

## General Information

<b>1</b>	<b>Name of the DISCOM</b>	Maharashtra Airport Development Company Limited (SEZ)		
<b>2</b>	<b>i) Year of Establishment</b>	2013		
	<b>ii) Government/Public/Private</b>	Government		
<b>3</b>	<b>DISCOM's Contact details &amp; Address</b>			
<b>i</b>	City/Town/Village	Khapri		
<b>ii</b>	District	Nagpur		
<b>iii</b>	State	Maharashtra	Pin	441108
<b>iv</b>	Telephone	07104-281612	Fax	
<b>4</b>	<b>Registered Office</b>			
<b>i</b>	Company's Chief Executive Name	Mr. Samresh Chatterjee		
<b>ii</b>	Designation	Chief Engineer		
<b>iii</b>	Address	W Building, 1st Floor		
<b>iv</b>	City/Town/Village	Khapri	P.O.	Khapri
<b>v</b>	District			
<b>vi</b>	State	Maharashtra	Pin	441108
<b>vii</b>	Telephone	022-66151300	Fax	022-22163814
<b>5</b>	<b>Nodal Officer Details*</b>			
<b>i</b>	Nodal Officer Name (Designated at DISCOM's)	Mr. D. R. Deshmukh		
<b>ii</b>	Designation	Executive Engineer		
<b>iii</b>	Address	W Building, 1st Floor		
<b>iv</b>	City/Town/Village	Khapri	P.O.	Khapri
<b>v</b>	District			
<b>vi</b>	State	Maharashtra	Pin	441108
<b>vii</b>	Telephone	07104-665665	Fax	022-22163814
<b>6</b>	<b>Energy Manager Details*</b>			
<b>i</b>	Name	Mr. D. R. Deshmukh		
<b>ii</b>	Designation	Executive Engineer	Whether EA or EM	EM
<b>iii</b>	EA/EM Registration No.	EA 9885		
<b>iv</b>	Telephone	07104-281612	Fax	
<b>v</b>	Mobile	9370472612	E-mail ID	<a href="mailto:deshmukh.dr@madcindia.org">deshmukh.dr@madcindia.org</a>
<b>7</b>	<b>Period of Information</b>			
	Year of (FY) information including Date and Month (Start & End)	1st July 2023 - 30th September 2023		

## Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July 2023 - 30th September 2023	
2	<b>Technical Details</b>		
(a)	<b>Energy Input Details</b>		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	21.57
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	21.57
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	21.43
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.14
	Collection Efficiency	%	0.64%
(c)	Aggregate Technical & Commercial Loss	%	99.06%
			1.58%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory


Name of the DISCOM:

Full Address:-

Maharashtra Airport Development Co. Ltd.  
Central Facility Building,  
1st Floor, B wing,  
MIHAN SEZ, Khapri ( Rly), Nagpur  
TE: 0712 - 2815600

