

## General Information

1	Name of the DISCOM	JHARKHAND BIJLI VITRAN NIGAM LIMITED		
2	i) Year of Establishment	2014		
	ii) Government/Public/Private	State Government		
3	DISCOM's Contact details & Address			
i	City/Town/Village	RANCHI		
ii	District	RANCHI		
iii	State	JHARKHAND	Pin	834004
iv	Telephone		Fax	
4	Registered Office			
i	Company's Chief Executive Name	SRI AVINASH KUMAR		
ii	Designation	MANAGING DIRECTOR		
iii	Address	ENGINEERING BUILDING HEC		
iv	City/Town/Village	RANCHI	P.O.	DHURWA
v	District	RANCHI		
vi	State	JHARKHAND	Pin	834004
vii	Telephone		Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	SRI RISHI NANDAN		
ii	Designation	GENERAL MANAGER (COMMERCIAL)		
iii	Address	ENGINEERING BUILDING HEC		
iv	City/Town/Village	RANCHI	P.O.	DHURWA
v	District	RANCHI		
vi	State	JHARKHAND	Pin	834004
vii	Telephone		Fax	
6	Energy Manager Details*			
i	Name	SMT. VIBHA KUMARI		
ii	Designation	DGM (Revenue),ESA Ranchi	Whether EA or EM	EA
iii	EA/EM Registration No.	EA10262		
iv	Telephone		Fax	
v	Mobile	9430779841	E-mail ID	
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st July, 2023 - 30th Sep, 2023		

*[Signature]*

**GENERAL MANAGER (COMM)**  
**JBTNL, RANCHI**

**Performance Summary of Electricity Distribution Companies**

<b>1</b>	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July, 2023 - 30th Sep, 2023	
<b>2</b>	<b>Technical Details</b>		
<b>(a)</b>	<b>Energy Input Details</b>		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	5387.01
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	3827.74
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	2667.49
<b>(b)</b>	Transmission and Distribution (T&D) loss Details	Million kwh	1160.25
		%	30.31%
	Collection Efficiency	%	91.58%
<b>(c)</b>	Aggregate Technical & Commercial Loss	%	36.18%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal



Name of Authorised Signatory: Rishi Nandan

Name of the Company: JBVNL

Full Address: Engineering Building, HEC, Dhurba, Ranchi - 834004

**GENERAL MANAGER (COMM)  
JBVNL, RANCHI**

Seal

Signature:-

*Vibha Kumari*  
18/01/2024

Name of AEA\*:

Smt. Vibha Kumari

Registration Number:

EA 10262

### Form-Details of Input Infrastructure

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	15			
ii	Number of divisions	44			
iii	Number of sub-divisions	120			
iv	Number of Sub-stations	601			
v	Number of Power Transformers				
vi	Total capacity of the PTRs in MVA				
vii	Number of Capacitor banks				
viii	Total capacity of the Capacitor Banks in MVAR	3534			
ix	Number of feeders	137129			
x	Number of DTs				
xi	Total Capacity of DTs in MVA	4940633			
xii	Number of consumers	66kV and above	33kV	11kV, 22kV, 20kV, 6.6kV, 3.3kV	LT 4938688
2	Parameters				
a.i.	Number of conventional metered consumers				
ii	Number of consumers with 'smart' meters				
iii	Number of consumers with 'smart prepaid' meters		121	1824	
iv	Number of consumers with 'AMR' meters				
v	Number of consumers with 'non-smart prepaid' meters				
vi	Number of unmetered consumers				4938688
vii	Number of total consumers		121	1824	78800
b.i.	Number of conventionally metered Distribution Transformers				
ii	Number of DTs with communicable meters				21046
iii	Number of unmetered DTs				37283
iv	Number of total Transformers		454	1161	137129
c.i.	Number of metered feeders		447	1000	
ii	Number of feeders with communicable meters		499	1420	
iii	Number of unmetered feeders		953	2581	
iv	Number of total feeders				
d.	Line length (ct km)				
e.	Length of Aerial Bunched Cables				
f.	Length of Underground Cables				

