's Contact details & Address			
i	City/Town/Village	Electricity Division Office, Kavaratti		
ii	District	Lakshadweep		
iii	State	UT of Lakshadweep	Pin	682555
iv	Telephone	04896 263544, 262363, 262127	Fax	
4	Registered Office			
i	Company's Chief Executive Name	Shri. Dharwesh Khan M.P		
ii	Designation	Executive Engineer (Electrical)		
iii	Address	Electricity Division Office, Kavaratti		
iv	City/Town/Village	Kavaratti	P.O.	Kavaratti
v	District	Lakshadweep		
vi	State	UT of Lakshadweep	Pin	682555
vii	Telephone	04896 262363	Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Shri. Dharwesh Khan M.P		
ii	Designation	Executive Engineer (Electrical)		
iii	Address	Electricity Division Office, Kavaratti		
iv	City/Town/Village	Kavaratti	P.O.	Kavaratti
v	District	Lakshadweep		
vi	State	UT of Lakshadweep	Pin	682555
vii	Telephone	04896 262363	Fax	
6	Energy Manager Details*			
i	Name			
ii	Designation		Whether EA or EM	
iii	EA/EM Registration No.			
iv	Telephone		Fax	
v	Mobile		E-mail ID	lk-ktelect@nic.in
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st Apr, 2023 - 30th Jun, 2023		

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st Apr, 2023 - 30th Jun, 2023	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	16.93
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	16.93
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	15.10
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	1.83
		%	10.81%
	Collection Efficiency	%	91.49%
(c)	Aggregate Technical & Commercial Loss	%	18.40%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of At M.P. Dharwesh Khan
Name of th Lakshadweep Electricity Department
Full Addre Division Officer, Near Staff Canteen, Kavaratti, UT of Lakshadweep

Signature:-

Name of AEA*:

Registration Number:

Seal

Form-Details of Input Infrastructure					
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1			
ii	Number of sub-divisions	10			
iii	Number of feeders	36			
iv	Number of DTs	109			
v	Number of consumers	26900			
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i	Number of conventional metered consumers			8	26892
ii	Number of consumers with 'smart' meters				
iii	Number of consumers with 'smart prepaid' meters				
iv	Number of consumers with 'AMR' meters				
v	Number of consumers with 'non-smart prepaid' meters				
vi	Number of unmetered consumers				
vii	Number of total consumers			8	26892
b. i	Number of conventionally metered Distribution Transformers			79	
ii	Number of DTs with communicable meters			30	
iii	Number of unmetered DTs			109	
iv	Number of total Transformers				
c. i	Number of metered feeders				
ii	Number of feeders with communicable meters				
iii	Number of unmetered feeders			36	
iv	Number of total feeders			36	
d	Line length (ct km)			HT - 112 and LT 395	
e	Length of Aerial Bunched Cables				
f	Length of Under ground Cables			HT - 112 and LT 395	

3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional		Includes input energy for franchisees	
		Medium Conventional			
		Short-Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			Includes power from bilateral/ PX/ DEEP
		Captive, open access input			Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.
		Sale of surplus power			
		Quantum of inter-state transmission loss			As confirmed by SLDC, RLDC etc
		Power procured from inter-state sources	0		Based on data from Form 5
Power at state transmission boundary	0				
ii	33kV	Long-Term Conventional			
		Medium Conventional			
		Short-Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
iii	11 kV	Input in DISCOM wires network	0		
		Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Captive, open access input			
		Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Sales Migration Input			
		Renewable Energy Procurement			
		Sales Migration Input			
		Energy Embedded within DISCOM wires network	16.93178665		
iv	LT	Total Energy Available/ Input	17		

