


## General Information

<b>1</b>	<b>Name of the DISCOM</b>	Jindal Steel & Power Limited-D		
<b>2</b>	<b>i) Year of Establishment</b>	2005		
	<b>ii) Government/Public/Private</b>	Private		
<b>3</b>	<b>DISCOM's Contact details &amp; Address</b>			
<b>i</b>	City/Town/Village	JSPL-D, Village Punjipathra, Raigarh		
<b>ii</b>	District	Raigarh		
<b>iii</b>	State	Chhattisgarh	Pin	496109
<b>iv</b>	Telephone		Fax	
<b>4</b>	<b>Registered Office</b>			
<b>i</b>	Company's Chief Executive Name	Sabyasachi Bandyopadhyay		
<b>ii</b>	Designation	Executive Director		
<b>iii</b>	Address	Jindal Steel & Power Limited-D, Kharsia Road, Raigarh		
<b>iv</b>	City/Town/Village	Raigarh	P.O.	Patrapali
<b>v</b>	District	Raigarh		
<b>vi</b>	State	Chhattisgarh	Pin	496001
<b>vii</b>	Telephone		Fax	
<b>5</b>	<b>Nodal Officer Details*</b>			
<b>i</b>	Nodal Officer Name (Designated at DISCOM's)	Sudhir Jichkar		
<b>ii</b>	Designation	DGM		
<b>iii</b>	Address	220 KV Substation, Power Distribution, Punjipathra, Raigarh		
<b>iv</b>	City/Town/Village	Raigarh	P.O.	Punjipathra
<b>v</b>	District	Raigarh		
<b>vi</b>	State	Chhattisgarh	Pin	496109
<b>vii</b>	Telephone	9827477104	Fax	
<b>6</b>	<b>Energy Manager Details*</b>			
<b>i</b>	Name	Srimanta Kumar Das		
<b>ii</b>	Designation	DGM	Whether EA or EM	EA
<b>iii</b>	EA/EM Registration No.	EA3157		
<b>iv</b>	Telephone		Fax	
<b>v</b>	Mobile	9109137616	E-mail ID	srinanta.das@jindalsteel.com
<b>7</b>	<b>Period of Information</b>			
	Year of (FY) information including Date and Month (Start & End)	1st Apr, 2023- 30th June, 2023		

Performance Summary of Electricity Distribution Companies	
1	Period of Information Year of (FY) information including Date and Month (Start & End) 1st Apr, 2023- 30th June, 2023
2	Technical Details
(a)	Energy Input Details
(i)	Input Energy Purchase (From Generation Source) Million kwh 389.96
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded) Million kwh 387.24
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded)) Million kwh 386.35
(b)	Transmission and Distribution (T&D) loss Details Million kwh 0.89 % 0.23%
(c)	Collection Efficiency % 100.00%
	Aggregate Technical & Commercial Loss % 0.23%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such

Authorised Signatory and Seal  
  
 Pinaki Bhattacharjee  
 Vice President Head (PP & EPS)

Signature:-  
  
 Name of AEA\*:  
 SA 3157  
 Registration Number:  
 SRIMANITA D&S

Seal



**Form-Details of Input Infrastructure**

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1			
ii	Number of divisions	NA			
iii	Number of sub-divisions	NA			
iv	Number of Sub-stations	1			MRI
v	Number of Power Transformers	0			
vi	Total capacity of the PTRs in MVA	0			
vii	Number of Capacitor banks	1			
viii	Total capacity of the Capacitor Banks in MVA	3.72			
ix	Number of feeders	19			
x	Number of DTs	7			
xi	Number of consumers	70			Internal Data Base
<b>2</b>	<b>Parameters</b>				Internal data base
a. i.	Number of conventional metered consumers	<b>66kV and above</b>	<b>33kV</b>	<b>11kV,22kV,20kV,6.6kV,3.3kV</b>	Internal data base
ii	Number of consumers with 'smart' meters	0	0		LT
iii	Number of consumers with 'smart prepaid' meters	0	1	0	2
iv	Number of consumers with 'AMR' meters	0	0	1	0
v	Number of consumers with 'non-smart prepaid' meters	0	41	0	21
vi	Number of unmetered consumers	0	0	2	1
vii	<b>Number of total consumers</b>	0	0	0	0
b.i.	Number of conventionally metered Distribution Transformers	0	42	3	1
ii	Number of DTs with communicable meters	0	0	1	25
iii	Number of unmetered DTs	4	2		0
iv	<b>Number of total Transformers</b>	0	0	0	0
c.i.	Number of metered feeders	4	2	0	0
ii	Number of feeders with communicable meters	0	0	1	0
iii	Number of unmetered feeders	1	16	0	0
iv	<b>Number of total feeders</b>	0	0	2	0
d.	Line length (ct km)	1	16	0	0
e.	Length of Aerial Bunched Cables	0	20.86	2	0
f.	Length of Underground Cables		0	6.69	3.57
<b>3</b>	<b>Voltage levels</b>		<b>5.29</b>		
		<b>Particulars</b>	<b>MU</b>	<b>Reference</b>	<b>Remarks (Source of data)</b>
i	66kV and above	Long-Term Conventional			
		Medium Conventional			Includes input energy for franchisees
		Short Term Conventional			
		Banking	389.96		
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			Includes power from bilateral/ PX/ DEEP
		Sale of surplus power		Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	

