

General Information

1	Name of the DISCOM	Jindal Steel & Power Limited-D		
2	i) Year of Establishment	2005		
	ii) Government/Public/Private	Private		
3	DISCOM's Contact details & Address			
i	City/Town/Village	JSPL-D, Village Punjipathra, Raigarh		
ii	District	Raigarh		
iii	State	Chhattisgarh	Pin	496109
iv	Telephone		Fax	
4	Registered Office			
i	Company's Chief Executive Name	Sabyasachi Bandyopadhyay		
ii	Designation	Executive Director		
iii	Address	Jindal Steel & Power Limited-D, Kharsia Road,Raigarh		
iv	City/Town/Village	Raigarh	P.O.	Patrapali
v	District	Raigarh		
vi	State	Chhattisgarh	Pin	496001
vii	Telephone		Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Sudhir Jichkar		
ii	Designation	DGM		
iii	Address	220 KV Substation, Power Distribution, Punjipathra, Raigarh		
iv	City/Town/Village	Raigarh	P.O.	Punjipathra
v	District	Raigarh		
vi	State	Chhattisgarh	Pin	496109
vii	Telephone	9827477104	Fax	
6	Energy Manager Details*			
i	Name	Srimanta Kumar Das		
ii	Designation	DGM	Whether EA or EM	EA
iii	EA/EM Registration No.	EA3157		
iv	Telephone		Fax	
v	Mobile	9109137616	E-mail ID	srimanta.das@jindalsteel.com
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st July, 2023- 30th September, 2023		

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July, 2023- 30th September, 2023
2	Technical Details	
(a)	Energy Input Details	
(i)	Input Energy Purchase (From Generation Source)	335.24 Million kwh
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	333.40 Million kwh
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	332.39 Million kwh
(b)	Transmission and Distribution (T&D) loss Details	1.01 0.30% Million kwh %
(c)	Collection Efficiency	99.96% %
	Aggregate Technical & Commercial Loss	0.34% %

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such

Authorised Signatory and Seal


Force India Steel & Power
Pinaki Bhattacharjee
 Vice President Head (PP & EPS)

Signature:-

Name of AEA*:

Registration Number:

SK MS
 SRIMATI A PMS
 E-3152

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Seal

Form-Details of Input Infrastructure

1	Parameters	Total	Covered during In audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1			
ii	Number of divisions	NA			
iii	Number of sub-divisions	NA			
iv	Number of Sub-stations	1			MRI
v	Number of Power Transformers	0			
vi	Total capacity of the PTRs in MVA	0			
vii	Number of Capacitor banks	1			
viii	Total capacity of the Capacitor Banks in MVAR	3.72			
ix	Number of feeders	19			
x	Number of DTs	7			
xi	Number of consumers	70			Internal data base
2	Parameters				Internal data base
a. i.	Number of conventional metered consumers	66kV and above	33kV	11kV,22kV,20kV,6.6kV,3.3kV	Internal data base
ii	Number of consumers with 'smart' meters	0	0	0	LT
iii	Number of consumers with 'smart prepaid' meters	0	1	0	2
iv	Number of consumers with 'AMR' meters	0	0	1	0
v	Number of consumers with 'non-smart prepaid' meters	0	41	0	21
vi	Number of unmetered consumers	0	0	2	1
vii	Number of total consumers	0	0	0	0
b. i.	Number of conventionally metered Distribution Transformers	0	42	0	1
ii	Number of DTs with communicable meters	0	0	3	25
iii	Number of unmetered DTs	4	0	1	0
iv	Number of total Transformers	0	2	0	0
c. i.	Number of metered feeders	4	0	0	0
ii	Number of feeders with communicable meters	0	2	0	0
iii	Number of unmetered feeders	1	0	1	0
iv	Number of total feeders	0	16	0	0
d.	Line length (ct km)	1	0	2	0
e.	Length of Aerial Bunched Cables	0	16	0	0
f.	Length of Underground Cables		20.86	2	0
			0	6.69	3.57
3	Voltage levels		5.29		
		Particulars	MU	Reference	Remarks (Source of data)
		Long-Term Conventional			
		Medium Conventional			Includes input energy for franchisees
		Short Term Conventional			
		Banking	335.24		
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			Includes power from bilateral/ PX/ DEEP
					Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.
		Sale of surplus power			

