General Information					
1	**Name of the DISCOM**	Electricity Department, A&N Administration			
2	**i) Year of Establishment**				
	ii) Government/Public/Private	Government			
3	**DISCOM's Contact details & Address**				
i	City/Town/Village	Aberdeen Bazar			
ii	District	South Andaman			
iii	State	A&N Islands		Pin	744101
iv	Telephone	03192-232404		Fax	03192-233365
4	**Registered Office**				
i	Company's Chief Executive Name	Karuna Jaydhar			
ii	Designation	Superintending Engineer			
iii	Address	Aberdeen Bazar			
iv	City/Town/Village	Port Blair		P.O.	Port Blair
v	District	South Andaman			
vi	State	A&N Islands		Pin	744101
vii	Telephone	03192-232404		Fax	03192-233365
5	**Nodal Officer Details***				
i	Nodal Officer Name (Designated at DISCOM's)	Hema Devi			
ii	Designation	Assistant Engineer			
iii	Address	Vidyut Bhavan			
iv	City/Town/Village	Port Blair		P.O.	
v	District	South Andaman			
vi	State	A&N Islands		Pin	744101
vii	Telephone	8900921626		Fax	
6	**Energy Manager Details***				
i	Name				
ii	Designation			Whether EA or EM	
iii	EA/EM Registration No.				
iv	Telephone			Fax	
v	Mobile		E-mail ID		
7	**Period of Information**				
	Year of (FY) information including Date and Month (Start & End)	1st Apr, 2023 - 30th June, 2023			

Office of the Superintending Engineer
Electricity Department
Port Blair

Performance Summary of Electricity Distribution Companies			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st Apr, 2023 - 30th June, 2023	
2	**Technical Details**		
(a)	**Energy Input Details**		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	95 75
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	95 75
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	76 63
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	19 12
		%	19 97%
	Collection Efficiency	%	78%
(c)	Aggregate Technical & Commercial Loss	%	37%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Signature:-

Name of Energy Manager*:

Registration Number:

Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Seal

सांख्यिकीय अधिकारी
Statistical Officer
अधिक. अधिशासी अभियंता का कार्यालय
Office of the Superintending Engineer
पुत विभाग/Electricity Department
पो.ब्ले./Port Blair

1	Form-Details of Input Infrastructure				
	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	1			
ii	Number of divisions	7			
iii	Number of sub-divisions	33			
iv	Number of feeders	65			
v	Number of DTs	1080			
vi	Number of consumers	150894			
2	Parameters	66kV and above	33kV	11/22kV	LT
a. i.	Number of conventional metered consumers				
ii	Number of consumers with 'smart' meters				75000
iii	Number of consumers with 'smart prepaid' meters				0
iv	Number of consumers with 'AMR' meters				0
v	Number of consumers with 'non-smart prepaid' meters				56000
vi	Number of unmetered consumers				0
vii	**Number of total consumers**				150894
b.i.	Number of conventionally metered Distribution Transformers				0
ii	Number of DTs with communicable meters				0
iii	Number of unmetered DTs		1	4	0
iv	**Number of total Transformers**		10	46	1080
c.i.	Number of metered feeders				14
ii	Number of feeders with communicable meters				
iii	Number of unmetered feeders		11	50	14
iv	**Number of total feeders**				
d.	Line length (ct km)				
e.	Length of Aerial Bunched Cables				
f.	Length of Underground Cables				

3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional		Includes input energy for franchisees	
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE		Includes power from bilateral/ PX/ DEEP	
		Captive, open access input		Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.	
		Sale of surplus power			
		Quantum of inter-state transmission loss		As confirmed by SLDC, RLDC etc	
		Power procured from inter-state sources	0	Based on data from Form 5	
		Power at state transmission boundary	0		
ii	33kV	Long-Term Conventional			
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
iii		**Input in DISCOM wires network**	0		
iv	33 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Captive, open access input			
v	11 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Sales Migration Input			
vi	LT	Renewable Energy Procurement			
		Sales Migration Input			
vii		**Energy Embedded within DISCOM wires network**	0		
viii		**Total Energy Available/ Input**	0		