Seal



  
D.R. DESHMUKH  
Certified Energy Manager  
Reg. No. EA-9885

Signature:-

Name of EA\*: Mr. D. R. Deshmukh

Registration Num EA 9885

**Form-Details of Input Infrastructure**

1 Parameters		Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1	1	Yes	Infrastructure Details
ii	Number of divisions	1	1	Yes	Infrastructure Details
iii	Number of sub-divisions	1	1	Yes	Infrastructure Details
iv	Number of feeders	105	105	Yes	Infrastructure Details
v	Number of DTs	18	18	Yes	Infrastructure Details
vi	Number of consumers	79	79	Yes	Infrastructure Details Consumer Bills
2 Parameters		66kV and above	33kV	11/22kV	
a. i.	Number of conventional metered consumers		3	17	59
ii	Number of consumers with 'smart' meters				
iii	Number of consumers with 'smart prepaid' meters				
iv	Number of consumers with 'AMR' meters				
v	Number of consumers with 'non-smart prepaid' meters				
vi	Number of unmetered consumers				
vii	Number of total consumers				
b.i.	Number of conventionally metered Distribution Transformers	3	3	17	59
ii	Number of DTs with communicable meters		8	7	
iii	Number of unmetered DTs				
iv	Number of total Transformers	3			
c.i.	Number of metered feeders		8	7	
ii	Number of feeders with communicable meters		12	70	20
iii	Number of unmetered feeders				
iv	Number of total feeders	3			
d.	Line length (ct km)		12	70	20
e.	Length of Aerial Bunched Cables			110.29	
f.	Length of Underground Cables			0	
				110.29	
3 Voltage level		Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional			Includes input energy for franchisees  Includes power from bilateral/ PX/ DEEP Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.  As confirmed by SLDC, RLDC etc Based on data from Form 5
		Medium Conventional			
		Short Term Conventional	21.57		
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of inter-state transmission loss			
		Power procured from inter-state sources	21.57		
Power at state transmission boundary	21.57				
ii	33kV	Long-Term Conventional			
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss	0.0000		
		Power procured from intra-state sources	0.0000		
Input in DISCOM wires network	21.57				
iii	33 kV	Renewable Energy Procurement			
iv	33 kV	Small capacity conventional/ biomass/ hydro plants Procurement			
		Captive, open access input			
		Renewable Energy Procurement			
v	11 kV	Small capacity conventional/ biomass/ hydro plants Procurement			
		Sales Migration Input			
		Renewable Energy Procurement			
vi	LT	Sales Migration input			
		Energy Embedded within DISCOM wires network			
viii		Total Energy Available/ Input	0.0000		
4 Voltage level		Energy Sales Particulars	21.57	MU	Reference
i	LT Level	DISCOM' consumers			Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at LT level
		Demand from open access, captive			
		Embedded generation used at LT level			
		Sale at LT level			
		Quantum of LT level losses			
ii	11 kV Level	DISCOM' consumers		21.43	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales Demand from embedded generation at 11kV level
		Demand from open access, captive			
		Embedded generation at 11 kV level used			
		Sales at 11 kV level	21.43		
		Quantum of Losses at 11 kV	0.14		
iii	33 kV Level	DISCOM' consumers		21.57	Include sales to consumers in franchisee areas, unmetered consumers Non DISCOM's sales This is DISCOM and OA demand met via energy generated at same voltage level
		Demand from open access, captive			
		Embedded generation at 33 kV or below level			
		Sales at 33 kV level	0.0000		
		Quantum of Losses at 33 kV			
		Energy input at 33kV Level			
		DISCOM' consumers			Include sales to consumers in franchisee areas, unmetered consumers

iv	> 33 kV	Demand from open access, captive		Non DISCOM's sales	
		Cross border sale of energy			
		Sale to other DISCOMs			
		Banking			
		Energy input at > 33kV Level			
		Sales at 66kV and above (EHV)			
			<b>Total Energy Requirement</b>	<b>21.57</b>	
			<b>Total Energy Sales</b>	<b>21.43</b>	

**Energy Accounting Summary**

5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT				
ii	11 Kv				
iii	33 kv	21.57	21.43	0.96	4.46
iv	> 33 kv			0	0
<b>Open Access, Captive</b>		<b>Input (in MU)</b>	<b>Sale (in MU)</b>	<b>Loss (in MU)</b>	<b>Loss %</b>
i	LT				
ii	11 Kv			0	0
iii	33 kv			0	0
iv	> 33 kv			0	0

Loss Estimation for DISCOM	
T&D loss	0.14
D loss	0.14
T&D loss (%)	0.64%
D loss (%)	0.64%

**Details of Division Wise Losses (See note below)\*\***

Division Wise Losses

Period From 1st July 2023 - 30th September 2023

S.No	Name of circle	Circle code	Name of Division	Consumer category	Consumer profile				Energy Parameters				Losses		Commercial Parameter		AT & C Loss (%)					
					No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MMU)	Metered energy	Unmetered/ assessment energy	Total energy		% of energy consumption	T&D loss (MMU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore
1	MADOC			Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	59	0	59	73%	3,081.59	0	3,081.59	21,567.24	0.823834	0	0.823834	4%	0.13761	1%	0	0.2324863	0.49	94.11%
				Commercial/Industrial-LT	20	0	20	25%	35,307.333	0	35,307.333	20,606.28	0	20,606.28	96%	0	0	0%	13.25	13.15	99.25%	
				Others	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	Sub-total			79	0	79	100%	38,388.923	21,567.24	21,430.11	21,430.114	100%	0.13761	1%	13.25	13.6410935	99.69%	2%				
2				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			
3				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			
4				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			
5				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			
6				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			
7				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			
8				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			
9				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			
10				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			
11				Residential	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0.00%		
				Agricultural	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
	Sub-total			0	0	0	100%	0	0	0	0	0	0	0	0	0	0	0.00%	100%			

Sl. No.	Sub-Category	Category	Energy	Consumption	Value	Rate	Value	Rate	Value	Rate	Value	Rate	Value	Rate	Value	Rate
101	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
102	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
103	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
104	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
105	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
108	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
109	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
110	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
111	Sub-Total	Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Agricultural	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Commercial/Industrial/MT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Others	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total			0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total			0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total			0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total			0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the State Government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Sl. No.	Parameter	Value
1	Please enter name of electrician	
2	Please enter circle code	
3	Please enter numeric value or C	
4	Formula entered	

I/We undertake that the information supplied in this document and the form is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any other person affected, I/we undertake to indemnify such loss.