		Quantum of inter-state transmission loss	1.84	
		Power procured from inter-state sources	335.24	As confirmed by SLDC, RLDC etc
		Power at state transmission boundary	333.40	Based on data from Form 5
		Long-Term Conventional		
		Medium Conventional		
		Short Term Conventional		
		Banking		
		Long-Term Renewable energy		
		Medium and Short-Term RE		
		Captive, open access input		
		Sale of surplus power		
		Quantum of intra-state transmission loss		
		Power procured from intra-state sources	0.00	
iii		Input in DISCOM wires network	0.00	
iv	33 kV	Renewable Energy Procurement	333.40	
		Small capacity conventional/ biomass/ hydro plants Procurement		
		Captive, open access input		
v	11 kV	Renewable Energy Procurement		
		Small capacity conventional/ biomass/ hydro plants Procurement		
vi	LT	Sales Migration Input		
		Renewable Energy Procurement		
vii		Sales Migration Input		
viii		Energy Embedded within DISCOM wires network	0.00	
4	Voltage level	Total Energy Available/ Input	333.40	
		Energy Sales Particulars	MU	Reference
i	LT Level	DISCOM' consumers	0.50	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Embedded generation used at LT level		Demand from embedded generation at LT level
		Sale at LT level		
		Quantum of LT level losses	0.50	
		Energy Input at LT level	-0.50	
		DISCOM' consumers	0.00	
ii	11 kV Level		8.31	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Embedded generation at 11 kV level used		Demand from embedded generation at 11kV level
		Sales at 11 kV level	8.31	
		Quantum of Losses at 11 kV		
		Energy input at 11 kV level	-8.31	
		DISCOM' consumers	0.00	
			323.58	Include sales to consumers in franchisee areas, unmetered consumers
iii	33 kV Level	Demand from open access, captive		Non DISCOM's sales
		Embedded generation at 33 kV or below level		This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	323.58	

		Quantum of Losses at 33 kv		
		Energy input at 33kv Level	-323.58	
		DISCOM' consumers	0.00	
			0.00	
		Demand from open access, captive		Include sales to consumers in franchisee areas, unmetered consumers
		Cross border sale of energy		Non DISCOM's sales
		Sale to other DISCOMs		
		Banking		
		Energy input at > 33kv Level	335.24	
		Sales at 66kv and above (EHV)		
		Total Energy Requirement	335.24	
		Total Energy Sales	332.39	

Energy Accounting Summary						
5	DISCOM		Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT				0.00	#DIV/0!
ii	11 Kv				0.00	#DIV/0!
iii	33 kv				0.00	#DIV/0!
iv	> 33 kv		335.24	332.39	2.85	0.85%
6	Open Access, Captive					
i	LT	0				
ii	11 Kv	0		0		
iii	33 kv	0		0		
iv	> 33 kv	0		0		
				0		
				0		
				0		
				0		

Loss Estimation for DISCOM	
T&D loss	2.85
D loss	1.01
T&D loss (%)	0.85%
D loss (%)	0.30%