4	Voltage level	Energy Sales Particulars	MU	Reference
i	LT Level	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation used at LT level	0	Demand from embedded generation at LT level
		Sale at LT level	0	
		Quantum of LT level losses	0	
		Energy Input at LT level	0	
ii	11 kV Level	DISCOM' consumers	4	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation at 11 kV level used		Demand from embedded generation at 11kV level
		Sales at 11 kV level	4	
		Quantum of Losses at 11 kV	-4	
		Energy input at 11 kV level	0	
iii	33 kV Level	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Embedded generation at 33 kV or below level		This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	0	
		Quantum of Losses at 33 kV	0	
		Energy input at 33kV Level		
iv	> 33 kV	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Cross border sale of energy		
		Sale to other DISCOMs		
		Banking		
		Energy input at > 33kV Level		
		Sales at 66kV and above (EHV)	0	
		Total Energy Requirement	**0**	
		Total Energy Sales	**4**	

Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				

Loss Estimation for DISCOM	
T&D loss	-4
D loss	-4
T&D loss (%)	#DIV/0!
D loss (%)	#DIV/0!

सक्षम अधिकारी
Competent Officer
अधीक्षण अभियंता का कार्यालय
Office of the Superintending Engineer
Electricity Department
Port Blair

Details of Division Wise Losses (See note below**)

Division Wise Losses

Period From Apr-23 To June-23

S.No	Name of circle	Circle code	Name of Division	Consumer category	Consumer profile: No of connection metered (Nos)	No of connection Un-metered	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Energy parameters: Input energy (MU)	Billed energy (MU): Metered energy	Unmetered/assessment energy	Total energy	% of energy consumption	Losses: T&D loss (MU)	T&D loss (%)	Commercial Parameter: Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency	AT & C loss (%)
1			HQ	Residential	58207	0	58207	83%	145.384	0	145.384	63%	57.04	24	0	24	52%	10.79	19%	11.85	9.98	84.22%	
				Agricultural	50	0	50	0%	0.241	0	0.241	0%		0.15	0	0.15	0%			0.03	0.02	66.67%	
				Commercial/Industrial-LT	10192	0	10192	15%	50.967	0	50.967	22%		11.44	0	11.44	25%			15.16	10.71	70.65%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	1284	0	1284	2%	34.495	0	34.495	15%		10.66	0	10.66	23%			15.67	12.63	80.60%	
Sub-total					**69733**	**0**	**69733**	**100%**	**231.087**	**0**	**231.087**	**100%**	**57.04**	**46.25**	**0**	**46.25**	**100%**	**10.79**	**19%**	**42.71**	**33.34**	**78.06%**	**37%**
2			SAD	Residential	29177	0	29177	84%	43.77	0	43.77	59%	19.97	9.85	0	9.85	60%	3.57	18%	4.26	3.67	86.15%	
				Agricultural	305	0	305	1%	0.665	0	0.665	1%		0.15	0	0.15	1%			0.04	0.032	80.00%	