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3	Voltage levels	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	3704.89	Includes input energy for franchisees	
		Medium Conventional			
		Short Term Conventional	1292.29		
		Banking			
		Long-Term Renewable energy	603.85		
		Medium and Short-Term RE			
		Captive, open access input	0.00		
		Sale of surplus power	-218.24		
		Quantum of inter-state transmission loss	161.48		
		Power procured from inter-state sources	5382.79		
ii	33kV	Power at state transmission boundary	5221.31	Based on data from Form 5	
		Long-Term Conventional			
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy	3.74		
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss	0.08		
iii		Power procured from intra-state sources	3.74		
		Input in DISCOM wires network	5224.96		
iv	33 kV	Renewable Energy Procurement			As approved by JSERC intra state transmission allowed is 2.23% ;intra state Transmission at JBVNL is at 132KV

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		Small capacity conventional/ biomass/ hydro plants Procurement			
v	11 KV	Captive, open access input Renewable Energy Procurement Small capacity conventional/ biomass/ hydro plants Procurement Sales Migration Input Renewable Energy Procurement Sales Migration Input	0.48		
vi	LT	Energy Embedded within DISCOM wires network	0.48		
vii		Total Energy Available/ Input	5225.44		
viii		Energy Sales Particulars	MU		Reference
4	Voltage level	DISCOM' consumers	2013.31		Include sales to consumers in franchisee areas, unmetered consumers
i	LT Level	Demand from open access, captive Embedded generation used at LT level			Non DISCOM's sales Demand from embedded generation at LT level
		Sale at LT level	2013.31		
		Quantum of LT level losses	1054.41		
		Energy Input at LT level	3067.73		Include sales to consumers in franchisee areas, unmetered consumers
		DISCOM' consumers	263.25		Non DISCOM's sales
		Demand from open access, captive			Demand from embedded generation at 11KV level
ii	11 KV Level	Embedded generation at 11 KV level used Sales at 11 KV level	263.25		
		Quantum of Losses at 11 KV	66.17		
		Energy input at 11 KV level	329.43		Include sales to consumers in franchisee areas, unmetered consumers
		DISCOM' consumers	211.50		Non DISCOM's sales
		Demand from open access, captive			This is DISCOM and OA demand met via energy generated at same voltage level
iii	33 KV Level	Embedded generation at 33 KV or below level			

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iv	Sales at 33 kV level	211.50	
	Quantum of Losses at 33 kV	35.89	
	Energy input at 33kV Level	247.39	Include sales to consumers in franchisee areas, unmetered consumers
	DISCOM' consumers		Non DISCOM's sales
	Demand from open access, captive		
	Cross border sale of energy		
	Sale to other DISCOMs		
	Banking		
	Energy input at > 33kV Level	183.20	
	Sales at 66kV and above (EHV)	179.42	
Total Energy Requirement		3827.74	
Total Energy Sales		2667.49	

**Energy Accounting Summary**

	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
5					
i	LT	3067.73	2013.31	1054.41	34.37%
ii	11 Kv	329.43	263.25	66.17	20.09%
iii	33 kv	247.39	211.50	35.89	14.51%
iv	> 33 kv	183.20	179.42	3.78	2.06%
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	0.00		0.00	#DIV/0!
ii	11 Kv	0.00		0.00	#DIV/0!
iii	33 kv	0.00		0.00	#DIV/0!
iv	> 33 kv	0.00		0.00	#DIV/0!

\*Note:- 1. Tariff wise Separate feeder not available

2. Accordingly due to non-availability of segregation of feeders, input energy at voltage level i.e. 11 KV, 33 KV, 33 KV and above is calculated based on a assumption considering overall input energy remain constant.

Loss Estimation for DISCOM	
T&D loss	1,160.25
D loss	998.68
T&D loss (%)	22.20%
D loss (%)	26.09%

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Details of Division Wise Losses (See note below)\*\*

