

## General Information

1	Name of the DISCOM	Electricity Department, A&N Administration		
2	i) Year of Establishment			
	ii) Government/Public/Private	Government		
3	<b>DISCOM's Contact details &amp; Address</b>			
i	City/Town/Village	Aberdeen Bazar		
ii	District	South Andaman		
iii	State	A&N Islands	Pin	744101
iv	Telephone	03192-232404	Fax	03192-233365
4	<b>Registered Office</b>			
i	Company's Chief Executive Name	Karuna Jaydhar		
ii	Designation	Superintending Engineer		
iii	Address	Aberdeen Bazar		
iv	City/Town/Village	Port Blair	P.O.	Port Blair
v	District	South Andaman		
vi	State	A&N Islands	Pin	744101
vii	Telephone	03192-232404	Fax	03192-233365
5	<b>Nodal Officer Details*</b>			
i	Nodal Officer Name (Designated at DISCOM's)	Hema Devi		
ii	Designation	Assistant Engineer		
iii	Address	Vidyut Bhavan		
iv	City/Town/Village	Port Blair	P.O.	
v	District	South Andaman		
vi	State	A&N Islands	Pin	744101
vii	Telephone	8900921626	Fax	
6	<b>Energy Manager Details*</b>			
i	Name			
ii	Designation	Whether EA or EM		
iii	EA/EM Registration No.			
iv	Telephone	Fax		
v	Mobile	E-mail ID		
7	<b>Period of Information</b>			
	Year of (FY) information including Date and Month (Start & End)	1st July, 2023 - 30th Sep, 2023		

  
 सांख्यिकी अधिकारी  
**Statistical Officer**  
 ऊपर उल्लिखित अभियंता का कार्यालय  
 Office of the Superintending Engineer  
 ऊपर उल्लिखित विभाग/ Electricity Department  
 चंद्र ब्लेयर/ Port Blair

**Performance Summary of Electricity Distribution Companies**

Period of Information Year of (FY) information including Date and Month (Start & End)		1st July, 2023 - 30th Sep. 2023	
<b>Technical Details</b>			
<b>Energy Input Details</b>			
(a)	Input Energy Purchase (From Generation Source)	Million kwh	91 94
(i)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	91 94
(ii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	73 41
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	18 53
		%	20 15%
	Collection Efficiency	%	107%
(c)	Aggregate Technical & Commercial Loss	%	15%

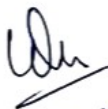
I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal

Name of Authorised Signatory  
Name of the DISCOM:  
Full Address:-

Signature:-  
Name of Energy Manager\*:  
Registration Number:

Seal

  
 सांख्यिकीय अधिकारी  
**Statistical Officer**  
 आंध्र प्रदेश अधिभयंता का कार्यालय  
 Office of the Superintending Engineer  
 बि. पू. विभाग/Electricity Department  
 पोर्ट ब्लेयर/Port Blair



Form-Details of Input Infrastructure					
1.	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles				
ii	Number of divisions	1			
iii	Number of sub-divisions	7			
iv	Number of feeders	33			
v	Number of DTs	65			
vi	Number of consumers	1074			
		152227			
<b>2</b>	<b>Parameters</b>	<b>66kV and above</b>	<b>33kV</b>	<b>11/22kV</b>	<b>LT</b>
a. i.	Number of conventional metered consumers				
ii	Number of consumers with 'smart' meters				76000
iii	Number of consumers with 'smart prepaid' meters				0
iv	Number of consumers with 'AMR' meters				0
v	Number of consumers with 'non-smart prepaid' meters				86000
vi	Number of unmetered consumers				
vii	<b>Number of total consumers</b>				152227
b.i.	Number of conventionally metered Distribution Transformers				
ii	Number of DTs with communicable meters				
iii	Number of unmetered DTs		4	1	0
iv	<b>Number of total Transformers</b>				1074
c.i.	Number of metered feeders		46	10	4
ii	Number of feeders with communicable meters				
iii	Number of unmetered feeders				
iv	<b>Number of total feeders</b>		11	50	4
d.	Line length (ct km)				
e.	Length of Aerial Bunched Cables				
f.	Length of Underground Cables				