		Quantum of inter-state transmission loss	2.72	
		<b>Power procured from inter-state sources</b>		As confirmed by SLDC, RLDC etc
		<b>Power at state transmission boundary</b>	389.96	Based on data from Form 5
		Long-Term Conventional	387.24	
		Medium Conventional		
		Short Term Conventional		
		Banking		
		Long-Term Renewable energy		
		Medium and Short-Term RE		
		Captive, open access input		
		Sale of surplus power		
		Quantum of intra-state transmission loss		
iii		<b>Power procured from intra-state sources</b>	0.00	
iv	33 kV	<b>Input in DISCOM wires network</b>	0.00	
		Renewable Energy Procurement	387.24	
		Small capacity conventional/ biomass/ hydro plants Procurement		
v	11 kV	Captive, open access input		
		Renewable Energy Procurement		
		Small capacity conventional/ biomass/ hydro plants Procurement		
vi	LT	Sales Migration Input		
		Renewable Energy Procurement		
vii		Sales Migration Input		
viii		<b>Energy Embedded within DISCOM wires network</b>		
4	<b>Voltage level</b>	<b>Total Energy Available/ Input</b>	0.00	
		<b>Energy Sales Particulars</b>	387.24	
		DISCOM' consumers	<b>MU</b>	<b>Reference</b>
i	LT Level	Demand from open access, captive	0.57	Include sales to consumers in franchisee areas, unmetered consumers
		Embedded generation used at LT level		Non DISCOM's sales
		Sale at LT level		Demand from embedded generation at LT level
		Quantum of LT level losses	0.57	
		Energy Input at LT level	-0.57	
		DISCOM' consumers	0.00	
ii	11 kV Level	Demand from open access, captive	11.15	Include sales to consumers in franchisee areas, unmetered consumers
		Embedded generation at 11 kV level used		Non DISCOM's sales
		<b>Sales at 11 kV level</b>		Demand from embedded generation at 11kV level
		Quantum of Losses at 11 kV	11.15	
		Energy input at 11 kV level	-11.15	
		DISCOM' consumers	0.00	
		Demand from open access, captive	374.63	Include sales to consumers in franchisee areas, unmetered consumers
		Embedded generation at 33 kV or below level		Non DISCOM's sales
iii	33 kV Level	<b>Sales at 33 kV level</b>		This is DISCOM and OA demand met via energy generated at same voltage level
			374.63	



		Quantum of Losses at 33 kV	-374.63		
		Energy input at 33kV Level	0.00		
		DISCOM' consumers	0.00		
		Demand from open access, captive			Include sales to consumers in franchisee areas, unmetered consumers
		Cross border sale of energy			Non DISCOM's sales
		Sale to other DISCOMs			
		Banking			
		Energy input at > 33kV Level	389.96		
		Sales at 66kV and above (EHV)			
		<b>Total Energy Requirement</b>	<b>389.96</b>		
		<b>Total Energy Sales</b>	<b>386.35</b>		

Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT			0.00	#DIV/0!
ii	11 Kv			0.00	#DIV/0!
iii	33 kv			0.00	#DIV/0!
iv	> 33 kv	387.24	386.35	0.89	0.23%
6	Open Access, Captive				
i	LT	0	0	0	#DIV/0!
ii	11 Kv	0	0	0	#DIV/0!
iii	33 kv	0	0	0	#DIV/0!
iv	> 33 kv	0	0	0	#DIV/0!

