		eneral Information	on	
1	Name of the DISCOM	Maharshtra Airport	Development Compar	v Limited (SE7
2	i) Year of Establishment		2013	ly Littled (SEZ
	ii) Government/Public/Private		Government	
3	DISCOM's Contact details & Addre	SS	OOVEITHIEIT	
i	City/Town/Village		Khapri	
ii	District		Nagpur	
iii	State	Maharshtra	Pin	441100
iv	Telephone	07104-281612	Fax	441108
4	Registered Office	072072012	1 ax	
i	Company's Chief Executive Name	Mr	Samresh Chatterjee	
ii	Designation	1411.	Chief Engineer	
iii	Address	W	Building, 1st Floor	
iv	City/Town/Village	Khapri	P.O.	T/1 .
v	District	Teliapii	1.0.	Khapri
vi	State	Maharshtra	Pin	441100
vii	Telephone	022-66151300	Fax	441108
5	Nodal Officer Details*	022 00131300	Гах	022-22163814
i	Nodal Officer Name (Designated at			
1	DISCOM's)	Mr	. D. R . Deshmukh	
ii	Designation	T.	oouting F	
iii	Address		ecutive Engineer	
iv	City/Town/Village	Khapri	Building, 1st Floor	
	District	Niapri	P.O.	Khapri
vi	State	Maharshtra	D'	
/ii	Telephone		Pin	441108
	Energy Manager Details*	07104-665665	Fax	022-22163814
	Name	7/	D.D. D. 1	
-	Designation		D. R. Deshmukh	
_	EA/EM Registration No.	Executive Engineer	Whether EA or EM	EM
\neg	Telephone	07104 001(10	EA 9885	
	Mobile	07104-281612	Fax	
	Period of Information	9370472612 E-mail ID	deshmukh.dr@m	adcindia.org
	Year of (FY) information including			
		1st July 2023 - 30th Septe	mber 2023	
!	Date and Month (Start & End)			

	Performance Summary of Electricity Distrib	ution Companies	3
1	Period of Information Year of (FY) information including Date and Month (Start & End)		30th September 2023
2	Technical Details		
(a)	Energy Input Details	T	
(i)	Input Energy Purchase (From Generation Source)	Million kwh	21.57
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	21.57
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	21.43
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	0.14
		%	0.64%
	Collection Efficiency	%	99.06%
(c)	Aggregate Technical & Commercial Loss	%	1.58%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

DVR. DESHMUKH
Certified Energy Manager

Signature:-

Reg. No. EA-9885

Name of EA*:

Mr. D. R. Deshmukh

Registration Num EA 9885

Name of Authorised Signatory Name of the DISCOM:

Full Address:-

Maharashtra Airport Development Co. Ltd. Central Facility Building. 1st Floor, B wing, MIHAN SEZ, Khapri (Rly), Nagpur