Details of Division Wise Losses (See note below)**

Division Wise Losses

Period From 01 July 2023 To 30 Sept 2023

S.No	Name of circle	Circle code	Name of Division	Consumer profile																	Energy parameters					Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Billed energy (MU)			% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency									
														Metered energy	Unmetered/assessment energy	Total energy															
1				Residential	0	0	0	0%	0	0	0	0%	333.40	0	0	0	0%	1.01	0.30%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%									
				Commercial/Industrial-LT	25	0	25	36%	0.497	0	0.497	0%		0.5	0	0.5	0%			0	0	0.05	0.05	100.00%							
				Commercial/Industrial-HT	45	0	45	64%	301.8	0	301.8	100%		331.89	0	331.89	100%			0	0	180.54	180.47	99.96%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
Sub-total					70	0	70	100%	302.297	0	302.297	100%	333.40	332.39	0	332.39	100%	1.01	0.30%	180.59	180.52	99.96%	0.34%								
2				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
3				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
4				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
5				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
6				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
7				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
8				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
9				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
10				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
11				Residential	0	0	0	0%	0	0	0	0%	0	0	0	0	0%	0	0%	0	0	0.00%									
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-LT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0.00%							
				Others	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0	0	0	0.00%						
Sub-total					0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%									
				Residential	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%									

110	Residential	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0.00%				
	Agricultural	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0.00%				
	Commercial/Industrial-LT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0.00%				
	Commercial/Industrial-HT	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0.00%				
	Others	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0	#DIV/0!	0	0	0.00%				
Sub-total		0	0	0	100%	0	0	0	100%	0	0	0	100%	0	0%	0	0	0.00%	100%	
76	Total	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0.00%				
	Residential	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0.00%				
	Agricultural	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0.00%				
	Commercial/Industrial-LT	25	0	25	36%	0.497	0	0.497	0%	333.4	0.5	0	0.5	0%	1.01	0%	0.05	0.05	100.00%	
	Commercial/Industrial-HT	45	0	45	64%	301.8	0	301.8	100%	331.89	0	331.89	100%	180.54	180.47	99.96%				
Others	0	0	0	0%	0	0	0	0%	0	0	0	0%	0	0	0.00%					
77	At company level	70	0	70	100%	302.297	0	302.297	100%	333.4	332.39	0	332.39	100%	1.01	0.30%	180.59	180.52	99.96%	0%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by

Color code	Parameter
	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:


Pinaki Bhattacharjee
Vice President Head (PP & EPS)

Name of the DISCOM:


Full Address:-

Seal

Signature:-

Name of Energy Manager:

Registration Number:


SRIMANTA DUTTA
243157

(Details of Feeder-wise losses)