4	Voltage level	Energy Sales Particulars	MU	Reference	Remarks (Source of data)
i	LT Level	DISCOM consumers	15		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive			Non DISCOM's sales
		Embedded generation used at LT level			Demand from embedded generation at LT level
		Sale at LT level	15		
		Quantum of LT level losses	2		
		Energy input at LT level	17		
		DISCOM consumers	1		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive			Non DISCOM's sales
		Embedded generation at 11 kV level used			Demand from embedded generation at 11kV level
		Sales at 11 kV level	1		
ii	11 kV Level	Quantum of Losses at 11 kV	-1		
		Energy input at 11 kV level			
		DISCOM consumers			Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive			Non DISCOM's sales
		Embedded generation at 33 kV or below level			This is DISCOM and OA demand met via energy generated at same voltage level.
		Sales at 33 kV level	0		
		Quantum of Losses at 33 kV	0		
		Energy input at 33kV Level			
		DISCOM consumers			Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive			Non DISCOM's sales
iii	33 kV Level	Cross border sale of energy			
		Sale to other DISCOMs			
		Banking			
		Energy input at > 33kV Level			
		Sales at 66kV and above (EHV)	0		
		Total Energy Requirement	17		
		Total Energy Sales	15		

Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	16.93178665	14.573212	1.83288965	0.108251402
ii	11 kV		0.525685		
iii	33 kV				
iv	> 33 kV				
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 kV				
iii	33 kV				
iv	> 33 kV				

Loss Estimation for DISCOM	
T&D loss	2
D loss	2
T&D loss (%)	0.108251402
D loss (%)	0.108251402