S.No	Name of circle	Circle code	Name of Division	Division Type (Urban/Rural)	Consumer profile				Energy parameters				Losses			Commercial Parameter		AT & C loss (%)			
					No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy (MU)	% of energy consumption		T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore
1	Farshi		Residential	564779	0	564779	89%	575.759	0	595.759	55%	741.866	0	241.866	52%	145.71	149.07	102.8%	Sub-total		24%
				20951	0	20951	3%	11.781	0	11.781	1%	4.586	0	4.586	1%	2.40	2.27	92.40%			
				50077	0	50077	8%	207.345	0	207.345	17%	78.615	0	78.615	17%	54.81	54.89	100.0%			
				645	0	645	1%	271.123	0	271.123	25%	122.339	0	122.339	27%	99.82	81.74	81.8%			
				88	0	88	0%	3.223	0	3.223	0%	13.462	0	13.462	3%	8.69	0.39	4.51%			
2	Gumla		Residential	635990	0	635990	100%	469.867	0	469.867	100%	649.850	0	469.850	100%	311.05	288.31	91.4%	Sub-total		23%
				380260	0	380260	96%	307.51	0	307.51	51%	81.807	0	81.807	79%	51.95	41.99	80.4%			
				5822	0	5822	1%	6.200	0	6.200	7%	2.277	0	2.277	2%	1.22	1.04	85.0%			
				10587	0	10587	3%	31.480	0	31.480	34%	15.762	0	15.762	15%	11.14	6.35	57.0%			
				4	0	4	0%	11.550	0	11.550	13%	3.331	0	3.331	3%	3.08	2.56	83.0%			
3	Daltonganj		Residential	396995	0	396995	100%	438.469	0	438.469	100%	133.611	0	133.611	100%	66.84	57.34	86.0%	Sub-total		33%
				423218	0	423218	91%	451.440	0	451.440	47%	103.254	0	103.254	59%	63.90	61.83	97.0%			
				14462	0	14462	3%	12.144	0	12.144	0%	3.586	0	3.586	7%	2.02	2.17	107.6%			
				29855	0	29855	6%	51.777	0	51.777	20%	19.571	0	19.571	11%	14.45	12.11	70.1%			
				90	0	90	0%	70.653	0	70.653	33%	48.855	0	48.855	28%	35.91	60.67	178.8%			
4	Garwah		Residential	463741	0	463741	100%	587.494	0	587.494	100%	299.830	0	299.830	100%	120.25	116.81	113.7%	Sub-total		33%
				191522	0	191522	86%	195.817	0	195.817	74%	40.749	0	40.749	64%	27.83	25.61	91.7%			
				23106	0	23106	30%	25.370	0	25.370	10%	4.693	0	4.693	7%	2.63	2.48	94.3%			
				7460	0	7460	3%	19.716	0	19.716	7%	7.346	0	7.346	12%	5.65	3.66	64.8%			
				11	0	11	0%	23.500	0	23.500	9%	10.592	0	10.592	16%	7.90	8.34	105.5%			
5	Jambhupur		Residential	222102	0	222102	100%	264.616	0	264.616	100%	100.592	0	100.592	100%	44.22	40.99	90.6%	Sub-total		41%
				302937	0	302937	92%	470.826	0	470.826	59%	164.561	0	164.561	45%	39.19	11.61	30.1%			
				1322	0	1322	1%	4.400	0	4.400	1%	1.378	0	1.378	0%	0.77	0.75	97.7%			
				23300	0	23300	8%	106.974	0	106.974	15%	34.988	0	34.988	10%	26.13	24.43	93.5%			
				215	0	215	0%	175.805	0	175.805	25%	161.285	0	161.285	44%	123.51	114.27	92.5%			
6	Chaibasa		Residential	328452	0	328452	100%	709.542	0	709.542	100%	492.217	0	492.217	100%	260.62	252.86	96.9%	Sub-total		28%
				286740	0	286740	91%	250.775	0	250.775	58%	93.010	0	93.010	41%	59.11	61.54	104.0%			
				580	0	580	0%	0.852	0	0.852	0%	0.195	0	0.195	0%	0.11	0.10	91.9%			
				18306	0	18306	5%	52.146	0	52.146	12%	18.037	0	18.037	8%	12.68	9.71	76.5%			
				130	0	130	0%	134.081	0	134.081	7%	111.023	0	111.023	50%	81.13	78.41	96.6%			
7	Hazratnagar		Residential	297762	0	297762	100%	447.018	0	447.018	100%	296.268	0	296.268	100%	133.16	150.80	98.6%	Sub-total		25%
				384108	0	384108	93%	418.874	0	418.874	81%	106.510	0	106.510	76%	70.90	68.81	97.3%			
				5674	0	5674	1%	6.270	0	6.270	1%	1.485	0	1.485	1%	0.84	0.71	87.6%			
				22738	0	22738	6%	66.951	0	66.951	13%	23.667	0	23.667	17%	23.99	12.91	53.8%			
				87	0	87	0%	24.362	0	24.362	5%	9.347	0	9.347	7%	8.20	7.04	85.9%			
8	Rangpur		Residential	412607	0	412607	100%	512.457	0	512.457	100%	241.303	0	241.303	100%	103.83	89.50	86.2%	Sub-total		50%
				104842	0	104842	87%	121.356	0	121.356	55%	37.256	0	37.256	46%	22.90	24.40	110.5%			
				3849	0	3849	3%	4.650	0	4.650	2%	0.763	0	0.763	1%	0.44	0.42	96.4%			
				11784	0	11784	10%	45.366	0	45.366	21%	13.321	0	13.321	17%	16.51	9.23	54.5%			
				98	0	98	0%	47.869	0	47.869	22%	28.555	0	28.555	38%	21.92	19.74	90.3%			
9	Koderma		Residential	120582	0	120582	100%	219.346	0	219.346	100%	138.969	0	138.969	100%	58.56387	54.08	87.9%	Sub-total		46%
				90633	0	90633	97%	90.835	0	90.835	64%	29.270	0	29.270	68%	13.44	14.48	107.8%			
				745	0	745	1%	1.124	0	1.124	1%	0.348	0	0.348	1%	0.19	0.17	83.4%			
				8505	0	8505	9%	40.172	0	40.172	28%	53.717	0	53.717	23%	8.74	7.64	87.4%			
				31	0	31	0%	9.166	0	9.166	6%	4.573	0	4.573	10%	3.33	2.58	77.8%			
10	Dumka		Residential	96667	0	96667	100%	141.326	0	141.326	100%	53.217	0	53.217	100%	8.938504	31.75	93.8%	Sub-total		17%
				29092	0	29092	33%	305.605	0	305.605	81%	108.872	0	108.872	80%	70.69	61.45	85.2%			
				3235	0	3235	3%	3.301	0	3.301	1%	0.861	0	0.861	0%	0.20	0.18	90.1%			
				17093	0	17093	5%	44.267	0	44.267	7%	19.211	0	19.211	14%	16.45	9.43	57.4%			
				108	0	108	0%	24.725	0	24.725	3%	7.336	0	7.336	5%	6.88	8.23	119.0%			