				Commercial/Industrial-LT	4517	0	4517	13%	16.23	0	16.23	22%		3.45	0	3.45	21%			4.46	3.07	68.83%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	921	0	921	3%	13.287	0	13.287	18%		2.95	0	2.95	18%			4.47	4.23	94.63%	
Sub-total					**34920**	**0**	**34920**	**100%**	**73.952**	**0**	**73.952**	**100%**	**19.97**	**16.4**	**0**	**16.4**	**100%**	**3.57**	**18%**	**13.23**	**11.002**	**83.16%**	**32%**
3			RURAL	Residential	18258	0	18258	83%	16.816	0	16.816	61%	8.52	4.41	0	4.41	73%	2.51	29%	1.59	1.42	89.31%	
				Agricultural	83	0	83	0%	0.15	0	0.15	1%		0.03	0	0.03	0%			0.007	0.007	100.00%	
				Commercial/Industrial-LT	3347	0	3347	15%	9.96	0	9.96	36%		1.33	0	1.33	22%			1.65	1.05	63.64%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	401	0	401	2%	0.858	0	0.858	3%		0.24	0	0.24	4%			0.34	0.29	85.29%	
Sub-total					**22089**	**0**	**22089**	**100%**	**27.784**	**0**	**27.784**	**100%**	**8.52**	**6.01**	**0**	**6.01**	**100%**	**2.51**	**29%**	**3.587**	**2.767**	**77.14%**	**46%**
4			NAD	Residential	12439	0	12439	85%	8.763	0	8.763	59%	5.71	2.89	0	2.89	68%	1.46	26%	1.04	0.87	83.65%	
				Agricultural	185	0	185	1%	0.37	0	0.37	2%		0.04	0	0.04	1%			0.013	0.013	100.00%	
				Commercial/Industrial-LT	1831	0	1831	13%	5.132	0	5.132	34%		0.96	0	0.96	23%			1.19	0.95	79.83%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	180	0	180	1%	0.665	0	0.665	4%		0.36	0	0.36	8%			0.62	0.44	70.97%	
Sub-total					**14635**	**0**	**14635**	**100%**	**14.93**	**0**	**14.93**	**100%**	**5.71**	**4.25**	**0**	**4.25**	**100%**	**1.46**	**26%**	**2.863**	**2.273**	**79.39%**	**41%**
5			ND	Residential	8109	0	8109	85%	11.239	0	11.239	41%	4.51	2.37	0	2.37	64%	0.79	18%	0.75	0.36	48.00%	
				Agricultural	1	0	1	0%	0.001	0	0.001	0%		0	0	0	0%			0.00003	0	0.00%	
				Commercial/Industrial-LT	1212	0	1212	13%	15.509	0	15.509	56%		0.89	0	0.89	24%			1.11	0.63	56.76%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	195	0	195	2%	0.724	0	0.724	3%		0.46	0	0.46	12%			0.59	0.46	77.97%	
Sub-total					**9517**	**0**	**9517**	**100%**	**27.473**	**0**	**27.473**	**100%**	**4.51**	**3.72**	**0**	**3.72**	**100%**	**0.79**	**18%**	**2.45003**	**1.45**	**59.18%**	**51%**
76	Total			Residential	126190	0	126190	84%	225.972	0	225.972	60%	95.75	43.52	0	43.52	57%	19.12	20%	19.49	16.3	83.63%	
				Agricultural	624	0	624	0%	1.427	0	1.427	0%		0.37	0	0.37	0%			0.09003	0.072	79.97%	
				Commercial/Industrial-LT	21099	0	21099	14%	97.798	0	97.798	26%		18.07	0	18.07	24%			23.57	16.41	69.62%	
				Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Others	2981	0	2981	2%	50.029	0	50.029	13%		14.67	0	14.67	19%			21.69	18.05	83.22%	
77	At company level				**150894**	**0**	**150894**	**100%**	**375.226**	**0**	**375.226**	**100%**	**95.75**	**76.63**	**0**	**76.63**	**100%**	**19.12**	**20%**	**64.84003**	**50.832**	**78.40%**	**37%**