Details of Division Wise Losses (See note below)**

Division Wise Losses

Period from 01/04/2023 to 31/06/2023

S.No	Name of Circle	Name of Division	Consumer profile					Energy parameters					Losses			Commercial Parameter		AT & C loss (%)				
			Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy	% of energy consumption	T&D loss (MU)		T&D loss (%)	Billed Amount In Rs. Core	Collected Amount In Rs. Core	Collection Efficiency
1	Jalshidveer	Winthoy	Residential	2066	0	0	2066	77%	11,570.36	0	11,570.36	0	1,439.68	0	1,439.68	72%	0	0	0.757601	0.7164992	94.57%	0.00%
			Commercial/Industrial-LT	607	0	607	23%	3,038.52	0	3,038.52	20%	2,204.5	0.403719	0	0.403719	20%	0.190655	9%	0.684961	0.4612419	95.16%	0.00%
			Commercial/Industrial-HFT	13	0	13	0%	0.19067	0	0.19067	1%	1,488.66	0.148966	0	0.148966	7%	0.1665523	100.00%	0.203563	0.0202862	98.66%	0.00%
			Others	2688	0	2688	100%	14,845.659	0	14,845.659	100%	2,200.45	2,013.645	0	2,013.645	100%	0.130655	9%	1.42694097	1.3645796	96.49%	13%
2	Kavaratti	Amini	Residential	4349	0	4349	80%	14,304.54	0	14,304.54	74%	2,215.68	0	2,215.68	61%	0	0	1.0089957	0.939746	92.35%	0.00%	
			Commercial/Industrial-LT	1064	0	1064	20%	4,539.987	0	4,539.987	24%	4,001	1,055.94	0	1,055.94	29%	0.382776	10%	1.3502833	1.2886029	93.21%	0.00%
			Commercial/Industrial-HFT	5	0	5	0%	0.408711	0	0.408711	2%	0.305719	0.305719	0	0.305719	8%	0.37098	0.37098	0.0316887	0.0512001	100.00%	0.00%
			Others	12	0	12	0%	0.0198	0	0.0198	0%	0.014243	0	0.014243	1%	0.000000	0%	0.0168071	0.0168071	97.11%	0.00%	
3	Amni	Amni	Residential	5430	0	5430	100%	19,279.52	0	19,279.52	100%	4,001	3,618.24	0	3,618.24	100%	0.382776	10%	2.7471617	2.5779036	93.84%	15%
			Commercial/Industrial-LT	2375	0	2375	79%	6,472.956	0	6,472.956	76%	1,238.925	0	1,238.925	80%	0.205662	12%	0.5481404	0.5016738	91.46%	0.00%	
			Commercial/Industrial-HFT	612	0	612	20%	2,027.46	0	2,027.46	24%	1,745	0	0	0	0%	0	0	0.3399048	0.2976266	87.56%	0.00%
			Others	4	0	4	0%	0.029912	0	0.029912	0%	0.023898	0	0.023898	1%	0.000000	0%	0.0130026	0.0207256	94.63%	0.00%	
4	Androth	Androth	Residential	2991	0	2991	100%	8,529.614	0	8,529.614	100%	1,745	1,599.388	0	1,599.388	100%	0.205662	12%	0.9104908	0.8200268	90.08%	21%
			Commercial/Industrial-LT	3456	0	3456	78%	11,726.83	0	11,726.83	83%	1,749.715	0	1,749.715	80%	0	0	0.8165071	0.7374024	90.00%	0.00%	
			Commercial/Industrial-HFT	973	0	973	22%	2,366.995	0	2,366.995	17%	2,483	0.386292	0	0.386292	15%	0.30418	12%	0.3888572	0.3769989	84.09%	0.00%
			Others	18	0	18	0%	0.065388	0	0.065388	0%	0.071	0	0.071	3%	0.0770429	0.0770429	100.00%	0.00%			
5	Kajperi	Kajperi	Residential	4448	0	4448	100%	14,204.996	0	14,204.996	100%	2,483	2,178.82	0	2,178.82	100%	0.30418	12%	1.3368664	1.1634325	87.02%	24%
			Commercial/Industrial-LT	1627	0	1627	73%	5,574.19	0	5,574.19	75%	0.83751	0	0.83751	72%	0	0	0.3765959	0.3459422	92.81%	0.00%	
			Commercial/Industrial-HFT	598	0	598	27%	1,841.451	0	1,841.451	25%	1,272	0.30942	0	0.30942	27%	0.107715	8%	0.8445911	0.8300306	91.07%	0.00%
			Others	4	0	4	0%	0.015475	0	0.015475	0%	0.017355	0	0.017355	1%	0	0	0.0014196	0.0168217	78.59%	0.00%	
6	Ayathi	Ayathi	Residential	2229	0	2229	100%	7,431.065	0	7,431.065	100%	1,272	1,164.835	0	1,164.835	100%	0.107715	8%	0.7824066	0.7161945	91.54%	16%
			Commercial/Industrial-LT	2443	0	2443	77%	8,936.798	0	8,936.798	75%	1,293.2	0	1,293.2	68%	0.000000	0%	0.010209	0.5327858	87.31%	0.00%	
			Commercial/Industrial-HFT	707	0	707	22%	2,944.96	0	2,944.96	25%	2,085	0.565812	0	0.565812	30%	0.196738	9%	0.7266432	0.6567883	90.12%	0.00%
			Others	5	0	5	0%	0.0236	0	0.0236	0%	0.02925	0	0.02925	2%	0	0	0.0242421	0.0295128	85.60%	20%	
7	Kadmat	Kadmat	Residential	2060	0	2060	78%	5,620.03	0	5,620.03	75%	2,085	1,888.62	0	1,888.62	100%	0.196738	9%	1.3619953	1.2188849	88.24%	20%
			Commercial/Industrial-LT	569	0	569	22%	1,846.47	0	1,846.47	25%	1,339	0.926362	0	0.926362	81%	0	0	0.3889023	0.3738084	93.71%	0.00%
			Commercial/Industrial-HFT	7	0	7	0%	0.016068	0	0.016068	0%	0	0	0	0	0%	0	0	0.2120101	0.2124635	88.70%	0.00%
			Others	1588	0	1588	80%	2,054.816	0	2,054.816	71%	1,339	0.66316	0	0.66316	77%	0.174241	15%	0.0228066	0.0207171	96.11%	0.00%
8	Kilian	Kilian	Residential	2636	0	2636	100%	7,482.145	0	7,482.145	100%	1,339	1,144.97	0	1,144.97	100%	0.134403	15%	0.658321	0.610489	90.37%	21%
			Commercial/Industrial-LT	390	0	390	20%	0.82279	0	0.82279	28%	1,036	0.177481	0	0.177481	20%	0.174241	17%	0.1983847	0.1732464	87.33%	0.00%
			Commercial/Industrial-HFT	8	0	8	0%	0.013	0	0.013	0%	0	0	0	0	0%	0	0	0.036507	0.0236507	100.00%	0.00%
			Others	1866	0	1866	100%	2,890.06	0	2,890.06	100%	1,036	0.861791	0	0.861791	100%	0.1174241	17%	0.4628321	0.4412011	89.61%	25%
9	Chetla	Chetla	Residential	926	0	926	82%	1,251.04	0	1,251.04	68%	0.40781	0	0.40781	78%	0	0	0.1529769	0.1527477	93.95%	0.00%	
			Commercial/Industrial-LT	202	0	202	18%	0.625231	0	0.625231	33%	0.543	0.102418	0	0.102418	20%	0.022986	4%	0.1066763	0.102734	96.11%	0.00%
			Commercial/Industrial-HFT	3	0	3	0%	0.017493	0	0.017493	1%	0.543	0.010815	0	0.010815	2%	0.000000	0%	0.0119565	0.0111414	93.18%	0.00%
			Others	1131	0	1131	100%	1,897.64	0	1,897.64	100%	0.543	0.520014	0	0.520014	100%	0.022986	4%	0.2608097	0.2651231	94.74%	9%
10	Birta	Birta	Residential	132	0	132	68%	0.161719	0	0.161719	39%	0.111	0	0	0	0%	0	0	0.0186922	0.0150063	92.62%	0.00%
			Commercial/Industrial-LT	59	0	59	31%	0.24645	0	0.24645	60%	0.111	0.05672	0	0.05672	54%	0.005691	5%	0.0706648	0.0655506	92.89%	0.00%
			Commercial/Industrial-HFT	2	0	2	1%	0.0022	0	0.0022	1%	0.111	0.003348	0	0.003348	3%	0.005691	5%	0.005062	0.0045305	83.80%	0.00%
			Others	193	0	193	100%	0.410569	0	0.410569	100%	0.111	0.105309	0	0.105309	100%	0.005691	5%	0.0292022	0.0265874	92.32%	12%
11	Bangaran	Bangaran	Residential	9	0	9	69%	0.047707	0	0.047707	96%	0.11	0	0	0	0%	0	0	0.0452935	0.0477038	87.87%	0.00%
			Commercial/Industrial-LT	0	0	0	0%	0.0014	0	0.0014	3%	0.11	0.002256	0	0.002256	9%	0.045556	41%	0.0033337	0.0031512	47.73%	0.00%
			Commercial/Industrial-HFT	1	0	1	8%	0.0014	0	0.0014	3%	0.11	0.002256	0	0.002256	9%	0.045556	41%	0.0033337	0.0031512	47.73%	0.00%
			Others	13	0	13	100%	0.049812	0	0.049812	100%	0.11	0.045644	0	0.045644	100%	0.045556	41%	0.0033337	0.0031512	47.73%	0.00%