TEI 0712 - 2815600

Seal



	1 Parameters	Form-Details of In				
L		Total	Covered during in	n audit	Verified by Auditor in Sample Check	Remarks (Source
		1				data)
-	- Index of oldsions	1		1	Yes Yes	Infrastrusture (
	Number of sub-divisions iv Number of feeders	1			Yes	Infrastrusture [
_	V Number of DTs	105			Yes	Infrastrusture I
	vi Number of consumers	18			YES	Infrastrusture [
	2 Parameters	79			Yes	Infrastrusture [
_	Number of conventional metered consumers	66kV and above	33kV	, ,	11/22iV	Consumer Bills
a.	i. i.		3		17	59
i	Number of consumers with 'smart' meters					35
	Number of consumers with 'smart prepaid'					
i	meters					
H	Number of consumers with their court	41				
v	meters					
_						
VI	Number of total consumers		3		17	
b.i	i. Number of conventionally metered Distribution Transformers	n 3	8		7	59
-					,	
111				-		
iv						
i	The state of the s	3	8		7	
	Number of feed ist		12			
ÌÎ	Number of feeders with communicable meters			- 1	70	20
ii	Number of unmetered feeders					
v	Number of total feeders	2				
i.		3	12	7	70	100
2.	Length of Aerial Bunched Cables		110.			20
	Length of Underground Cables		0			
1			110.			
1	Voltage level	Particulars	MU			Remarks (Source
		Long-Term Conventional	IVIU		Reference	
		Medium Conventional		lr.	ncludes input energy for franchisees	data)
		Short Term Conventional	21.57		- Annacca	
		Banking				
		Long-Term Renewable energy				
	leave	Medium and Short-Term RE				
	66kV and above	Captive, open access input		- In	cludes power from bilateral/ PX/ DEEP	
		The state of the s		A	ny power wheeled for any purchase other tha	n
				Sa	ale to DISCOM. Does not include input for	
		Sale of surplus power		fr	anchisee.	
	1	Quantum of inter-state transmission loss				
		Power procured from inter-state sources	21.57		confirmed by SLDC RLDC etc	
-		Power at state transmission boundary	21.57	Ba	ased on data from Form 5	
		Long-Term Conventional	21,3/	_		
		Medium Conventional				
ı		Short Term Conventional		_		
ď		Banking		-		
ď	33kV	Long-Term Renewable energy				
		Medium and Short-Term RE				
		Captive, open access input				
		Sale of surplus power				
		Quantum of intra-state transmission loss	0.0000			
		Power procured from intra-state sources	0.0000			
J	33 kV	Input in DISCOM wires network	21.57			
1		Renewable Energy Procurement				
1		Small capacity conventional/ biomass/ hydro plants Procurement				
1		Captive, open access input				
1		Renewable Energy Procurement				
1		Small capacity conventional/ biomass/ hydro plants				
+		Procurement				
+		Sales Migration Input				
1	LI	Renewable Energy Procurement		-		
t		Sales Migration Input		-		
1	I	nergy Embedded within DISCOM wires network				
1			0.0000			
	7	otal Energy Available/ Input				
f	Voltage fevel	Energy Sales Particulars	21.57			
1		DISCOM' consumers	MU		Reference	
				Incli	ude sales to consumers in franchisee areas,	
]	Demand from open access, captive		unn	netered consumers	
ľ	LT Level E	mbedded generation used at LT level		Don	DISCOM's sales	
				Deu	nand from embedded generation at LT level	
		ale at LT level				
L		luantum of LT level losses				
		nergy Input at LT level ISCOM' consumers				
	l ^o	LUISUMETS	21.43	Inclu	de sales to consumers in franchisee areas,	Salac includes a
	h	emand from open access, captive	22.43	unm	etered consumers	Sales includig Both HT & LT
1	1 kV Level E	mbedded generation at 11 kV level used		Non	DISCOM's sales	O. L.I
Î		Period and Lat KA LEAGI (1260)		Dem	and from embedded generation at 11kV	
	Sa	ales at 11 kV level		level		
	a	Uantum of Losses at 11 kV	21.43			
	Er	nergy input at 11 kV level	0.14	-		
	Di	SCOM' consumers	21.57			
				Inclu	de sales to consumers in franchisee areas,	
	De	emand from open access, captive		unme	etered consumers	
33	3 kV Level En	nbedded generation at 33 kV or below level		Non I	DISCOM's sales	
	L			inis i	s DISCOM and OA demand met via energy	
		les at 33 kV level	0.0000	Hener	rated at same voltage level	
		Jantum of Losses at 33 kV	0.0000	-		
-	En	ergy input at 33kV Level		+		
		COMP ASSESSMENT				
	Dis	SCOM' consumers		Inches	le sales to consumers in franchisee areas,	

		Domand from			
		Demand from open access, captive		Non DISCOM's sales	
IV	/ > 33 kV	Cross border sale of energy		WOLL DIDCOLAL 2 29162	
	III	Sale to other DISCOMs			
		Banking			
		Energy input at > 33kV Level			
_		Sales at 66kV and above (EHV)			
_		Total Energy Regulrement	21,57		
-		Total Energy Sales	21.43		
-		The state of the s	22.49		
		Energy Accounting Summa	ary		
5	DISCOM	Input	Sale	Loss	
_		(in MU)	(in MU)		Loss %
_	LT		(m. tero)	(ln MU)	
		21.57			
	33 kv	21,37	21.43	0.96	4.46
V	> 33 ky			0	0
	Ones Assess Asses			0	0
_	Open Access, Captive	Input	Sale	Loss	
i	ŁT	(in MU)	(in MU)	(in MU)	Loss %
i	11 Kv			0	0
li	33 kv			0	0
V	> 33 ky			0	0
					- 0

