

General Information

1	Name of the DISCOM	Manipur State Power Distribution Company Ltd (MSPDCL)		
2	i) Year of Establishment	14/01/2000		
	ii) Government/Public/Private			
3	DISCOM's Contact details & Address			
i	City/Town/Village	Secure Office Complex, A.T.Line, Imphal West		
ii	District	Imphal East		
iii	State	Manipur	Pin	795001
iv	Telephone		Fax	
4	Registered Office			
i	Company's Chief Executive Name	Shri H. Shantikumar Singh		
ii	Designation	Managing Director, MSPDCL		
iii	Address	3rd Floor, Secure Office Building, Near 2nd MR Gate, Imphal-Dimapur Road, Imphal		
iv	City/Town/Village	Imphal	P.O.	Imphal
v	District	Imphal East		
vi	State	Manipur	Pin	795001
vii	Telephone	8837009146	Fax	mdmandiscom@gmail.com
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at	Ng. Kirankumar Singh		
ii	Designation	GM (Commercial)		
iii	Address	3rd Floor, Secure Office Building, Near 2nd MR Gate, Imphal-Dimapur Road, Imphal		
iv	City/Town/Village	Imphal	P.O.	Imphal
v	District	Imphal East		
vi	State	Manipur	Pin	795001
vii	Telephone	7085262175	Fax	knsinghkiran6@gmail.com
6	Energy Manager Details*			
i	Name	Shri Lourebam Momocha Singh		
ii	Designation	DGM (PP&EA)	Whether EA or EM	EA
iii	EA/EM Registration No.			
iv	Telephone		Fax	
v	Mobile	8731017650	E-mail ID	mmchasin@gmail.com
7	Period of Information			
	Year of (FY) information including Date	April 2023 - March 2024		

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	Q2 (July 2023 - September 2023)	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	242.30
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	224.86
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded)	Million kwh	191.14
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	33.72
		%	13.92
	Collection Efficiency	%	84%
(c)	Aggregate Technical & Commercial Loss	%	29%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory
Name of the DISCOM:
Full Address:-

[Handwritten Signature]
 12/23

General Manager
 (Commercial)
 MSPDCL



Signature:-

Name of Energy Manager*: *Ravinder Vanna*

Registration Number: *EA13585*

Form-Details of Input Infrastructure					
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	3			
ii	Number of divisions	17			
iii	Number of sub-divisions	47			
iv	Number of feeders	216			
v	Number of DTs	9576			
vi	Number of consumers	519017			
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers	0	0	754	432533
ii	Number of consumers with 'smart' postpaid meters				86484
iii	Number of consumers with 'smart prepaid' meters				0
iv	Number of consumers with 'AMR' meters		22	0	0
v	Number of consumers with 'non-smart prepaid' meters				0
vi	Number of unmetered consumers			355	
vii	Number of total consumers	0	22	1109	519017
b.i.	Number of conventionally metered Distribution		0	0	
ii	Number of DTs with communicable meters		219	0	
iii	Number of unmetered DTs				
iv	Number of total Transformers	0	219	9576	
c.i.	Number of metered feeders	0	101	0	
ii	Number of feeders with communicable meters	0	0	0	
iii	Number of unmetered feeders	0	0		
iv	Number of total feeders	2	101	216	0
d.	Line length (ct km)		789	7860	2891
e.	Length of Aerial Bunched Cables		0	0	16872
f.	Length of Underground Cables		270.5	253	600
3	Voltage level	Particulars	MU	Reference	Remarks (Source of
i	66kV and above	Long-Term Conventional		Includes input energy for	
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE		Includes power from bilateral/ PX/	
		Captive, open access input		Any power wheeled for any	
		Sale of surplus power			
		Quantum of inter-state transmission loss		As confirmed by SLDC, RLDC etc	
		Power procured from inter-state sources	0	Based on data from Form 5	
	Power at state transmission boundary	0			
ii	33kV	Long-Term Conventional			
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
iii		Input in DISCOM wires network	0		
iv	33 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants			
		Captive, open access input			
v	11 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants			
		Sales Migration Input			
vi	LT	Renewable Energy Procurement			
		Sales Migration Input			
vii		Energy Embedded within DISCOM wires network	0		
viii		Total Energy Available/ Input	0		
4	Voltage level	Energy Sales Particulars	MU	Reference	
i	LT Level	DISCOM' consumers	191.14	Include sales to consumers in	
		Demand from open access, captive		Non DISCOM's sales	
		Embedded generation used at LT level		Demand from embedded	
		Sale at LT level	191.14		
		Quantum of LT level losses	34		
		Energy Input at LT level	224.8567		
ii	11 kV Level	DISCOM' consumers	0	Include sales to consumers in	
		Demand from open access, captive		Non DISCOM's sales	
		Embedded generation at 11 kV level used		Demand from embedded	
		Sales at 11 kV level			
		Quantum of Losses at 11 kV			
		Energy input at 11 kV level			
iii	33 kV Level	DISCOM' consumers	0	Include sales to consumers in	
		Demand from open access, captive		Non DISCOM's sales	
		Embedded generation at 33 kV or below level		This is DISCOM and OA demand met	
		Sales at 33 kV level	0		
		Quantum of Losses at 33 kV	0		
		Energy input at 33kV Level	0		
		DISCOM' consumers	0	Include sales to consumers in	

iv	> 33 kV	Demand from open access, captive		Non DISCOM's sales	
		Cross border sale of energy			
		Sale to other DISCOMs			
		Banking	0		
		Energy input at > 33kV Level	0		
		Sales at 66kV and above (EHV)	0		Difference due to Metering system
		Total Energy Requirement	225		
		Total Energy Sales	191		

Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	225	191	33.7167	12%
ii	11 Kv			0	
iii	33 kv			0	
iv	> 33 kv			0	
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				

Loss Estimation for DISCOM	
T&D loss	34
D loss	34
T&D loss (%)	14.99
D loss (%)	14.99

Q2 - Period From July 2023 - September 2023																							
S.No	Name of circle	Circle code	Name of Division	Consumer profile										Energy parameters				Losses		Commercial Parameter			AT & C loss (%)
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Billed energy (MU)				% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	
													Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy							
Color code	Parameter																						
	Please enter name of circle																						
	Please enter circle code																						
0	Please enter numeric value or 0																						
	Formula protected																						

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:


**General Manager
 (Commercial)
 MSPDCL**


Name of the DISCOM:


Full Address:-

Seal

Signature:-

Name of Energy Manager:

Registration Number:


 Ranjinder Varnam
 EA 13585

(Details of Feeder-wise losses)

Q2 - Period From July 2023 - September 2023

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
B.1	EC-I				Airport	111ARP01	OUG-1	MIXED	AMR	1.4663	1.2803	0	12.68%	21.42%	100	
B.2	EC-I				Airport	111ARP02	OUG-2	MIXED	AMR	1.1599	0.9601	0	17.23%	25.50%	100	
B.3	EC-I				Airport	111ARP03	RADAR	MIXED	AMR	0.9519	0.7930	0	16.69%	25.02%	100	
B.4	EC-I				Imphal Power House	111IPH03	ASSEMBLY	MIXED	AMR	3.6049	3.2160	0	10.79%	19.71%	100	
B.5	EC-I				Imphal Power House	111IPH05	SECRETARIAT	MIXED	AMR	4.1057	3.7867	0	7.77%	16.99%	100	
B.6	EC-I				Imphal Power House	111IPH01	TIDDIM - 2	MIXED	AMR	2.7637	2.5201	0	8.81%	17.93%	100	
B.7	EC-I				Kangla	112KGL02	ASSEMBLY - II	MIXED	AMR	3.9972	3.6937	0	7.59%	16.83%	100	
B.8	EC-I				Kangla	112KGL03	STATION/NEW NAMBULANCE	MIXED	AMR	1.9259	1.6158	0	16.10%	24.49%	100	
B.9	EC-I				Kangla	112KGL01	THANGAL	MIXED	AMR	3.5083	3.1886	0	9.11%	18.20%	100	
B.10	EC-I				Imphal Power House	113IPH04	EASTERN - 2	MIXED	AMR	3.7361	3.3253	0	11.00%	19.90%	100	
B.11	EC-I				Imphal Power House	121IPH02	IPH BAZAR	MIXED	AMR	3.3288	3.1287	0	6.01%	15.41%	100	
B.12	EC-I				Sangaiprou	113SPR01	GHARI	MIXED	AMR	1.6634	1.4558	0	12.48%	21.23%	100	
B.13	EC-I				Sangaiprou	123SPR02	MALOM	MIXED	AMR	1.9573	1.7510	0	10.54%	19.49%	100	
B.14	EC-I				Sangaiprou	123SPR03	TERA	MIXED	AMR	2.3105	2.0856	0	9.73%	18.76%	100	
B.15	EC-I				Iroishemba	122IRM05	DC Iroishemba	MIXED	AMR	0.9976	0.8421	0	15.59%	24.03%	100	
B.16	EC-I				Iroishemba	122IRM03	LANGOL/RMC OLD FEEDER	MIXED	AMR	1.3420	1.1683	0	12.94%	21.65%	100	