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Sl. No.	Category	Commercial/Industrial/IT/Agri/Residential/Other	25824	0	25824	8%	51,298	16%	177,796	25,568	0	25,568	14%	0.412209	0%	18.17	11.86	65,258
11	Sahelganj	Commercial/Industrial/IT	225	0	225	0%	55,137	17%	14,681	0	14,681	0	8%			15.54	16.01	101,026
		Others	23	0	23	0%	1,055	0%	0	1,919	0	1,919	1%			1.20	0.08	4,343
	Sub-total		317605	0	317605	100%	317,251	100%	177,796	178,208	0	178,208	100%			122.49	96.89	70,078
12	Girdih	Residential	781	0	781	0%	1,089	0%	0	0	0	0	0%			45.59	46.67	102,594
		Others	72	0	72	0%	16,215	4%	0	0	0	0	0%			0.11	0.11	102,548
	Sub-total		317605	0	317605	100%	317,251	100%	213,760	19,660	0	19,660	23%			5.15	4.37	56,954
13	Deoghar	Residential	44786	0	44786	0%	1,861	0%	0	0	0	0	0%			66.48	60.28	88,028
		Others	110	0	110	0%	60,271	14%	0	0	0	0	0%			31.52	28.93	93,276
	Sub-total		494331	0	494331	100%	438,955	100%	336,451	254,273	0	254,273	100%			172.76	194.51	77,894
14	Dhanbad	Residential	700	0	700	0%	933	0%	0	0	0	0	0%			0.09	0.08	89,264
		Others	36	0	36	0%	0	0%	0	0	0	0	0%			0.24	0.21	6,824
	Sub-total		256662	0	256662	100%	533,821	100%	303,010	218,760	0	218,760	100%			160.62	145.61	96,108
15	Chas	Residential	244594	0	244594	0%	1,449	0%	0	0	0	0	0%			56.94	57.64	101,124
		Others	89	0	89	0%	32,726	9%	0	0	0	0	0%			0.91	0.42	35,353
	Sub-total		256662	0	256662	100%	533,821	100%	218,520	128,533	0	128,533	100%			87.54	84.14	96,399
25	Total	Residential	4524472	0	4524472	0%	64,431	1%	0	0	0	0	0%			13.16	12.18	91,538
		Others	22488	0	22488	0%	10,813	18%	0	0	0	0	0%			307.73	284.72	76,213
	Sub-total		4940633	0	4940633	100%	6067,127	100%	3827,743	2,667,492	0	2,667,492	100%			189.26	1702.64	91,594

\*\* Note :- It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumer by the applicable rate of

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1	Please enter circle code
2	Please enter numeric value or 0
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I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal  


Name of Authorised Signatory: Rishi Navadan

Name of the DISCOM: Jharkhand Bijli Vitran Nigam Ltd.