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

Color code	Parameter
	Please enter name of circle
	Please enter circle code
0	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory:

सांख्यिकीय अधिकारी
Statistical Officer
अधीक्षण अभियंता का कार्यालय
Office of the Superintending Engineer
लोक निर्माण विद्युत विभाग
Public Works Electricity Department
पोर्ट ब्लेयर/Port Blair

Signature:-
Name of Energy Manager:
Registration Number:

Form-Input energy(Details of input energy & infrastructure)

A. Summary of energy input & infrastructure

S.No	Parameter	Period (from April 2022 to June 2022)	Remarks (Source of data)
A.1	Input Energy purchased (MU)	95.71	
A.2	Transmission loss (%)	20%	
A.3	Transmission loss (MU)	19.15	
A.4	Energy sold outside the periphery(MU)	76.63	
A.5	Open access sale (MU)		
A.6	DNT sale		
A.7	Net input energy (received at DISCOM periphery or at distribution point) (MU)	0.96	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)		
A.9	Is 100% metering available at 11 kV (Select yes or no from list)		
A.10	% of metering available at DT		
A.11	% of metering available at consumer end		
A.12	No of feeders at 66kV voltage level		
A.13	No of feeders at 33kV voltage level		
A.14	No of feeders at 11kV voltage level		
A.15	No of LT feeders level		
A.16	Line length (ckt. km) at 66kV voltage level		
A.17	Line length (ckt. km) at 33kV voltage level	520.999	
A.18	Line length (ckt. km) at 11kV voltage level	775.088	
A.19	Line length (km) at LT level	3446.327	
A.20	Length of Aerial Bunched Cables	743.769	
A.21	Length of Underground Cables	180.05	
A.22	HT/LT ratio	0.38	