B.17	EC-I				Lamphel	121LMP02	CAPITAL PROJECT	MIXED	AMR	0.9872	0.8322	0	15.70%	24.13%	100	
B.18	EC-I				Lamphel	121LMP07	INDUSTRY	MIXED	AMR	0.2645	0.1476	0	44.20%	49.78%	100	
B.19	EC-I				Lamphel	121LMP03	LAMPHEL	MIXED	AMR	1.3679	1.1928	0	12.80%	21.52%	100	
B.20	EC-I				Lamphel	121LMP05	NIT	MIXED	AMR	1.2525	1.0835	0	13.49%	22.14%	100	
B.21	EC-I				Lamphel	121LMP06	NITYAINANDA	MIXED	AMR	1.3929	1.2164	0	12.67%	21.40%	100	
B.22	EC-I				Lamphel	121LMP01	RIMS	MIXED	AMR	1.0237	0.8667	0	15.34%	23.80%	100	
B.23	EC-I				Lamphel	121LMP04	URIPOK	INDEPENDENT	AMR	2.3857	2.1568	0	9.59%	18.64%	100	
B.24	EC-I				Iroishemba	122IRM02	CAU	MIXED	AMR	0.5848	0.4510	0	22.88%	30.59%	100	
B.25	EC-I				Iroishemba	122IRM04	LAMSHANG/SEWAGE	MIXED	AMR	0.5837	0.4500	0	22.91%	30.62%	100	
B.26	EC-I				Iroishemba	122IRM06	RMC NEW FEEDER+SINGDA	MIXED	AMR	0.8529	0.7051	0	17.33%	25.60%	100	
B.27	EC-I				Keithelmanbi	124KTMO1	Western 2	MIXED	AMR	0.3105	0.1912	0	38.42%	44.58%	100	
B.28	EC-I				Yurembam	124YBM03	BRICKFIELD YBM	MIXED	AMR	1.1544	0.9906	0	14.19%	22.77%	100	
B.29	EC-I				Yurembam	124YBM04	EASTERN-1 + CRPF	MIXED	AMR	2.3055	2.0809	0	9.74%	18.77%	100	
B.30	EC-I				Yurembam	124YBM01	JNV KHUMBONG	MIXED	AMR	1.2899	1.1190	0	13.25%	21.92%	100	
B.31	EC-I				Yurembam	124YBM02	PGCI	MIXED	AMR	0.3527	0.2312	0	34.45%	42.97%	100	
B.32	EC-I				Yurembam	124YBM05	TIDDIM - 1	MIXED	AMR	2.2270	2.0065	0	9.90%	21.61%	100	
B.33	EC-I				Yurembam	124YBM06	WESTERN	MIXED	AMR	1.3404	1.1667	0	12.96%	24.27%	100	
B.34	EC-I				Mongsangei	111MNG02	NAMBUL	MIXED	AMR	2.3090	2.1048	0	8.84%	20.69%	100	
B.35	EC-I				Kongba	131KNB04	KHONGMAN	MIXED	AMR	0.3360	0.0988	0	70.60%	74.42%	100	
B.36	EC-I				Kongba	133KNB02	THAMBALKHONG	MIXED	AMR	1.4433	1.2620	0	12.56%	23.93%	100	
B.37	EC-I				Kongba	133KNB03	WANGKHEI-1	MIXED	AMR	1.1647	0.8838	0	24.12%	33.98%	100	
B.38	EC-I				Langdum	131LGD01	SANDROK	MIXED	AMR	1.3766	1.0845	0	21.22%	31.46%	100	
B.39	EC-I				Langdum	131LGD02	URUP	MIXED	AMR	0.3304	0.0936	0	71.67%	75.35%	100	
B.40	EC-I				GIS	132GIS01	THONGJU	MIXED	AMR	1.2052	0.9222	0	23.48%	33.43%	100	
B.41	EC-I				Kakwa	132KKW01	KAKWA	MIXED	AMR	1.0881	0.8113	0	25.44%	35.13%	100	
B.42	EC-I				Kakwa	132KKW02	SINGJAMEI	MIXED	AMR	1.6468	1.3702	0	16.80%	27.61%	100	
B.43	EC-I				Mongsangei	132MNG04	CANCHIPUR	MIXED	AMR	1.8837	1.5648	0	16.93%	27.73%	100	
B.44	EC-I				Mongsangei	132MNG03	HEIRANGOITHONG	MIXED	AMR	1.8200	1.6873	0	7.29%	19.34%	100	
B.45	EC-I				Mongsangei	132MNG01	MU	MIXED	AMR	0.6628	0.4084	0	38.38%	46.39%	100	
B.46	EC-I				Sangaipat	133SGT02	BAMON LEIKAI	MIXED	AMR	1.5959	1.2922	0	19.03%	29.56%	100	
B.47	EC-I				Sangaipat	133SGT03	WANGKHEI-2	MIXED	AMR	1.8163	1.5695	0	13.59%	24.82%	100	

