

Net Power Sale and Purchase for Q2 FY 2023-24

Sources	July' 23			August' 23			September' 23			Sources	July'23 to September'23 (Q2 FY 2023-24)		
	Energy in Mus	Amount	Rate	Energy in Mus	Amount	Rate	Energy in Mus	Amount	Rate		Energy in Mus	Amount	Rate
		in Rs.	Rs./KWh		in Rs.	Rs./KWh		in Rs.	Rs./KWh			in Rs.	Rs./KWh
GTPS	1.280045	18246771.00	14.25	1.321170	18276703.00	13.83	1.077672	15947163.00	14.80	GTPS	3.678887		
Pragati	35.717516	394789806.00	11.05	57.843158	604073538.00	10.44	44.803202	487854553.00	10.89	Pragati	138.363876	1,48,67,17,897	10.74
Bawana	5.991343	112112209.00	18.71	14.920339	174926838.00	11.72	14.742461	174593657.00	11.84	Bawana	35.654143	46,16,32,704	12.95
DMSWSL	0.651450	4579694.00	7.03	0.552971	3887386.00	7.03	0.616218	4332013.00	7.03	DMSWSL	1.820639	1,27,99,093	7.03
Tekhhand WTE	0.747577	3214581.00	4.30	0.758292	3260656.00	4.30	0.821016	3530369.00	4.30	Tekhhand WTE	2.326885	1,00,05,606	4.30
ISGS	52.825530	412817721.00	7.81	46.732407	361735854.00	7.74	50.605070	397997646.00	7.86	ISGS	150.163007	1,17,25,51,221	7.81
Bilateral Purchase-(NVVN SKS Power-Coal)	37.197500	280841125.00	7.55	41.216380	311183669.00	7.55	38.273750	288966813.00	7.55	Bilateral Purchase-(NVVN SKS Power-Coal)	116.687630	88,09,91,607	7.55
Bilateral Purchase-(Through SJVN Ltd.)-solar	4.8793750	25031193.75	5.13	2.182000	11193660.00	5.13	2.772000	14220360.00	5.13	Bilateral Purchase-(Through SJVN Ltd.)-solar	9.833375	5,04,45,214	5.13
Bilateral Purchase-(Through SJVN Ltd.)-bagasse	0.748000	3837240.00	5.13	2.052000	10526760.00	5.13	1.428000	7325640.00	5.13	Bilateral Purchase-(Through SJVN Ltd.)-bagasse	4.228000	2,16,89,640	5.13
Bilateral Purchase-(Through SJVN Ltd.)-Hydro	1.440000	7387200.00	5.13	5.148000	26409240.00	5.13	3.390000	17390700.00	5.13	Bilateral Purchase-(Through SJVN Ltd.)-Hydro	9.978000	5,11,87,140	5.13
LDC HPX Purchase (M/s NVVN)	1.68000	14173432.60	8.44	0.0	0.0	0.0	0.0	0.0	0.0	LDC HPX Purchase (M/s NVVN)	1.680000	1,41,73,433	8.44
LDC IEX Purchase (M/s NVVN)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	LDC IEX Purchase (M/s NVVN)	0.0	-	0.00
IEX Purchase (DAM)	0.0144675	151753.93	10.49	0.19367750	1836916.24	9.48	0.1351850	1242378.08	9.19	IEX Purchase (DAM)	0.343330	32,31,048	9.41
IEX Purchase (RTM)	6.621993	31836152.80	4.81	2.3737825	17265961.16	7.27	2.4000450	12819572.29	5.34	IEX Purchase (RTM)	11.395820	6,19,21,686	5.43
IEX Purchase (TAM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	IEX Purchase (TAM)	0.00	-	0.00
IEX Purchase (GDAM)	7.1323125	28231484.93	3.96	1.198580	9061765.27	7.56	1.0152900	7821103.10	7.70	IEX Purchase (GDAM)	9.346183	4,51,14,353	4.83
IEX Purchase (GTAM)-Solar	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	IEX Purchase (GTAM)-Solar	0.00	-	0.00
Pxil Purchase (TAM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Pxil Purchase (TAM)	0.00	-	0.00
Interdiscom Purchase	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Interdiscom Purchase	0.00	-	0.00
UI Purchase	0.0	3819091.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	UI Purchase	0.00	38,19,091	0.00
<b>Total Purchase (A)</b>	<b>156.927109</b>	<b>1322822685.01</b>	<b>8.43</b>	<b>176.492757</b>	<b>1535362243.67</b>	<b>8.70</b>	<b>162.079909</b>	<b>1418094804.47</b>	<b>8.75</b>	<b>Total Purchase (A)</b>	<b>495.499775</b>	<b>4,27,62,79,733</b>	<b>8.63</b>
Bilateral Sale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Bilateral Sale	0.00	0.00	0.00
IEX Sale(DAM)	0.0	0.0	0.0	0.33000	3164365.39	9.59	1.60100	12613313.96	7.88	IEX Sale(DAM)	1.931000	1,57,77,679.35	8.17
IEX Sale(RTM)	0.7220	2647556.49	3.67	7.25900	56620894.91	7.80	7.3253400	46491838.02	6.35	IEX Sale(RTM)	15.306340	10,57,60,289.42	6.91
IEX Sale(TAM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	IEX Sale(TAM)	0.00	-	0.00
IEX Sale(GDAM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	IEX Sale(GDAM)	0.00	-	0.00
IEX Sale(GTAM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	IEX Sale(GTAM)	0.00	-	0.00
Pxil Sale (TAM)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Pxil Sale (TAM)	0.00	-	0.00
Interdiscom Sale	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Interdiscom Sale	0.00	-	0.00
UI Sale	2.609418	0.0	0.0	10.004817	34532324.00	3.45	9.850598	16322470.00	1.66	UI Sale	22.464833	5,08,54,794.00	2.26
<b>Total Sale (B)</b>	<b>3.331418</b>	<b>2647556.49</b>	<b>0.79</b>	<b>17.593817</b>	<b>94317584.30</b>	<b>5.36</b>	<b>18.776938</b>	<b>75427621.98</b>	<b>4.02</b>	<b>Total Sale (B)</b>	<b>39.702173</b>	<b>17,23,92,762.77</b>	<b>4.34</b>
<b>Net Purchase (A-B)</b>	<b>153.595691</b>	<b>1320175128.52</b>	<b>8.60</b>	<b>158.898940</b>	<b>1441044659.37</b>	<b>9.07</b>	<b>143.302971</b>	<b>1342667182.49</b>	<b>9.37</b>	<b>Net Purchase (A-B)</b>	<b>455.797602</b>	<b>4,10,38,86,970.38</b>	<b>9.00</b>

**Note :** DERC had allocated the GTPS Power without NDMC's consent. Only GTPS Energy is considered and GTPS Power amount is withheld and not considered while calculation  
Final Regional Energy account has not issued by DTL yet.