	Loss Estimation for DISCOM	
T&D loss	0.14	
D loss	0.14	
T&D loss (%)	0.64%	
D loss (%)	0.64%	

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П	of Division Wise Losses (See note below**)
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× 138	0.00%		0.00		0%	0	0	0		0%			9%	0	0	s c	Others	2 8		
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incy (%)	Rs. Crore Efficiency	Rs. Crore Rs.	_	(MU)	consumption	Total energy			d (MU)	_	_	_	connections	(SOM)	(isos)	ferent				
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		- H					County Agrange cause		Т	Total % of	60	Connected Co	nber		No of connection	No of connection	Canellman entanger	Division	ia Circle Cope	
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								30th September 2023		Period From 1st July 2023 -	renou			Consumer profile						
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- Company of the Comp				100%	0 0	0		101		2	Lynnin	0	0	0	Residential	

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Please Name of Authorised Signatory. 1st Floor, B wing, MIHAN SEZ, Khapri (Rly), Nagpur TEI. 0712 - 2815600 Central Facility Building, Maharashtra Airport Development Co: Ltd.



west or any other without y summer therefor any other person

Signature:

Manne of Intergy Manager, Mr. D.R. Deshmutch
Registration Number: EA-9815

D. R. DESHMUKH
Certified Energy Manager
Reg. No. EA-9885

	A. Summary of energy input	& Infrastructure	
S.No	Parameters	Period From 1st July 2023 - 30th September 2023	Remarks (Source of data
A.1	Input Energy purchased (MU)	21.57	MSEDCL Bills
A.2	Transmission loss (%)	0.00%	1111200201113
A.3	Transmission loss (MU)	0.00	
A.4	Energy sold outside the periphery(MU)	0	
A.5	Open access sale (MU)	0	
A.6	EHT sale	0	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	21.57	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	No	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	No.	
A.10	% of metering available at DT	0%	Infrastructure Details
A.11	% of metering available at consumer end	100%	Infrastructure Details
A.12	No of feeders at 66kV voltage level	1997	Infrastructure Details
A.13	No of feeders at 33kV voltage level	12	Infrastructure Details
A.14	No of feeders at 11kV voltage level	70	Infrastructure Details
A.15	No of LT feeders level	20	Infrastructure Details
A.16	Line length (ckt. km) at 66kV voltage level	0	Infrastructure Details
A.17	Line length (ckt. km) at 33kV voltage level	53.48	
A.18	Line length (ckt. km) at 11kV voltage level	49.54	Infrastructure Details
A.19	Line length (km) at LT level	7,27	Infrastructure Details
A.20	Length of Aerial Bunched Cables	0	Infrastructure Details
A.21	Length of Underground Cables	110.29	Infrastructure Details
A.22	HT/LT ratio	14.17056396	Infrastructure Details Infrastructure Details

			Voltge		Meter reading of Input ene	Period From 1st July 3		Sales	The state of the s
5.No	Zone	Circle	Level (KVA)	Division (KVA)	Sub-Division (KVA)	lmport (MU)	Export (MU)		Remarks (Source of data)
B.1	MADC		220			21.57	0.00	21.43	
B.2	MADC		220						
B.3				Total (MU)		21.57	0.00	21,43	
B.4		Ne	t input ener	gy at DISCOM peri	iphery (MU)		21.57	41.43	

Color code	Parameter
	Please enter voltage level or leave blank
	Please enter feeder id and name or leave blank
	Enter meter no or leave blank
	Enter CT/PT ratio or leave blank
0	Please enter numeric value or 0
	Please select yes or no from list
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory Name of the DISCOM: Full Address:-

Signature:-Name of Energy Manager*: Registration Number:

Mr. D.R. Deshmukh EA-9885

D R. DESHMUKH Certified Energy Manager Reg. No. EA-9885

SealMaharashtra Airport Development Co. Central Facility Building,

1st Floor, B wing.