SI No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
B.48	EC-I				Iram Siphai	134MYI07	KHAIDEM	MIXED	AMR	0.8148	0.5523	0	32.22%	41.03%	100	
B.49	EC-I				Mayang Imphal	134MYI01	AIR	MIXED	AMR	0.7458	0.4870	0	34.70%	43.19%	100	
B.50	EC-I				Mayang Imphal	134MYI04	MAYANG IMPHAL	MIXED	AMR	1.9956	1.6708	0	16.28%	27.16%	100	
B.51	EC-I				Mayang Imphal	134MYI02	Mayang Imphal BAZAR	MIXED	AMR	0.8155	0.6901	0	15.38%	26.38%	100	
B.52	EC-I				Mayang Imphal	134MYI03	THOUBAL	MIXED	AMR	0.9323	0.8465	0	9.20%	21.01%	100	
B.53	EC-I				Mayang Imphal	134MYI05	WANGOI	MIXED	AMR	1.7005	1.5056	0	11.46%	22.97%	100	
B.54	EC-I				Mongsangei	134MNG05	HIYANGTHANG	MIXED	AMR	1.2525	0.9669	0	22.80%	32.84%	100	
B.55	EC-I				Chingarel	143CGL02	KANGLA SIPHAI	MIXED	AMR	0.3508	0.1265	0	63.94%	68.63%	100	
B.56	EC-I				Chingarel	143CGL01	SAJIWA/ FORENSIC	MIXED	AMR	1.8952	1.5894	0	16.14%	27.04%	100	
B.57	EC-I				Chingarel	141CGL03	SAWOMBUNG	MIXED	AMR	0.3358	0.1124	0	66.53%	70.88%	100	
B.58	EC-I				Napetpalli	141NPT01	LAMLAI	MIXED	AMR	2.3014	2.0885	0	9.25%	21.05%	100	
B.59	EC-I				Napetpalli	141NPT02	NAPET	INDEPENDENT	AMR	0.7017	0.5732	0	18.31%	28.93%	100	
B.60	EC-I				Jnims	143JNM02	JNIMS	MIXED	AMR	0.4817	0.2506	0	47.98%	54.74%	100	
B.61	EC-I				Jnims	143JNM01	WATER SUPPLY	MIXED	AMR	0.7069	0.4639	0	34.38%	42.91%	100	
B.62	EC-I				Khuman Lampak	144KHL02	DMC	MIXED	AMR	0.5933	0.3563	0	39.95%	47.75%	100	
B.63	EC-I				Khuman Lampak	112KHL01	HOCKEY	MIXED	AMR	2.1595	1.9540	0	9.52%	21.28%	100	
B.64	EC-I				Khuman Lampak	143KHL08	LAMLONG	MIXED	AMR	1.3957	1.2762	0	8.56%	20.45%	100	
B.65	EC-I				Khuman Lampak	142KHL05	MANTRIPUKHRI I	MIXED	AMR	1.0101	0.7510	0	25.65%	35.32%	100	
B.66	EC-I				Khuman Lampak	143KHL04	MINUTHONG	INDEPENDENT	AMR	1.0014	0.7428	0	25.82%	35.47%	100	
B.67	EC-I				Khuman Lampak	112KHL03	SPORTS / VIP	MIXED	AMR	1.2752	1.1165	0	12.45%	23.83%	100	
B.68	EC-I				Khuman Lampak	143KHL06	TV	MIXED	AMR	2.1014	1.7847	0	15.07%	26.11%	100	
B.69	EC-I				Mantripukhri	142MTR01	AHALLUP	MIXED	AMR	2.3535	2.1378	0	9.17%	20.97%	100	
B.70	EC-I				Mantripukhri	142MTR03	MANTRIPUKHRI II	MIXED	AMR	0.7478	0.5027	0	32.78%	41.52%	100	
B.71	EC-I				Mantripukhri	142MTR02	STPI	MIXED	AMR	0.2638	0.1584	0	39.95%	47.76%	100	