Colo	Code	Parameter	26900	26900	100%	88.938276	0	88.938276	100%	169235	150989	0	150989	100%	1.830603	11%	10.1806824	9.3138872	91.49%	18%				
77	At company level		26900	0	0	26900	0	26900	100%	88.938276	0	88.938276	100%	169235	150989	0	150989	100%	1.830603	11%	10.1806824	9.3138872	91.49%	18%
76	Total		21025	0	21025	0	21025	0	78%	67.673276	0	67.673276	100%	0	10.83106	0	10.83106	72%	0	0%	5.0012599	4.5552098	91.08%	100%
	Residential		0	0	0	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
	Agricultural		0	0	0	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
	Commercial/Industrial-LT		0	0	0	0	0	0	22%	20.347452	0	20.347452	23%	16.9295	3.521893	0	3.521893	23%	1.830603	11%	4.3569071	3.9946895	90.77%	
	Commercial/Industrial-HT		0	0	0	0	0	0	0%	0.665666	0	0.665666	1%	0.525685	0	0.525685	3%	0.5806932	0.5806932	100.00%	0.5806932	100.00%		
	Others		0	0	0	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	
	Sub-total		0	0	0	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
	Agricultural		21025	0	21025	0	21025	0	78%	67.673276	0	67.673276	100%	0	10.83106	0	10.83106	72%	0	0%	5.0012599	4.5552098	91.08%	100%
	Commercial/Industrial-LT		0	0	0	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%	
	Commercial/Industrial-HT		5790	0	5790	0	5790	0	22%	20.347452	0	20.347452	23%	16.9295	3.521893	0	3.521893	23%	1.830603	11%	4.3569071	3.9946895	90.77%	
	Others		8	0	8	0	8	0	100%	0.665666	0	0.665666	1%	0.525685	0	0.525685	3%	0.5806932	0.5806932	100.00%	0.5806932	100.00%		
	Sub-total		77	0	77	0	77	0	0%	0.232062	0	0.232062	0%	0.220257	0	0.220257	1%	0.220257	0.220257	100%	0.220257	92.42%		