Full Address: Engineering Building, HEC, Durgam, Ranchi - 834004

Seal  
**GENERAL MANAGER (COMAR)**  
**JBTNL,RANCHI**

Signature:-  
Name of Energy Manager:  
Registration Number:

13/01/2024  
Smt. Vibha Kumari  
EA 10262

1160.25



S.No	Parameters	Period From 1st Jul, 2023 - 30th Sept, 2023	Remarks (Source of data)
A.1	Input Energy purchased (MU)	5387.01	
A.2	Transmission loss (%)	3%	
A.3	Transmission loss (MU)	161.61	
A.4	Energy sold outside the periphery(MU)	942.29	
A.5	Open access sale (MU)	0.00	
A.6	EHT sale	179.42	
A.7	Net input energy (received at DISCOM periphery or at distribution point) (MU)	3827.75	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	No	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	No	
A.10	% of metering available at DT	57%	
A.11	% of metering available at consumer end	100%	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	953	
A.14	No of feeders at 11kV voltage level	2581	
A.15	No of LT feeders level	0	
A.16	Line length (ckt. km) at 66kV voltage level	0.00	
A.17	Line length (ckt. km) at 33kV voltage level	12231.00	
A.18	Line length (ckt. km) at 11kV voltage level	74525.00	
A.19	Line length (km) at LT level	0.00	
A.20	Length of Aerial Bunched Cables	0.00	
A.21	Length of Underground Cables	0.00	
A.22	HT/LT ratio	#DIV/0!	

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### Details of Input Energy Sources

Period From 1st Jul, 2023 - 30th Sept, 2023  
A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid ( Coal Lignite)/Liquid/Gas/Renewable ( biomass-bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level ( At Input)	Remarks (Source of data)
1	Farrakka	1600	Coal Based	Long Term	Inter State		220 or 132 KV	
2	Farrakka III	500	Coal Based	Long Term	Inter State		220 or 132 KV	
3	Khalagaon I	840	Coal Based	Long Term	Inter State		220 or 132 KV	
4	Talcher	1000	Coal Based	Long Term	Inter State		220 or 132 KV	
5	Khalagaon II	1500	Coal Based	Long Term	Inter State		220 or 132 KV	
6	Barh	1320	Coal Based	Long Term	Inter State		220 or 132 KV	
7	Korba	500	Coal Based	Long Term	Inter State		220 or 132 KV	
8	Daripalli	1600	Coal Based	Long Term	Inter State		220 or 132 KV	
9	Kanti Power	390	Coal Based	Long Term	Inter State		220 or 132 KV	
10	Nabinagar	1980	Coal Based	Long Term	Inter State		220 or 132 KV	
11	Rangit	60	Hydro power	Long Term	Inter State		220 or 132 KV	
12	Teesta	510	Hydro power	Long Term	Inter State		220 or 132 KV	
13	Chukha	336	Hydro power	Long Term	Inter State		220 or 132 KV	
14	Tala	1020	Hydro power	Long Term	Inter State		220 or 132 KV	
15	KodermatPS	1000	Coal Based	Long Term	Inter State		220 or 132 KV	
16	TVNL	420	Coal Based	Long Term	Inter State		220 or 132 KV	
17	APNRL (IPP)	540	Coal Based	Long Term	Inter State		220 or 132 KV	
18	SECI	700	Solar	Long Term	Inter State		220 or 132 KV	
19	PTC	800	Wind	Long Term	Inter State		220 or 132 KV	
20	SECI	450	Wind	Long Term	Inter State		220 or 132 KV	
21	INLAND (IPP)	63	Coal Based	Long Term	Inter State		220 or 132 KV	
22	ABCIL (CPP)	60	Coal Based	Medium Term	Intra State		220 or 132 KV	
23	Gasim Industries (CPP)		Coal Based	Medium Term	Intra State		220 or 132 KV	
24	SRHPS (Generation)	130	Hydro power	Long Term	Intra State		220 or 132 KV	