B.72	EC-I				Nilakuthi	142BLL06	BILL	MIXED	AMR	0.9252	0.6707	0	27.51%	36.93%	100	
B.73	EC-I				Nilakuthi	142NLK04	BSF	MIXED	AMR	0.1214	0.0907	0	25.29%	35.00%	100	
B.74	EC-I				Nilakuthi	142FPF05	FOOD PARK	MIXED	AMR	0.0678	0.0272	0	59.88%	65.10%	100	
B.75	EC-I				Nilakuthi	142NLK03 / 142NLK01	IRB/POTSANGBAM	MIXED	AMR	1.6278	1.4504	0	10.90%	22.48%	100	
B.76	EC-I				Nilakuthi	142NLK02	KOIRENGEI	MIXED	AMR	1.5655	1.2771	0	18.42%	29.03%	100	
B.77	EC-I				Khuman Lampak	144KHL07	PANGEI	INDEPENDENT	MANNUAL	0.6635	0.4227	0	36.29%	44.57%	100	
B.78	EC-I				Sagolmang	144SGL02	SAGOLMANG	INDEPENDENT	MANNUAL	0.8215	0.5725	0	30.31%	39.37%	100	
B.79	EC-I				Sagolmang	144SGL01	YUMNAM KHUNOU	MIXED	AMR	1.0818	0.8190	0	24.29%	34.13%	100	
B.80	EC-II				Khwairakpam	211KHW01	BOTTLING PLANT	MIXED	AMR	1.6637	1.4005	0	15.82%	26.76%	100	
B.81	EC-II				Khwairakpam	211NTK03	BPR/DC	MIXED	AMR	0.2781	0.2341	0	15.82%	26.76%	100	
B.82	EC-II				Khwairakpam	213KHW04	JNV BPR	INDEPENDENT	AMR	1.7919	1.5084	0	15.82%	26.76%	100	
B.83	EC-II				Khwairakpam	213KHW02	OINAM	INDEPENDENT	AMR	1.9082	1.6064	0	0.00%		100	
B.84	EC-II				Ningthoukhong	211NTK01	BISHNUPUR	MIXED	AMR	1.9701	1.8413	0	6.54%	6.54%	100	
B.85	EC-II				Ningthoukhong	211NTK02	NINGTHOUKHONG	MIXED	AMR	2.3463	2.1783	0	7.16%	7.16%	100	
B.86	EC-II				Moirangkhunou	214MRK02	KUMBI	MIXED	AMR	2.3381	2.0697	0	11.48%	11.48%	100	
B.87	EC-II				Kwakta	212MRG03	KWAKTA	MIXED	AMR	2.3009	2.1444	0	6.80%	6.80%	100	
B.88	EC-II				Moirang	212MRG03	KWAKTA	MIXED	AMR	2.3009	2.1444	0	6.80%	6.80%	100	
B.89	EC-II				Moirang	212MRG01	Moirang BAZAR	MIXED	AMR	1.2276	1.0334	0	15.82%	15.82%	100	
B.90	EC-II				Moirang	212MRG02	THAMNAPOKPI	MIXED	AMR	0.9386	0.7901	0	15.82%	15.82%	100	
B.91	EC-II				Moirangkhunou	212MRK01	THANGA	MIXED	AMR	0.7468	0.6729	0	9.90%	9.90%	100	
B.92	EC-II				Nambol/Utlou	211UTL03	BRICKFIELD Nambol	MIXED	AMR	1.8201	1.5322	0	15.82%	15.82%	100	
B.93	EC-II				Nambol/Utlou	213UTL01	LEIMAPOK PAM/UTLOU	MIXED	AMR	1.5558	1.3097	0	15.82%	15.82%	100	
B.94	EC-II				Nambol/Utlou	213UTL02	NAMBOL	MIXED	AMR	0.5311	0.4841	0	8.85%	8.85%	100	
B.95	EC-II				Henglep	222HGP02	HENGLEP	MIXED	AMR	2.0688	1.7495	0	15.43%	15.43%	100	
B.96	EC-II				Henglep	222HGP01	NAJANG	MIXED	AMR	1.7816	1.6025	0	10.05%	10.05%	100	