MIHAN SEZ, Khapri (Rly), Nagpur TEI. 0712 - 2815600

S.No	Name of Generation	Canaration					B. EMBERS	n. Embedded Generation in DISCOM Area	COM Area							
	Station	Capacity (In MW)	(Generation Based- Solid/Liquid/Gas/Renew able/Others)	Abe or Counses	Type of Grid	Voltage Level (KVA)	Circle Load (MW)	Received at Circle (KVA)	Received at Circle Received at Circle (KVA) (In MJ)	Division Level Load (MW)	Received at Division Level (KVA)	Received at Division Level (In Mu)	Sub-Division Level Load (MW)	Received at Sub- Division Level {KVA}	Received at Sub- Division Level (in MU)	Received at Sub-Remarks (Source of data) Division Level (in MU)

S.Na. Name of Generation Stution The discorn is not generating any power within its periphery and all the power transmitted by dicorn is bought from state grid. Hence the value of the generated power will be rill and thereby not provided in the sheet. Generation Capacity (In MW) Details of input Energy Sources

Period From 1st July 2023 - 30th Soverenher 2023

A. Ceneral Status at Type of Soutce at Transmission Peophery (Oradia)

Type of Soutce at Type of Control of Type of Gotal (Index Status Soutce Sould (Control of Type of Control Remarks (Source of data)

(Details	of	Consumers)
· ·	_	

	Summary of Energy										
Period From 1st July 2023 - 30th September 2023											
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)					
1	Domestic										
2	Commercial	LT	415	34	0.205070	Consumer Bills					
3	IP Sets		713	34	0.265076	Consumer Bills					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)										
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)										
6	Heating and Motive Power										
7	Water Supply										
8	Public Lighting	LT	415	10	0.227062	Consumer Bills					
9	HT Water Supply		725	10	0.237003	Consumer Bills					
	HT Industrial	нт	11	16	10.01225	Consumer Bills					
11	Industrial (Small)			10	19.91233	Consumer Bills					
12	Industrial (Medium)	LT	415	14	0.21005.2	Consumer Bills					
13	HT Commercial	нт	11	4		Consumer Bills					
14	Applicable to Government Hospitals & Hospitals		- 11	4	0.09393	Consumer Bills					
15	Lift Irrigation Schemes/Lift Irrigation Societies										
16	HT Res. Apartments Applicable to all areas										
	Mixed Load										
	Government offices and department		-								
19	Others-1 (if any , specify in remarks)										
20	Others-2 (if any , specify in remarks)										
21	Others-3 (if any , specify in remarks)										
22	Others-4 (if any , specify in remarks)										
	Others-5 (if any , specify in remarks)										
	Public Utility	LT	415	1	0.002743	Consumer Bills					
25				1	0.002743	CONSUMEI BIIIS					
26											
27											
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			Total	79	21.43						
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ascert	The di	1		-			. Zone		
ained.The d					Received at Circle (in MU)				
iscom com						Received at Division (in MU)			
mits to ensure me	feeder wise mete						Received at Received at Sub- Circle Division division (in MU) (in MU)		
tering is done feeder	The discom is not having any feeder wise metering facilities and hence the AT&C lossees and T & D losses cannot be						Name of the Station Feeder Code/ID Feeder Name		
nce the AT&C los		Feeder Code/ID		Feeder Code/ID					
future to elimi	sees and T & D				Feeder Name		(Details of Feeder-wise losses)		
The discom is not having any feeder wise metering facilities and hence the AT&C lossees and T & D losses cannot be ascertained. The discom commits to ensure metering is done feeder wise in the near future to eliminated this chortcomings.		losses cannot be				Type of feeder (Urban/Mixed/industrial/Agricultural/Rural		Period From 1st July 2023 - 30th September 2023	
ngs.							Type of feeder meter (AMI/AMR/Other)	2023 - 30th Septem	eder-wise
							at	ber 2023	losses)
							Feeder Consumption (in MU)		
							Feeder Final Net Export		
							T&D losses		
							AT&C losses		
						AMR/AMI)	% Data Received through Automatically (if feeder		
1 1			1	1	Ш				

Remarks

Si No. Zone Received at Received at Sub-Circle Division division (In MU) (In MU)