3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional		Includes input energy for franchisees	
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE		Includes power from bilateral/ PX/ DEEP	
		Captive, open access input			Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.
		Sale of surplus power			
		Quantum of inter-state transmission loss			As confirmed by SLDC, RLDC etc
		<b>Power procured from inter-state sources</b>		0	Based on data from Form 5
		<b>Power at state transmission boundary</b>		0	
ii	33kV	Long-Term Conventional			
		Medium Conventional			
		Short Term Conventional	5		
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss	0		
		<b>Power procured from intra-state sources</b>	5		
iii		<b>Input in DISCOM wires network</b>	5		
iv	33 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Captive, open access input			
v	11 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Sales Migration Input			
vi	LT	Renewable Energy Procurement			
		Sales Migration Input			
vii		<b>Energy Embedded within DISCOM wires network</b>	0		
viii		<b>Total Energy Available/ Input</b>	5		



4	Voltage level	Energy Sales Particulars	MU	Reference
i	LT Level	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation used at LT level	0	Demand from embedded generation at LT level
		Sale at LT level	0	
		Quantum of LT level losses	0	
		Energy Input at LT level	0	
ii	11 kV Level	DISCOM' consumers	4	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	0	Non DISCOM's sales
		Embedded generation at 11 kV level used		Demand from embedded generation at 11kV level
		Sales at 11 kV level	4	
		Quantum of Losses at 11 kV	-4	
		Energy input at 11 kV level	0	
iii	33 kV Level	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Embedded generation at 33 kV or below level		This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	0	
		Quantum of Losses at 33 kV	0	
		Energy input at 33kV Level		
iv	> 33 kV	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive		Non DISCOM's sales
		Cross border sale of energy		
		Sale to other DISCOMs		
		Banking		
		Energy input at > 33kV Level	0	
		Sales at 66kV and above (EHV)	0	
		<b>Total Energy Requirement</b>	4	
		<b>Total Energy Sales</b>	4	

Energy Accounting Summary					
S	DISCOM	Input (In MU)	Sale (In MU)	Loss (In MU)	Loss %
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				
6	Open Access, Captive	Input (In MU)	Sale (In MU)	Loss (In MU)	
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				

Loss Estimation for DISCOM	
T&D loss	-4
D loss	-4
T&D loss (%)	#DIV/0!
D loss (%)	#DIV/0!