SI No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
B.97	EC-II				Thinkew	222THK01	THINKEW	MIXED	AMR	2.2998	2.0656	0	10.18%	10.18%	100	
B.98	EC-II				Thinkew	222THK02	TUILUMJANG	MIXED	AMR	2.3724	2.2385	0	5.64%	5.64%	100	
B.99	EC-II				Tuilaphai	222TLP01	Tuilaphai	MIXED	AMR	2.1294	2.0042	0	5.88%	5.88%	100	
B.100	EC-II				Khengjang	221KNG02	IB	MIXED	AMR	2.1731	1.8780	0	13.58%	13.58%	100	
B.101	EC-II				Khengjang	221KNG03	KANGVAI	MIXED	AMR	0.6080	0.3750	0	38.32%	38.32%	100	
B.102	EC-II				Khengjang	221KNG01	SINGHAT	MIXED	AMR	0.7055	0.5126	0	27.34%	27.34%	100	
B.103	EC-II				New Lamka	223NLM01	FEEDER - I	MIXED	AMR	1.0712	0.8583	0	19.87%	19.87%	100	
B.104	EC-II				New Lamka	223NLM02	FEEDER - II	MIXED	AMR	1.0152	0.8298	0	18.26%	18.26%	100	
B.105	EC-II				New Lamka	223NLM05	FEEDER -III	INDEPENDENT	AMR	0.6299	0.4126	0	34.50%	34.50%	100	
B.106	EC-II				Sangaikot	221SKT01	SANGAIKOT	MIXED	AMR	0.3415	0.3010	0	11.86%	11.86%	100	
B.107	EC-II				Sangaikot	221SKT02	TUININGKHAL	MIXED	AMR	0.4535	0.2734	0	39.71%	39.71%	100	
B.108	EC-II				Singhat	221KNG01	SINGHAT town	MIXED	AMR	0.3068	0.1699	0	44.62%	44.62%	100	
B.109	EC-II				Chakpikarong	231SGN01	CHAKPIKARONG	MIXED	AMR	0.3452	0.2456	0	28.85%	28.85%	100	
B.110	EC-II				Chakpikarong	311SHK01	SAJIK TAMPAK	INDEPENDENT	AMR	1.4718	1.3801	0	6.23%	6.23%	100	
B.111	EC-II				Garden	231MHD01	GARDEN	MIXED	AMR	1.4062	1.2404	0	11.79%	11.79%	100	
B.112	EC-II				Heikakpokpi	311KAK01	AR Kakching	INDEPENDENT	AMR	1.3392	1.0515	0	21.48%	21.48%	100	
B.113	EC-II				Kakching	231KAK01	KAKCHING	MIXED	AMR	1.5469	1.2524	0	19.04%	19.04%	100	
B.114	EC-II				Mahadeva	231MHD02	KEIRAK	MIXED	AMR	0.7933	0.6628	0	16.45%	16.45%	100	
B.115	EC-II				Sekmaijing	231SKJ02	SEKMAIJING	MIXED	AMR	0.9915	0.9156	0	7.66%	7.66%	100	
B.116	EC-II				Sekmaijing	231SKJ01	WABAGAI	MIXED	AMR	0.7449	0.6817	0	8.48%	8.48%	100	
B.117	EC-II				Elangkhangpokpi	232ELP02	LANGMEIDONG	MIXED	AMR	0.2097	0.0104	0	95.04%	95.04%	100	
B.118	EC-II				Elangkhangpokpi	232ELP01	WAIKHONG	MIXED	AMR	0.6962	0.6012	0	13.65%	13.65%	100	
B.119	EC-II				New Chayang	232NCG01	KAKCHING KHUNOU	MIXED	AMR	0.2667	0.2515	0	5.70%	5.70%	100	
B.120	EC-II				New Chayang	232NCG02	WANGOO	MIXED	AMR	0.6178	0.5262	0	14.83%	14.83%	100	
B.121	EC-II				Sugnu	232SGN02	SUGNU/SEROU	MIXED	AMR	0.6751	0.4293	0	36.41%	36.41%	100	
B.122	EC-II				Pherzawl	241PZL01	PHERZAWL	MIXED	AMR	0.3294	0.2886	0	12.39%	12.39%	100	
B.123	EC-II				Porbung	241PBG01	PORBUNG	MIXED	AMR	0.2458	0.2090	0	14.97%	14.97%	100	
B.124	EC-II				Singzawl	241SIL01	SINGZAWL	MIXED	AMR	0.4926	0.4599	0	6.64%	6.64%	100	
B.125	EC-II				Singzawl	241SIL02	SONGTAL	MIXED	AMR	0.2610	0.2393	0	8.31%	8.31%	100	
B.126	EC-II				Thanlon	241THL01	DAIKHAI	MIXED	AMR	0.3726	0.2727	0	26.81%	26.81%	100	
B.127	EC-II				Thanlon	241THL02	THANLON	MIXED	AMR	0.6834	0.5894	0	13.75%	13.75%	100	
B.128	EC-II				Thoubal	252TBL01	LILONG	MIXED	AMR	1.3123	1.1601	0	11.60%	11.60%	100	
B.129	EC-II				Ushoipokpi	251LLG01	LILONG BAZAR	MIXED	AMR	1.2183	1.0627	0	12.77%	12.77%	100	
B.130	EC-II				Kasom Khullen	332KSM02	KASOM KHULLEN	MIXED	AMR	1.3439	1.2491	0	7.05%	7.05%	100	
B.131	EC-II				Kasom Khullen	332KSM01	NAMBASHI	MIXED	AMR	0.3164	0.1114	0	64.79%	64.79%	100	
B.132	EC-II				Khongjom	231KAK03	AR Khongjom	MIXED	AMR	0.5207	0.4850	0	6.86%	6.86%	100	
B.133	EC-II				Khongjom	252KJM01	KHONGJOM	MIXED	AMR	1.4060	1.2375	0	11.98%	11.98%	100	
B.134	EC-II				Khongjom	212MPL02	TENTHA New	MIXED	MANNUAL	1.3515	1.2386	0	8.35%	8.35%	100	
B.135	EC-II				Leishangthem	252TBL06	THOUDAM ERONG	MIXED	MANNUAL	1.9853	1.7813	0	10.28%	10.28%	100	
B.136	EC-II				Thoubal	252TLL01	MOIJING	MIXED	AMR	2.0134	1.8379	0	8.72%	8.72%	100	
B.137	EC-II				Thoubal	252TBL02	SOUTH BAZAR	MIXED	AMR	1.4504	1.2410	0	14.44%	14.44%	100	
B.138	EC-II				Wangjing	252WJG02	HEIROK	MIXED	AMR	1.2592	1.0465	0	16.89%	25.20%	100	
B.139	EC-II				Wangjing	252WJG03	TENTHA/SALUNGBAM	MIXED	AMR	1.3456	1.2501	0	7.10%	16.39%	100	
B.140	EC-II				Wangjing	252WJG01	WANGJING	MIXED	AMR	0.5380	0.3084	0	42.68%	48.41%	100	
B.141	EC-II				Yairipok	253YRP01	CHANDRAKHONG	MIXED	AMR	0.2325	0.1242	0	46.58%	51.92%	100	
B.142	EC-II				Yairipok	253YRP02	WANGKHEM	MIXED	AMR	1.2032	1.0115	0	15.93%	24.34%	100	
B.143	EC-II				Kongba	253KNB05	YAIRIPOK/WATER SUPPLY	MIXED	AMR	1.1593	0.9754	0	15.86%	24.28%	100	
B.144	EC-II				Thoubal	253TBL03	CHARANGPAT	MIXED	AMR	1.4123	1.1684	0	17.27%	25.54%	100	
B.145	EC-II				Thoubal	253TBL05	DC TBL	MIXED	AMR	0.5159	0.3405	0	34.00%	40.60%	100	