Period from 01 Jun 2021 to 30 Sep 2021

Sl No.	Zone	Name of the Circle	Name of the Division	Name of the Sub-division	Name of the Sub-Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Rural/Industrial)	Type of Feeder meter (AM/ANM/Other)	Initial Energy Received at Feeder (in kWh)	Final Net Export at Feeder Level (in kWh)	Feeder Consumption (in kWh)	Billing Efficiency (%)	Billed Amount (in Rs. Lakhs)	Collected Amount (in Rs. Lakhs)	Collection Efficiency (%)	T&D losses (%)	AT&C losses (%)	% Data Received through Adm. Meter (AM/ANM)	Remarks
1	JSP-D	-	-	NRSS4	220 KV Bay 1	JPL Line 1	33 KV Feeder 7	Industrial	Other Smtc 615505	311.24	26.33	332.39	99.15%	18052.00	18052.00	99.36%	0.85%	0.89%	100% AM	Manual Reading
2	JSP-D	-	-	NRSS4	33 KV Feeder 7	33 KV Feeder 7	33 KV Feeder 7	Industrial	Other Smtc 615505	26.33	11.08	26.47	100.54%				-0.54%	0.89%		Manual Reading
3	JSP-D	-	-	NRSS4	33 KV Feeder 8	33 KV Feeder 8	33 KV Feeder 8	Industrial	Other Smtc 252881	11.08	11.08	11.13	100.67%				-0.82%	0.89%		Manual Reading
4	JSP-D	-	-	NRSS4	33 KV Feeder 9	33 KV Feeder 9	33 KV Feeder 9	Industrial	Other Smtc 252881	11.08	11.08	11.13	100.67%				-0.82%	0.89%		Manual Reading
5	JSP-D	-	-	NRSS4	33 KV Feeder 10	33 KV Feeder 10	33 KV Feeder 10	Industrial	Other Smtc 252882	27.49	27.49	27.58	100.14%				-1.14%	0.89%		Manual Reading
6	JSP-D	-	-	NRSS4	33 KV Feeder 11	33 KV Feeder 11	33 KV Feeder 11	Industrial	Other Smtc 615504	0.00	0.00	0.00	100.00%				0.00%	0.89%		Manual Reading
7	JSP-D	-	-	NRSS4	33 KV Feeder 12	33 KV Feeder 12	33 KV Feeder 12	Industrial	Other Smtc 615504	0.00	0.00	0.00	100.00%				0.00%	0.89%		Manual Reading
8	JSP-D	-	-	NRSS4	33 KV Feeder 13	33 KV Feeder 13	33 KV Feeder 13	Industrial	Other Smtc 615728	30.30	30.30	29.91	98.73%				1.27%	0.89%		Manual Reading
9	JSP-D	-	-	NRSS4	33 KV Feeder 14	33 KV Feeder 14	33 KV Feeder 14	Industrial	Other Smtc 615728	30.30	2.26	2.22	98.19%				0.45%	0.89%		Manual Reading
10	JSP-D	-	-	NRSS4	33 KV Feeder 15	33 KV Feeder 15	33 KV Feeder 15	Industrial	Other Smtc 505025	2.26	34.46	34.61	100.65%				-0.31%	0.89%		Manual Reading
11	JSP-D	-	-	NRSS4	33 KV Feeder 16	33 KV Feeder 16	33 KV Feeder 16	Industrial	Other Smtc 505025	34.46	35.64	35.53	99.69%				0.69%	0.89%		Manual Reading
12	JSP-D	-	-	NRSS4	33 KV Feeder 17	33 KV Feeder 17	33 KV Feeder 17	Industrial	Other Smtc 615532	35.64	24.17	24.00	99.33%				0.17%	0.89%		Manual Reading
13	JSP-D	-	-	NRSS4	33 KV Feeder 18	33 KV Feeder 18	33 KV Feeder 18	Industrial	Other Smtc 615532	24.17	4.72	2.72	99.85%				1.55%	0.89%		Manual Reading
14	JSP-D	-	-	NRSS4	33 KV Feeder 19	33 KV Feeder 19	33 KV Feeder 19	Industrial	Other Smtc 615727	4.72	4.68	4.69	100.51%				-0.24%	0.89%		Manual Reading
15	JSP-D	-	-	NRSS4	33 KV Feeder 20	33 KV Feeder 20	33 KV Feeder 20	Industrial	Other Smtc 615727	4.68	6.86	6.89	100.51%				-0.24%	0.89%		Manual Reading
16	JSP-D	-	-	NRSS4	33 KV Feeder 21	33 KV Feeder 21	33 KV Feeder 21	Industrial	Other Smtc 251819	29.48	29.48	29.47	99.96%				0.04%	0.89%		Manual Reading
17	JSP-D	-	-	NRSS4	33 KV Feeder 22	33 KV Feeder 22	33 KV Feeder 22	Industrial	Other Smtc 615521	40.05	40.05	40.14	100.24%				-0.24%	0.89%		Manual Reading
18	JSP-D	-	-	NRSS4	11 KV Feeder 1	11 KV Feeder 1	11 KV Feeder 1	Industrial	Other - Smtc 242824	8.19	8.19	7.99	97.56%				2.42%	0.89%		Manual Reading
19	JSP-D	-	-	NRSS4	31 KV Feeder E	31 KV Feeder E	31 KV Feeder E	Industrial	Other - Smtc 242824	0.58	0.58	0.55	95.00%				4.91%	0.89%		Manual Reading