B. Meter reading of input energy at injection points

S.No	Zone	Circle	Voltage Level (kVA)	Division (kVA)	Sub-Division (kVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered, unmetered, AMI, AMR)	Status of Meter (Functional/ Non-functional)	Metering Data: Date of last actual meter reading/ communication	Feeder Type (Agri/ Industrial/ Mixed)	Status of Communication: % data received during the given time period	Status of Communication: Number of hours when entire meter was unable to communicate	Status of Communication: Total Number of hours in the period	Period from ... to ...: Meter S.No	Period from ... to ...: CT/PT ratio	Period from ... to ...: Import (MU)	Period from ... to ...: Export (MU)	Status	Remarks (Source of data)
B.1		SE	11	HQ	Garacharma		C/Tajpv	Metered	Functional	31st of every month	Mixed	0	0	0			68.88	68.65		
B.2		SE	11		Garacharma		P/Pur	Metered	Functional	31st of every month	Mixed	0	0	0						
B.3		SE	11		Garacharma		M/Bay	Metered	Functional	31st of every month	Mixed	0	0	0						
B.4		SE	33		Garacharma		Defence (B/Bad)	Metered	Functional	31st of every month	Mixed	0	0	0						
B.5		SE	11		Garacharma		G/Guni	Metered	Functional	31st of every month	Mixed	0	0	0						
B.6		SE	11		Garacharma		G/Charma	Metered	Functional	31st of every month	Mixed	0	0	0						
B.7		SE	11		Garacharma		C/Cut	Metered	Functional	31st of every month	Mixed	0	0	0						
B.8		SE	11		Garacharma		Br/Bad	Metered	Functional	31st of every month	Mixed	0	0	0						
B.9		SE	33	SAD	BFSS		Shoal Bay Ferrargunj	Metered	Functional	31st of every month	Mixed	0	0	0			8.69	8.39		
B.10		SE	33		BFSS		Panel V	Metered	Functional	31st of every month	Mixed	0	0	0						
B.11		SE	33		Garacharma		Outer Feeder	Metered	Functional	31st of every month	Mixed	0	0	0						
B.12		SE	33		Garacharma		Tiger Feeder	Metered	Functional	31st of every month	Mixed	0	0	0						
B.13		SE	11		AE (SW/SH)		JETTY	Metered	Functional	31st of every month	Mixed	0	0	0						
B.14		SE	11		AE (SW/SH)		DOLPHIN	Metered	Functional	31st of every month	Mixed	0	0	0						
B.15		SE	11		AE (SW/SH)		RADHA NAGAR	Metered	Functional	31st of every month	Mixed	0	0	0						
B.16		SE	11		AE (SW/SH)		SITA PUR	Metered	Functional	31st of every month	Mixed	0	0	0						
B.17		SE	11		AE (SW/SH)		LAXMAN PUR	Metered	Functional	31st of every month	Mixed	0	0	0						
B.18		SE	11		AE HUT BAY		Hut Bay Feeder	Metered	Functional	31st of every month	Mixed	0	0	0						
B.19		SE	11		AE HUT BAY		Repur Feeder	Metered	Functional	31st of every month	Mixed	0	0	0						
B.20		SE	11	RURAL	RBPH		KADAMTALA	Unmetered	N/A	N/A	Mixed	0	0	0			8.65	8.52		
B.21		SE	11		RBPH		RANGAT	Unmetered	N/A	N/A	Mixed	0	0	0						
B.22		SE	11		RBPH		NIMBUDERA	Unmetered	N/A	N/A	Mixed	0	0	0						
B.23		SE	33		RBPH		MAYABUNDER	Unmetered	N/A	N/A	Mixed	0	0	0						
B.24		SE	11		Mayabunder		TUSAPUR	Unmetered	N/A	N/A	Mixed	0	0	0						
B.25		SE	11		Mayabunder		MAYABUNDER	Unmetered	N/A	N/A	Mixed	0	0	0						
B.26		SE	11		Mayabunder		DIGLIPUR	Unmetered	N/A	N/A	Mixed	0	0	0						
B.27		SE	11		Kadamtal		BARATANG	Unmetered	N/A	N/A	Mixed	0	0	0						
B.28		SE	11		Long Island		LONG ISLAND	Unmetered	N/A	N/A	Mixed	0	0	0						
B.29			11				Head Quarter-1	Unmetered	N/A	N/A	Mixed	0	0	0						
B.30			11				Head Quarter-2	Unmetered	N/A	N/A	Mixed	0	0	0						
B.31		SE	11	NAD	T&D		Aerial Bay	Unmetered	N/A	N/A	Mixed	0	0	0			5.85	5.71		
B.32			11				Laxmipur	Unmetered	N/A	N/A	Mixed	0	0	0						
B.33			11				Kalighat	Metered	Functional	31st of every month	Mixed	0	0	0						
B.34			33				Mohanpur	Unmetered	N/A	N/A	Mixed	0	0	0						
B.35		SE	11	ND	Kanchal P H		Line 2	Metered	Functional	31st of every month	Mixed	0	0	0			4.67	4.51		
B.36		SE	11				Line 3	Metered	Functional	31st of every month	Mixed	0	0	0						
B.37		SE	11		Teresa P H		Line 4	Metered	Functional	31st of every month	Mixed	0	0	0						
B.38		SE	11		Chowra		Milden s Feeder	Metered	Functional	31st of every month	Mixed	0	0	0						
B.39		SE	11				Kapanga Feeder	Metered	Functional	31st of every month	Mixed	0	0	0						
B.40		SE	11		Champin		Feeder (11 kv)	Metered	Functional	31st of every month	Mixed	0	0	0						
B.41		SE	11		Kamorta		Feeder 3 (LT)	Metered	Functional	31st of every month	Mixed	0	0	0						
B.42		SE	11				Feeder 2 (LT)	Metered	Functional	31st of every month	Mixed	0	0	0						
B.43		SE	11				Feeder 1 (LT)	Metered	Functional	31st of every month	Mixed	0	0	0						
B.44		SE	11				Kamorta Feeder	Metered	Functional	31st of every month	Mixed	0	0	0						
B.45		SE	11		CampbellBay		Vikas Nagar Feeder	Metered	Functional	31st of every month	Mixed	0	0	0						
B.46		SE	11				HQ Feeder	Metered	Functional	31st of every month	Mixed	0	0	0						
																	96.74	95.79		