SI No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
B.146	EC-III				Chandel	311CDL01	CHANDEL BAZAR	MIXED	AMR	1.9260	1.7180	0	10.80%	19.72%	100	
B.147	EC-III				Chandel	311CDL02	KOMLATHABI	MIXED	AMR	1.2155	1.1275	0	7.24%	16.52%	100	
B.148	EC-III				Kakching	311KAK02	CHANDEL	MIXED	AMR	0.3238	0.1518	0	53.12%	57.81%	100	
B.149	EC-III				Machi	311MCH02	LANGOL	MIXED	AMR	0.3738	0.2622	0	29.86%	36.87%	100	
B.150	EC-III				Machi	311MCH01	MACHI	MIXED	AMR	0.3951	0.3580	0	9.39%	18.45%	100	
B.151	EC-III				Moreh	381MRH04	LHANGCHAM	MIXED	AMR	0.2657	0.1610	0	39.41%	45.46%	100	
B.152	EC-III				Moreh	381MRH05	LOKCHAO	MIXED	AMR	0.2287	0.1942	0	15.09%	23.58%	100	
B.153	EC-III				Sugnu	232SGN03	HILL FEEDER	MIXED	AMR	0.4808	0.3207	0	33.30%	39.97%	100	
B.154	EC-III				Jiribam	321JIR03	TIPAIMUKH	MIXED	AMR	1.1488	1.0570	0	7.99%	17.19%	100	
B.155	EC-III				Shivapurukhal	321SPH01	SHIVAPURIKHAL	MIXED	AMR	1.1427	0.8789	0	23.09%	30.78%	100	
B.156	EC-III				Jiribam	321JIR01	JIRIBAM BAZAR	MIXED	AMR	0.8336	0.7793	0	6.51%	15.86%	100	
B.157	EC-III				Jiribam	322JIR02	KAIMAI	MIXED	AMR	0.7711	0.5715	0	25.89%	29.59%	100	
B.158	EC-III				GENEL	342GEL02	GENEL	MIXED	AMR	0.1612	0.1128	0	30.02%	33.52%	100	
B.159	EC-III				Kangpokpi	342KPK01	KANGPOKPI	MIXED	AMR	0.5007	0.4626	0	7.61%	12.23%	100	
B.160	EC-III				Kangpokpi	342KPK02	MISSION	MIXED	AMR	1.4411	1.2366	0	14.19%	18.48%	100	
B.161	EC-III				Mayangkhang	362MYK01	MAYANGKHANG	MIXED	AMR	0.4884	0.3983	0	18.45%	22.53%	100	
B.162	EC-III				Sekmai	342SKM01	KANGLATONGBI	MIXED	AMR	1.0056	0.9382	0	6.70%	11.37%	100	
B.163	EC-III				Sekmai	341SKM02	SEKMAI/KHONGHAMPAT	MIXED	AMR	0.4006	0.2600	0	35.10%	38.34%	100	
B.164	EC-III				Leimakhong	341LKG03 / 341LKG04	BRICKFIELD/WAIFEI	MIXED	AMR	0.3567	0.1642	0	53.97%	56.27%	100	
B.165	EC-III				Leimakhong	341LKG05	KHONGHAMPAT	MIXED	AMR	0.4871	0.3477	0	28.62%	32.19%	100	
B.166	EC-III				Leimakhong	341LKG01	KHRUKHUL	MIXED	AMR	0.9775	0.8935	0	8.59%	13.16%	100	
B.167	EC-III				Leimakhong	341LKG02	MES	MIXED	AMR	0.9072	0.8553	0	5.72%	10.43%	100	
B.168	EC-III				Gamphazol	342GPZ01	MOTBUNG	MIXED	AMR	1.0504	0.9544	0	9.14%	13.68%	100	
B.169	EC-III				Gamphazol	342GPZ02	SAPERMEINA	MIXED	AMR	0.7144	0.5675	0	20.56%	24.53%	100	
B.170	EC-III				Saikul	343SKL01	EKOU	MIXED	AMR	0.9288	0.7881	0	15.15%	19.39%	100	
B.171	EC-III				Saikul	343SKL01	MOLKON	MIXED	AMR	0.2629	0.2082	0	20.81%	24.77%	100	
B.172	EC-III				Karong	362KRG01	lairou	MIXED	MANNUAL	0.8365	0.6709	0	19.80%	23.81%	100	
B.1	EC-III				Karong	362KRG02	SENAPATI	MIXED	AMR	0.0318	0.0153	0	51.89%	38.90%	100	
B.2	EC-III				Satyam Steel	363STM01	SATYAM STEEL	INDUSTRIAL	AMR	0.6395	0.5353	0	16.29%	-6.31%	100	
B.3	EC-III				Mao	361MAO02	JNV MAO	INDUSTRIAL	AMR	0.5024	0.3563	0	29.08%	9.93%	100	
B.4	EC-III				Mao	361MAO01	PHIKHOMEI	INDUSTRIAL	AMR	0.7431	0.6377	0	14.18%	-8.99%	100	
B.5	EC-III				Tadubi	361TAD01	MAO/TADUBI	INDUSTRIAL	AMR	0.8768	0.7786	0	11.20%	-12.78%	100	
B.6	EC-III				Tadubi	361TAD02	PAOMATA	INDEPENDENT	AMR	0.5604	0.4755	0	15.15%	-7.76%	100	
B.7	EC-III				Maram	361MRM02	MARAM	MIXED	AMR	0.6397	0.5610	0	12.30%	-11.38%	100	
B.8	EC-III				Maram	361MRM01	PURUL	SUB STATION	AMR	0.4057	0.3642	0	10.23%	-14.01%	100	
B.9	EC-III				Lakhamai	361LKH01	LAKHAMAI	INDUSTRIAL	AMR	0.1257	0.1005	0	20.05%	-1.54%	100	
B.10	EC-III				Wilong	362WLG01	Willong	INDUSTRIAL	AMR	0.2963	0.2580	0	12.93%	-10.58%	100	
B.11	EC-III				Khoupum	351KPM01	KHOUPUM	INDUSTRIAL	AMR	0.1927	0.1542	0	19.98%	-1.63%	100	
B.12	EC-III				Noney	351NNY02	NONEY	INDUSTRIAL	AMR	0.2013	0.1400	0	30.45%	11.67%	100	
B.13	EC-III				Noney	351NNY01	TUPUL	SUB STATION	AMR	0.2686	0.2304	0	14.22%	-8.94%	100	
B.14	EC-III				Rengpang	351RPG01	KHONGSHANG	INDUSTRIAL	AMR	0.1959	0.1789	0	8.68%	-15.98%	100	
B.15	EC-III				Rengpang	351RPG02	NUNGBA	INDUSTRIAL	AMR	0.1789	0.1548	0	13.47%	-9.89%	100	
B.16	EC-III				Tamei	372TMI01	KHONGPHUNG	INDUSTRIAL	AMR	0.2479	0.2229	0	10.08%	-14.19%	100	
B.17	EC-III				Tamei	372TMI02	TAMEI	INDUSTRIAL	AMR	0.1997	0.0574	0	71.26%	63.50%	100	
B.18	EC-III				Oinamlong	371ONL01	OINAMLONG	INDEPENDENT	AMR	0.1204	0.1024	0	14.95%	-8.01%	100	
B.19	EC-III				Tamenglong	372TMG02	DAILONG/ DHALOK	INDUSTRIAL	AMR	0.1683	0.1327	0	21.15%	-0.14%	100	
B.20	EC-III				Tipaimuk	371TPM01	SITUIKAWN	SUB STATION	AMR	0.0539	0.0023	0	95.73%	94.58%	100	
B.21	EC-III				Tamenglong	371TMG01	TML BAZAR	INDUSTRIAL	AMR	0.2662	0.2191	0	17.69%	-4.53%	100	
B.22	EC-III				Tamenglong	371TMG03 / 371TMG04	KHUNJAO+ KHONGJAROL	INDEPENDENT	AMR	0.7236	0.6659	0	7.97%	-16.87%	100	