Name of Authorized Signatory,  
Name of the DISCOM,  
Full Address...

Signature:  
Name of Energy Manager, Mr. U.R. Deshmukh  
Registration Number: EA-9885

**Maharashtra Airport Development Co. Ltd.**  
Central Facility Building,  
1st Floor, B wing,  
MIHAN SEZ, Kharpr (Rly), Nagpur  
TEL. 0712 - 2815600



**D R. DESHMUKH**  
Certified Energy Manager  
Reg. No. EA-9885

**Form-Input energy(Details of Input energy & Infrastructure)**

**A. Summary of energy input & Infrastructure**

S.No	Parameters	Period From 1st July 2023 - 30th September 2023	Remarks (Source of data)
A.1	Input Energy purchased (MU)	21.57	MSEDCL Bills
A.2	Transmission loss (%)	0.00%	
A.3	Transmission loss (MU)	0.00	
A.4	Energy sold outside the periphery(MU)	0	
A.5	Open access sale (MU)	0	
A.6	EHT sale	0	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	21.57	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	No	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	No	
A.10	% of metering available at DT	0%	Infrastructure Details
A.11	% of metering available at consumer end	100%	Infrastructure Details
A.12	No of feeders at 66kV voltage level		Infrastructure Details
A.13	No of feeders at 33kV voltage level		Infrastructure Details
A.14	No of feeders at 11kV voltage level	12	Infrastructure Details
A.15	No of LT feeders level	70	Infrastructure Details
A.16	Line length (ckt. km) at 66kV voltage level	20	Infrastructure Details
A.17	Line length (ckt. km) at 33kV voltage level	0	Infrastructure Details
A.18	Line length (ckt. km) at 11kV voltage level	53.48	Infrastructure Details
A.19	Line length (km) at LT level	49.54	Infrastructure Details
A.20	Length of Aerial Bunched Cables	7.27	Infrastructure Details
A.21	Length of Underground Cables	0	Infrastructure Details
A.22	HT/LT ratio	110.29	Infrastructure Details
		14.17056396	Infrastructure Details

**B. Meter reading of Input energy at injection points**

S.No	Zone	Circle	Voltage Level (KVA)	Division (KVA)	Sub-Division (KVA)	Period From 1st July 2023 - 30th September 2023		Sales	Remarks (Source of data)
						Import (MU)	Export (MU)		
B.1	MADC		220			21.57	0.00	21.43	
B.2	MADC		220						
B.3	<b>Total (MU)</b>					<b>21.57</b>	<b>0.00</b>	<b>21.43</b>	
B.4	<b>Net input energy at DISCOM periphery (MU)</b>							<b>21.57</b>	

Color code	Parameter
	Please enter voltage level or leave blank
	Please enter feeder id and name or leave blank
	Enter meter no or leave blank
	Enter CT/PT ratio or leave blank
0	Please enter numeric value or 0
	Please select yes or no from list
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory  
Name of the DISCOM:  
Full Address:-



Signature:-  
Name of Energy Manager\*:  
Registration Number:

*D. R. Deshmukh*

Mr. D.R. Deshmukh  
EA-9885

**D R. DESHMUKH**  
**Certified Energy Manager**  
**Reg. No. EA-9885**

Seal **Maharashtra Airport Development Co. Ltd.**  
**Central Facility Building,**  
**1st Floor, B wing,**  
**MIHAN SEZ, Khapri ( Rly), Nagpur**  
**TEI. 0712 - 2815600**





(Details of Consumers)

Summary of Energy

Period From 1st July 2023 - 30th September 2023

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic					
2	Commercial	LT	415	34	0.265076	Consumer Bills
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting	LT	415	10	0.237063	Consumer Bills
9	HT Water Supply					
10	HT Industrial	HT	11	16	19.91235	Consumer Bills
11	Industrial (Small)					
12	Industrial (Medium)	LT	415	14	0.318952	Consumer Bills
13	HT Commercial	HT	11	4	0.69393	Consumer Bills
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department					
19	Others-1 (if any , specify in remarks)					
20	Others-2 (if any , specify in remarks)					
21	Others-3 (if any , specify in remarks)					
22	Others-4 (if any , specify in remarks)					
23	Others-5 (if any , specify in remarks)					
24	Public Utility	LT	415	1	0.002743	Consumer Bills
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
			<b>Total</b>	<b>79</b>	<b>21.43</b>	