B.1.1401	Total (MU)	0.96
B.1.1402	Net input energy at DISCOM periphery (MU)	

Comm code			Parameter
			Please enter voltage level or leave blank
			Please enter feeder id and name or leave blank
			Enter meter no or leave blank
			Enter CT/PT ratio or leave blank
0			Please enter numeric value or 0
			Please select yes or no from list
			Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory
Name of the DISCOM:
Full Address:

Seal

Signature:
Name of Energy Manager:
Registration Number:

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Statistical Officer
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वि.द्वी.स. विद्युत विभाग/Electricity Department
पो.ब. नं.16/Port Blair

Details of Input Energy Sources

Period From April 2023 to June 2023

A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (in MW)	Type of Station Generation (Based- Solid (Coal ,Lignite)/Liquid/Gas/Renewable (biomass-bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At input)	Remarks (Source of data)
1	Chatham	5	Diesel	and August 2011	Intra state			
2	HPP (5MW)	5	Diesel	May-12	Intra state			
3	HPP (10 MW)	10	Diesel	Dec-12	Intra state			
4	Phoenix Bay	8.8	Diesel	February 2015	Intra state			
5	Raj Niwas	0.768	Diesel	Apr-94	Intra state			
6	Secretariat	0.832	Diesel	Apr-94	Intra state			
7	(5MW)	5	Diesel	Apr-18	Intra state			
8	B/Flat	10	Diesel	Oct-18	Intra state			
9	HPP 10 MW- IV	10	Diesel	Dec-21	Intra state			
10	Garacharma	5	Solar	Apr-13	Intra-state			
11	Solar Power Plant NLC	20	Solar	Dec-18	Intra-state			
12	SPV Raj Niwas	0.05	Solar	Aug-16	Intra-state			
13	Roof Top Solar, SECI	1	Solar	Apr-17	Intra-state			
14	Solar Pvt. Ltd	2.84	Solar	Dec-18	Intra-state			
15	Solar	0.31	Solar	Dec-18	Intra-state			
16	Shaheed Dweep (Hired)	0.4	Diesel	Apr-17	Intra-state			
17	Swaraj Dweep	0.7	Diesel	November 1993	Intra-state			
18	Swaraj Dweep (Hired)	3.74	Diesel	Mar-17	Intra state			
19	Rut Land	0.024	Diesel	Jul-10	Intra state			
20	Dugong Creek	0.13	Diesel	-	Intra state			
21	Hut Bay (NPH)	3	Diesel	1998 and July 2010	Intra state			
22	Strait Island	0.015	Diesel	-	Intra state			
23	Baratang	1	Diesel	2016	Intra state			
24	Baratang (Hired)	0.8	Diesel	Jan-22	Intra state			
25	Rangat Bay	8.204	Diesel	and March 2010	Intra state			
26	Long Island	0.64	Diesel	Dec-03	Intra state			
27	Hanspuri	0.027	Diesel	-	Intra state			
28	Kadamtala	0.512	Diesel	2016	Intra state			
29	Pparighat (HIRED)	1.6	Diesel	Aug-19	Intra state			
30	Sita Nagar	5.6	Diesel	1987	Intra state			
31	KHEP	5.25	Hydro	Aug-01	Intra state			
32	Smith Island (Hired)	0.148	Diesel	Nov-12	Intra state			
33	Gandhi Nagar (Hired)	0.082	Diesel	Nov-12	Intra state			
34	Shanti Nagar (HIRED)	0.18	Diesel	Oct-12	Intra state			
35	Ganesh Nagar (Hired)	0.148	Diesel	Oct-12	Intra state			
36	Car Nicobar Kenyuka	4	Diesel	2005 and June 2010	Intra state			
37	Car Nicobar (Old)	0.384	Diesel	Mar-92	Intra state			
38	Kamorta	1.024	Diesel	-	Intra state			
39	Champion	0.378	Diesel	-	Intra state			
40	Katchal (OPH)	1.26	Diesel		Intra state			
41	Upper Katchal	0	Diesel	-	Intra state			
42	Katchal (NTPC)	0	Diesel	Mar-10	Intra state			
43	Chowra	0.1	Diesel	-	Intra state			
44	Teressa	0.256	Diesel	-	Intra state			
45	Campbell Bay	2.45	Diesel	Jun-87	Intra state			
46	Bunder Khari	0.008	Diesel	-	Intra-state			
47	Derring	0.032	Diesel	-	Intra-state			
48	Alukheak	0.012	Diesel	-	Intra-state			
49	Changua	0.015	Diesel	-	Intra-state			
50	Munak	0.024	Diesel	-	Intra-state			
51	Hitol	0.024	Diesel	-	Intra-state			
52	Afra Bay	0.032	Diesel	-	Intra-state			
53	Pillowlow	0.012	Diesel	-	Intra-state			
54	Pillobha	0.012	Diesel	-	Intra-state			
55	Pillow Panja	0.012	Diesel	-	Intra-state			
56	Macachua	0.05	Diesel	-	Intra-state			
57	Bangaon	0.026	Diesel	-	Intra-state			

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पोर्ट ब्लेयर/Port Blair

(Details of Consumers)						
Summary of Energy						
Period From April 2023 To June 2023						
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (in Voltage)	No of Consumers	Total Consumption (in MU)	Remarks (Source of data)
1	Domestic	LT	0.415	126190	43.52	
2	Commercial	LT	0.415	20678	15.46	
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply					
8	Public Lighting	LT	0.415	759	1.22	
9	HT Water Supply					
10	HT Industrial					
11	Industrial (Small)					
12	Industrial (Medium)	LT	0.415	421	2.61	
13	HT Commercial					
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies					
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department					
19	Others-1 (if any , specify in remarks)	HT/LT	11/.415	2846	13.84	
20	Others-2 (if any , specify in remarks)					
21	Others-3 (if any , specify in remarks)					
22	Others-4 (if any , specify in remarks)					
23	Others-5 (if any , specify in remarks)					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
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40						
			Total	150894	76.65	