SI No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatically (if feeder AMR/AMI)	Remarks
B.23	EC-III				Tousem	371TSM01	TOUSEM	INDUSTRIAL	AMR	0.5359	0.4950	0	7.63%	-17.31%	100	
B.24	EC-III				Moreh	381MRH02	MOREH	INDUSTRIAL	AMR	0.2988	0.2562	0	14.26%	-8.89%	100	
B.25	EC-III				Joupi	382JPI02	JOUPI	INDUSTRIAL	AMR	0.6318	0.5964	0	5.60%	-19.88%	100	
B.26	EC-III				Moreh	381MRH01	ICP	MIXED	AMR	0.4148	0.2758	0	33.51%	15.56%	100	
B.27	EC-III				Moreh	381MRH03	TAMU	INDEPENDENT	AMR	1.3127	1.1668	0	11.11%	-12.88%	100	
B.28	EC-III				Tegnoupal	382TPL02	SITA	MIXED	AMR	0.2920	0.2674	0	8.42%	-16.30%	100	
B.29	EC-III				Tegnoupal	382TPL01	TENGNUPAL	INDUSTRIAL	AMR	0.5051	0.4554	0	9.84%	-14.50%	100	
B.30	EC-III				Gumnom	393GUM01	MAKU	INDEPENDENT	AMR	0.2816	0.2437	0	13.46%	-9.91%	100	
B.31	EC-III				Gumnom	393GUM02	ZINGSUI	INDUSTRIAL	AMR	0.2531	0.1118	0	55.83%	43.90%	100	
B.32	EC-III				Kamjong	331KAM01	KAMJONG	INDUSTRIAL	AMR	0.5196	0.4702	0	9.51%	-14.93%	100	
B.33	EC-III				Namrei	392NMR01	NAMREI	INDEPENDENT	AMR	0.3573	0.3236	0	9.43%	-15.02%	100	
B.34	EC-III				Litan	391LTN02	LAMLANGATE	INDUSTRIAL	AMR	0.2775	0.2421	0	12.76%	-10.80%	100	
B.35	EC-III				Litan	391LTN01	LONGPHU	INDEPENDENT	AMR	0.4588	0.4197	0	8.52%	-16.18%	100	
B.36	EC-III				Nungbi Khullen	392NKL01	NUNGBI KHULLEN	INDEPENDENT	AMR	0.3075	0.2751	0	10.54%	-13.62%	100	
B.37	EC-III				Tolloi	392TOL01	TOLLOI	INDEPENDENT	AMR	0.5842	0.5337	0	8.64%	-16.02%	100	
B.38	EC-III				Ukhrul Khunjao	392UKH01	HUNPUNG	INDEPENDENT	AMR	0.6201	0.5753	0	7.22%	-17.82%	100	
B.39	EC-III				Ukhrul Khunjao	392UKH02	MINI SECRETARIAT	INDUSTRIAL	AMR	0.2825	0.2565	0	9.20%	-15.31%	100	
B.40	EC-III				Hundung	332HUN04	LEIHEIDUNG	INDUSTRIAL	AMR	0.3924	0.3634	0	7.39%	-17.61%	100	
B.41	EC-III				Hundung	332HUN05	PHALANG	INDUSTRIAL	AMR	0.1239	0.1143	0	7.75%	-17.16%	100	
B.42	EC-III				Jessami	331JES01	JESAMI	SUB STATION	AMR	0.6060	0.3946	0	34.88%	17.30%	100	
B.43	EC-III				Phungyar	332PGR01	PHUNGYAR	SUB STATION	AMR	0.1843	0.1055	0	42.76%	27.30%	100	
B.44	EC-III				Phungyar	332PGR02	SORTE	SUB STATION	AMR	0.6239	0.3708	0	40.57%	24.52%	100	
B.45										224.8569	191.1402					