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B. Unfinished Generation in DFCOM Area																
S.No	Name of Generation Station	Generation Capacity (in MW)	Type of Station (Generation based- Solar/Wind/Coal/Renewable Bio/Other)	Type of Contract	Type of Grid	Voltage Level (kVA)	Circle Load (MW)	Received at Circle (kVA)	Received at Circle (in MU)	Division Level Load (MW)	Received at Division Level (kVA)	Received at Division Level (in MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (kVA)	Received at Sub-Division Level (in MU)	Remarks (Source of data)
1	Generators				Renewable Source	33 kV and 11 kVA			5.33							
2																
3																
4																
5																

B

1

(Details of Consumers)

Summary of Energy

Period From 1st Jul, 2023 - 30th Sept, 2023

S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In KV)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic					
2	Commercial	LT	0.433 KV	4524421	1568.232	
3	IP Sets	LT	0.433 KV	324406	395.739	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting					
9	HT Water Supply	LT	0.433 KV	467	25.306	
10	HT Industrial					
11	Industrial (Small)					
12	Industrial (Medium)	EHT, HT	132 KV, 33 KV, 11 KV	2288	654.169	
13	HT Commercial					
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department					
19	Others-1 (Agricultural)					
20	Others-2 (if any, specify in remarks)	LT	0.433 KV	89051	24.045	
21	Others-3 (if any, specify in remarks)					
22	Others-4 (if any, specify in remarks)					
23	Others-5 (if any, specify in remarks)					
Total				4940633	2667.49	

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Annexure - 1 : Proforma for Quarterly Consumer Category-wise Subsidy Billed/Received/Due for period July 2023 to September 2023

Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidy as notified by State Govt.			Subsidy Due from State Govt.			Subsidy Actually Billed/claimed from State Govt. (As against col.12)		Subsidy Received from State Govt. (As against col.13)		Balance Subsidy yet to be Received from State Govt.	
	Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered* (Out of col.3)	Total	Metered Energy**	Un-metered Energy**	Metered Energy	Un-metered Energy	Total	(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)	
																		2
1 Residential																		
Agriculture																		
Commercial/Industrial- LT																		
Commercial/Industrial- HT																		
Other (Specify) WW																		
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Quarter-2

Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidy as notified by State Govt.			Subsidy Due from State Govt.			Subsidy Actually Billed/claimed from State Govt. (As against col.12)		Subsidy Received from State Govt. (As against col.13)		Balance Subsidy yet to be Received from State Govt.	
	Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered* (Out of col.3)	Total	Metered Energy**	Un-metered Energy**	Metered Energy	Un-metered Energy	Total	(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)	(in Rs. Cr.)		
																	2	3
1 Residential	1568.23		1568.23	1250.07		1250.07			570.23		570.23	570.23	570.23	570.23	570.23	570.23		
Agriculture	24.05		24.05	19.12		19.12			8.17		8.17	8.17	8.17	8.17	8.17	8.17		
Commercial/Industrial- LT	395.74		395.74															
Commercial/Industrial- HT	654.17		654.17															
Other (Street Light)	25.31		25.31															
Total	2667.49	0.00	2667.49	1269.19	0.00	1269.19	0.00	0.00	578.40	0.00	578.40	578.40	578.40	578.40	598.72	598.72		-20.32

Quarter-3

Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidy as notified by State Govt.		Subsidy Due from State Govt.			Subsidy Actually Billed/claimed from State Govt. (As against col.12)	Subsidy Received from State Govt. (As against col.13)	Balance Subsidy yet to be Received from State Govt.	
	Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered* (Out of col.3)	Total	Metered Energy**	Un-metered Energy**	Metered Energy	Un-metered Energy	Total	(In Rs. Cr.)	(In Rs. Cr.)	(In Rs. Cr.)	
1	2	3	4=2+3	5	6	7=5+6	8	9	10=5x8	11=6x9	12=10+11	13	14	15=13-14	
Residential															
Agriculture															
Commercial/Industrial- LT															
Commercial/Industrial- HT															
Other (Specify) WW															
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Quarter-4															
Residential															
Agriculture															
Commercial/Industrial- LT															
Commercial/Industrial- HT															
Other (Specify) WW															
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