Loss Estimation for DISCOM	
T&D loss	3.61
D loss	0.89
T&D loss (%)	0.93%
D loss (%)	0.23%



**Details of Division Wise Losses (See note below\*\*)**

**Division Wise Losses**

Period From:01.Apr 2023 To 30 June 2023

S.No	Name of circle	Circle code	Name of Division	Consumer profile										Energy parameters					Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)			% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency		
														Metered energy	Unmetered/assessment energy	Total energy								
1				Residential	0	0	0	0%	0	0	0	0%	387.24	0	0	0	0%	0.89	0.23%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	25	0	25	36%	0.497	0	0.497	0%		0.57	0	0.57	0%			0.04	0.02	50.00%		
				Commercial/Industrial-HT	45	0	45	64%	301.8	0	301.8	100%		385.78	0	385.78	100%			209.62	209.64	100.01%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>70</b>	<b>0</b>	<b>70</b>	<b>100%</b>	<b>302.297</b>	<b>0</b>	<b>302.297</b>	<b>100%</b>	<b>387.24</b>	<b>386.35</b>	<b>0</b>	<b>386.35</b>	<b>100%</b>	<b>0.89</b>	<b>0.23%</b>	<b>209.66</b>	<b>209.66</b>	<b>100.00%</b>	<b>0.23%</b>		
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
3				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
4				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
5				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
6				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
7				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
8				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
9				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
10				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
11				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%		
<b>Sub-total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>		
<b>Residential</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>0.00%</b>			



110	Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0%	0	0	0.00%		
	Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0%	0	0	0.00%		
	Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0%	0	0	0.00%		
	Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0%	0	0	0.00%		
	Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0%	0	0	0.00%		
<b>Sub-total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>100%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0</b>	<b>0.00%</b>	<b>100%</b>	
76	Residential	0	0	0	0%	0	0	0	0%	387.24	0	0	0	0%	0.89	0	0	0.00%		
	Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%		0	0	0.00%		
	Commercial/Industrial-LT	25	0	25	36%	0.497	0	0.497	0%		0.57	0	0.57	0%		0.04	0.02	50.00%		
	Commercial/Industrial-HT	45	0	45	64%	301.8	0	301.8	100%		385.78	0	385.78	100%		209.62	209.64	100.01%		
	Others	0	0	0	0%	0	0	0	0%		0	0	0	0%		0	0	0.00%		
<b>At company level</b>		<b>70</b>	<b>0</b>	<b>70</b>	<b>100%</b>	<b>302.297</b>	<b>0</b>	<b>302.297</b>	<b>100%</b>	<b>387.24</b>	<b>386.35</b>	<b>0</b>	<b>386.35</b>	<b>100%</b>	<b>0.89</b>	<b>0.23%</b>	<b>209.66</b>	<b>209.66</b>	<b>100.00%</b>	<b>0%</b>

\*\* Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by

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I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal: **For, Jindal Steel & Power**

Name of Authorised Signatory:

**Pinaki Bhattacharjee**  
Vice President Head (PP & EPS)

Name of the DISCOM:

Full Address:-

Seal

Signature:-

Name of Energy Manager:

Registration Number:

*S K M S*  
*SA 3157*  
*S RIMANTA DMS*



















**(Details of Feeder-wise losses)**

Period From: 01.04.2023 To: 30 June 2023

Sl No.	Zone	Name of the Circle	Name of the Division	Name of the Sub-division	Name of the Sub-Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Wireless/Rural)	Type of meter (AMB/AMB/Other)	Input Energy Received at Feeder (in kWh)	Final Net Exports at Feeder Level (in kWh)	Feeder Consumption (in kWh)	Loss Efficiency (%)	Bill of Amount (in Rs. Lakh)	Collected Amount (in Rs. Lakh)	Collection Efficiency (%)	T&D losses (%)	AT&C losses (%)	% Data Received Automatically (if Feeder AMB/AM)	Remarks
1	JSR-D				MSS54	270 KV Bay 1	JR Line 1	Rural	ARI - Secord FLD0205	307.24	387.24	386.55	99.77%	20965.00	20966.00	100.02%	0.23%	0.23%	100%	Manual Reading
2	JSR-D				MSS54	33 KV Feeder 7	33 KV Feeder 7	Rural	Other-Smex 268855	27.29	15.82	77.99	100.73%				-0.73%	0.23%	100%	Manual Reading
3	JSR-D				MSS54	33 KV Feeder 8	33 KV Feeder 8	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
4	JSR-D				MSS54	33 KV Feeder 9	33 KV Feeder 9	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
5	JSR-D				MSS54	33 KV Feeder 10	33 KV Feeder 10	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
6	JSR-D				MSS54	33 KV Feeder 11	33 KV Feeder 11	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
7	JSR-D				MSS54	33 KV Feeder 12	33 KV Feeder 12	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
8	JSR-D				MSS54	33 KV Feeder 13	33 KV Feeder 13	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
9	JSR-D				MSS54	33 KV Feeder 14	33 KV Feeder 14	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
10	JSR-D				MSS54	33 KV Feeder 15	33 KV Feeder 15	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
11	JSR-D				MSS54	33 KV Feeder 16	33 KV Feeder 16	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
12	JSR-D				MSS54	33 KV Feeder 17	33 KV Feeder 17	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
13	JSR-D				MSS54	33 KV Feeder 18	33 KV Feeder 18	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
14	JSR-D				MSS54	33 KV Feeder 19	33 KV Feeder 19	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
15	JSR-D				MSS54	33 KV Feeder 20	33 KV Feeder 20	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
16	JSR-D				MSS54	33 KV Feeder 21	33 KV Feeder 21	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
17	JSR-D				MSS54	33 KV Feeder 22	33 KV Feeder 22	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
18	JSR-D				MSS54	33 KV Feeder 23	33 KV Feeder 23	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
19	JSR-D				MSS54	33 KV Feeder 24	33 KV Feeder 24	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
20	JSR-D				MSS54	33 KV Feeder 25	33 KV Feeder 25	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
21	JSR-D				MSS54	33 KV Feeder 26	33 KV Feeder 26	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
22	JSR-D				MSS54	33 KV Feeder 27	33 KV Feeder 27	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
23	JSR-D				MSS54	33 KV Feeder 28	33 KV Feeder 28	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
24	JSR-D				MSS54	33 KV Feeder 29	33 KV Feeder 29	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
25	JSR-D				MSS54	33 KV Feeder 30	33 KV Feeder 30	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
26	JSR-D				MSS54	33 KV Feeder 31	33 KV Feeder 31	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
27	JSR-D				MSS54	33 KV Feeder 32	33 KV Feeder 32	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
28	JSR-D				MSS54	33 KV Feeder 33	33 KV Feeder 33	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
29	JSR-D				MSS54	33 KV Feeder 34	33 KV Feeder 34	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
30	JSR-D				MSS54	33 KV Feeder 35	33 KV Feeder 35	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
31	JSR-D				MSS54	33 KV Feeder 36	33 KV Feeder 36	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
32	JSR-D				MSS54	33 KV Feeder 37	33 KV Feeder 37	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
33	JSR-D				MSS54	33 KV Feeder 38	33 KV Feeder 38	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
34	JSR-D				MSS54	33 KV Feeder 39	33 KV Feeder 39	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
35	JSR-D				MSS54	33 KV Feeder 40	33 KV Feeder 40	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
36	JSR-D				MSS54	33 KV Feeder 41	33 KV Feeder 41	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
37	JSR-D				MSS54	33 KV Feeder 42	33 KV Feeder 42	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
38	JSR-D				MSS54	33 KV Feeder 43	33 KV Feeder 43	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
39	JSR-D				MSS54	33 KV Feeder 44	33 KV Feeder 44	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
40	JSR-D				MSS54	33 KV Feeder 45	33 KV Feeder 45	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
41	JSR-D				MSS54	33 KV Feeder 46	33 KV Feeder 46	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
42	JSR-D				MSS54	33 KV Feeder 47	33 KV Feeder 47	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
43	JSR-D				MSS54	33 KV Feeder 48	33 KV Feeder 48	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
44	JSR-D				MSS54	33 KV Feeder 49	33 KV Feeder 49	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading
45	JSR-D				MSS54	33 KV Feeder 50	33 KV Feeder 50	Rural	Other-Smex 268855	24.36	26.16	15.93	100.67%				-0.32%	0.23%	100%	Manual Reading