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Colo	Code	Parameter
		Please enter name of circle
		Please enter circle code
		Please enter numeric value or 0
		Formula Protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal


Name of Authorised Signatory:

Name of the DISCOM:

Full Address:-

Seal

Signature:
Name of Energy Manager:
Registration Number:



E. Embedded Generation in DISCOM Area

S.No	Name of Generation Station	Generation Capacity (in MW)	Type of Station (Generation Based- Solar/Liquid/Gas/Renewable/Other)	Type of Contract	Type of Grid	Voltage Level (kVA)	Circle Load (MW)	Received at Circle (kVA)	Received at Circle (in MW)	Division level load (MW)	Received at Division Level (kVA)	Received at Division Level (in MW)	Sub-Division Level Load (MW)	Received at Sub-Division Level (kVA)	Received at Sub-Division Level (in MW)	Remark (Source of data)
	Kaavatti (01)	3.6	DG sets	Own generation	Self generate source	415 V							1.445659		2.20442798	PQD/As Auxiliary Consumption
	Kaavatti (02)	4.4	DG sets	Own generation	Self generate source	415 V							1.9272952		4.0013184	
	Armini (03)	3.4	DG sets	Own generation	Self generate source	417 V							8.529614		1.7451626	
	Arndrot (04)	4.1	DG sets	Own generation	Self generate source	418 V							1.4204966		2.4895526	
	Kajpuri (05)	2.29	DG sets	Own generation	Self generate source	420 V							1.27195376		1.27195376	
	Agatti (06)	2.82	DG sets	Own generation	Self generate source	420 V							11.907294		2.63923182	
	Kadmat (07)	2.62	DG sets	Own generation	Self generate source	421 V							7.486115		1.339506	
	Kilani (08)	1.88	DG sets	Own generation	Self generate source	421 V							2.899331		1.0352402	
	Chelut (09)	1.01	DG sets	Own generation	Self generate source	423 V							1.893764		0.44355385	
	Bira (10)	0.55	DG sets	Own generation	Self generate source	424 V							0.410569		0.110971	
	Bangram (11)	0.18	DG sets	Own generation	Self generate source	425 V							0.049812		0.110074	

Details of DT-wise losses (please add more rows as per requirement)