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पोर्ट ब्लेयर/Port Blair

(Details of Feeder-wise losses)

Period From April 2023 to June 2023

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Industrial/Agricultural/Rural)	Type of feeder meter (AMR/AMI/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	Whether Received through Automatically (if feeder AMR/AMI)	Remarks
					Chatham		Coast Guard			2.25						
					HPP (5MW)		Radial -2			2.009						
					HPP (10 MW)		Defence			0.6						
			HQ		Phoenix Bay		Haddo			2.49						
					Raj Niwas		R-1			0.67						
					Secretariat		Supplyline			1.07						
					Aggreko Plant/NTPC (5MW)		Bazar			2.7						
							Medical			1.91						
					HPP 10 MW- IV		Bazar Feeder			0						
							Junglighat			1.65						
							Nayagaon			1.74						
							Airport Feeder			0.9						
							Lambaline Feeder			1.95						
							Dolanipur Feeder			3.03						
							Dugnabad			0.91						
							Dairy Farm			3.11						
							Prothrapur			2.5						
							Minnie Bay			4.29						
							Dollygunj			3.66						
							Garacharma			2.16						
							Chidiyatapu			2.99						
							Brookshabad			4.008						
							Defence Brookshabad			1.03						
							Calicut Feeder			1.78						
			SAD		Expres/NTPC (10MW) B/Flat		Outer feeder			2.84						
							Tiger feeder			5.94						
							Sholbay/Ferrargunj			2.87						
							Hopetown(panal V)			2.75						
					Shaheed Dweep (Hired)		Shaheed Dweep (Hired)			1.56						
					Swaraj Dweep		Swaraj Dweep (Govt.)			2.59						
					Swaraj Dweep (Hired)		Swaraj Dweep (Pvt.)			1.27						
					Dugong Creek		Dugong Creek			0.021						
					Hutbay (NPH)		Hutbay (NPH)			2.93						
					Hut Bay old power house		Hut Bay old power house			0						
					Strait Island		Strait Island			0.025						
			Rural		Baratang		Baratang			0.0021						
					Baratang (Hired)		Baratang (Hired)			3.98						
					Rangat Bay		Rangat Bay			4.49						
					Long Island		Long Island			0.133						
					Hanspuri		Hanspuri			0.0056						
					Kadamtala		Kadamtala			0						
					Panighat (HIRED)		Panighat_Mayabunder (Pvt.)			2.81						
					Bangon		Bangon			0.000672						
			NAD		Sita Nagar		Sita Nagar			4.89						
					EHEP		EHEP (Kalpong)			0.74						
					Smith Island (Hired)		Smith Island (Hired)			0.015						
					Gandhi Nagar (Hired)		Gandhi Nagar (Hired)			0.025						
					Shanti Nagar (HIRED)		Shanti Nagar (HIRED)			0.012						
					Ganesh Nagar (Hired)		Ganesh Nagar (Hired)			0.018						
			ND		Car Nicobar Kinyuka		Car Nicobar (Kinyuka)			2.0001						
					Car Nicobar (Old)		Car Nicobar (Old)			0.0002						
					Kamorta		Kamorta			2.54						
					Champion		Champion			0.089						
					Katchal (OPH)		Katchal (OPH)			0.22						
					Upper Katchal		Upper Katchal									
					Katchal (NTPC)		NTPC (Katchal)									
					Chowra		Chowra			0.061						
					Teressa		Teressa			0.16						
					Campbell Bay		Campbell Bay			1.29						
					Bunder Khari Power House					0.0017						
					Gening Power House					0.0068						
					Apaheat Power House					0.0017						
					Changua Power House					0.0034						
					Munak Power House					0.0085						
					Hitu Power House					0.0085						
					Afrabay Power House					0.0085						
					Pilobaw Power House					0.0052						
					Pilowbha Power House					0.0051						
					Pilow Panja Power House					0						
					Macachuwa Power House					0.0084						

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