Zone Name	Circle name	Division name	Name of the Sub-division	Name of the Sub-station	Substation Code	Name of the 11 KV Feeder	Feeder Code	Name of the location where DT situated	DT code	DT Capacity (KVA)	Predominant consumer type of DT (Domestic/Industrial/Agricultural/Mixed)	Type of metering AMR/AMI/Communicable/Conventional meters/Un-meters	Status of Meter whether Functional (Yes/No)	% of data received automatically (if AMR/AMI)	No. of Connected Consumers	Input Energy (MU) (A)	Billed Energy (MU) (B)	Loss (MU) (A-B)	% DT Loss (A-B)/A
			Mintoy					Mintoy		250 KVA	Mixed								
			Mintoy					Mintoy		250 KVA	Mixed								
			Mintoy					Mintoy		250 KVA	Mixed								
			Mintoy					Mintoy		500 KVA	Mixed								
			Mintoy					Mintoy		250 KVA	Mixed								
			Mintoy					Mintoy		63 KVA	Mixed								
			Mintoy					Mintoy		100 KVA	Mixed								
			Mintoy					Mintoy		250 KVA	Mixed								
			Mintoy					Mintoy		200 KVA	Mixed								
			Mintoy					Mintoy		100 KVA	Mixed								
			Mintoy					Mintoy		250 KVA	Mixed								
			Mintoy					Mintoy		250 KVA	Mixed								
			Mintoy					Mintoy		150 KVA	Mixed								
			Kavaratti					Sally Nagar		63 KVA	Mixed								
			Kavaratti							100 KVA	Mixed								
			Kavaratti					III		100 KVA	Mixed								
			Kavaratti							63 KVA	Mixed								
			Kavaratti							63 KVA	Mixed								
			Kavaratti					IGH		160 KVA	Mixed								
			Kavaratti							63 KVA	Mixed								
			Kavaratti							100 KVA	Mixed								
			Kavaratti					Puthiyapura		63 KVA	Mixed								
			Kavaratti					Purathapally		250 KVA	Mixed								
			Kavaratti					Narappalam		63 KVA	Mixed								
			Kavaratti					Old Power House		100 KVA	Mixed								
			Kavaratti					Post Office		250 KVA	Mixed								
			Kavaratti							100 KVA	Mixed								
			Kavaratti					NOT		250 KVA	Mixed								
			Kavaratti					Secretariate No-2		100 KVA	Mixed								
			Kavaratti							250 KVA	Mixed								
			Kavaratti							63 KVA	Mixed								
			Kavaratti					AIR		63 KVA	Mixed								
			Kavaratti					Railway		63 KVA	Mixed								
			Kavaratti							100 KVA	Mixed								
			Kavaratti					Navy		160 KVA	Mixed								
			Kavaratti							63 KVA	Mixed								
			Kavaratti					Helibase		100 KVA	Mixed								
			Kavaratti					Biomass		150 KVA	Mixed								
			Kavaratti							100 KVA	Mixed								
			Kavaratti							63 KVA	Mixed								
			Kavaratti					Alva Cut		250 KVA	Mixed								
			Kavaratti							100 KVA	Mixed								
			Kavaratti					Fisheries		100 KVA	Mixed								
			Kavaratti					Satellite		100 KVA	Mixed								
			Kavaratti							160 KVA	Mixed								
			Kavaratti							250 KVA	Mixed								
			Kavaratti					Puthga		250 KVA	Mixed								
			Kavaratti							63 KVA	Mixed								
			Kavaratti					Secretariate No-1		160 KVA	Mixed								
			Kavaratti							250 KVA	Mixed								
			Kavaratti							63 KVA	Mixed								
			Kavaratti							100 KVA	Mixed								
			Kavaratti					Govt Press		500 KVA	Mixed								
			Amiri					Pallichapura		250 KVA	Mixed								
			Amiri					Fiber factory		250 KVA	Mixed								
			Amiri					Ujan		250 KVA	Mixed								
			Amiri					Adhammarkanpalli		250 KVA	Mixed								
			Amiri					Allyar		250 KVA	Mixed								
			Amiri					Bevammada		250 KVA	Mixed								
			Amiri					High School		100 KVA	Mixed								
			Amiri					Hospital		63 KVA	Mixed								
			Androth							160 KVA	Mixed								
			Androth							100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		63 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		63 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		100 KVA	Mixed								
			Androth					Androth		250 KVA	Mixed								