  
 Statistical Officer  
 Office of the Superintending Engineer  
 Department



**Details of Division Wise Losses (See note below\*\*)**  
Division Wise Losses

Name of circle	Circle code	Name of Division	Consumer category	Consumer profile					Period From July-23 To Sep-23					Commercial Parameter					AT & C loss (%)			
				No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Connected Load metered (MW)	Connecte d Load Un-metered (MW)	Total Connecte d Load (MW)	% of connected load	Energy Parameters			Losses		Commercial Parameter					
												Input energy (MU)	Metered energy	Unmetered d/assessment energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)		Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency
		HQ	Residential	58821	0	58821	84%	147.376	0	147.376	63%	48.17	22.31	0	22.31	52%	5.64	12%	10.86	10.85	99.92%	
		HQ	Agricultural	51	0	51	0%	0.241	0	0.241	0%		0.31	0	0.31	1%			0.029	0.033	113.79%	
		HQ	Commercial/Industrial-LT	10231	0	10231	15%	51.228	0	51.228	22%		10.24	0	10.24	24%			14.15	18.81	132.93%	
		HQ	Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
		HQ	Others	1285	0	1285	2%	35.129	0	35.129	15%		9.67	0	9.67	23%			15.02	15.27	101.68%	
		HQ	Sub-total	70388	0	70388	100%	233.974	0	233.974	100%	48.17	42.53	0	42.53	100%	5.64	12%	40.059	44.963	112.24%	2%
		SAD	Residential	29578	0	29578	84%	61.453	0	61.453	67%	26.37	9.48	0	9.48	63%	11.32	43%	4.13	3.78	91.53%	
		SAD	Agricultural	300	0	300	1%	0.688	0	0.688	1%		0.12	0	0.12	1%			0.031	0.031	100.00%	
		SAD	Commercial/Industrial-LT	4598	0	4598	13%	16.633	0	16.633	18%		3.09	0	3.09	21%			4.1	4.68	114.15%	
		SAD	Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
		SAD	Others	934	0	934	3%	13.374	0	13.374	15%		2.36	0	2.36	16%			3.68	3.92	106.52%	
		SAD	Sub-total	35410	0	35410	100%	92.148	0	92.148	100%	26.37	15.05	0	15.05	100%	11.32	43%	11.941	12.411	103.94%	42%
		RURAL	Residential	18333	0	18333	83%	18.454	0	18.454	60%	8.12	6.26	0	6.26	79%	0.18	2%	1.6	1.16	72.50%	
		RURAL	Agricultural	85	0	85	0%	0.138	0	0.138	0%		0.16	0	0.16	2%			0.009	0.0055	61.12%	
		RURAL	Commercial/Industrial-LT	3382	0	3382	15%	11.083	0	11.083	36%		1.28	0	1.28	16%			1.67	1.59	95.21%	
		RURAL	Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
		RURAL	Others	392	0	392	2%	0.897	0	0.897	3%		0.24	0	0.24	3%			0.35	0.33	94.29%	
		RURAL	Sub-total	22192	0	22192	100%	30.572	0	30.572	100%	8.12	7.94	0	7.94	100%	0.18	2%	3.629	3.055	85.02%	2%
		NAD	Residential	12481	0	12481	85%	8.859	0	8.859	59%	5.05	2.92	0	2.92	69%	0.83	16%	1.06	0.99	93.40%	
		NAD	Agricultural	186	0	186	1%	0.374	0	0.374	2%		0.03	0	0.03	1%			0.09	0.009	10.00%	
		NAD	Commercial/Industrial-LT	1836	0	1836	13%	5.159	0	5.159	34%		0.93	0	0.93	22%			1.18	0.96	81.38%	
		NAD	Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
		NAD	Others	178	0	178	1%	0.671	0	0.671	4%		0.34	0	0.34	8%			0.55	0.79	143.64%	
		NAD	Sub-total	14681	0	14681	100%	15.063	0	15.063	100%	5.05	4.22	0	4.22	100%	0.83	16%	2.88	2.749	95.45%	20%
		ND	Residential	8158	0	8158	85%	10.78	0	10.78	40%	4.23	2.32	0	2.32	63%	0.56	13%	0.73	0.46	63.02%	
		ND	Agricultural	1	0	1	0%	0.001	0	0.001	0%		0	0	0	0%			0.0000345	0.00017	492.75%	
		ND	Commercial/Industrial-LT	1200	0	1200	13%	15.562	0	15.562	58%		0.92	0	0.92	25%			1.13	1.05	92.92%	
		ND	Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
		ND	Others	197	0	197	2%	0.719	0	0.719	3%		0.43	0	0.43	12%			0.57	0.38	66.67%	
		ND	Sub-total	9556	0	9556	100%	27.062	0	27.062	100%	4.23	3.67	0	3.67	100%	0.56	13%	2.4300345	1.89017	77.78%	20%
		ND	Sub-total	0	0	0	100%	0	0	0	100%	0	0	0	0	100%	0	0%	0	0	0.00%	200%
		Total	Residential	127371	0	127371	84%	246.922	0	246.922	62%	91.94	43.29	0	43.29	59%	18.53	20%	18.38	17.24	93.82%	
		Total	Agricultural	623	0	623	0%	1.442	0	1.442	0%		0.62	0	0.62	1%			0.1590345	0.07867	49.47%	
		Total	Commercial/Industrial-LT	21247	0	21247	14%	99.665	0	99.665	25%		16.46	0	16.46	22%			22.23	27.09	122.80%	
		Total	Commercial/Industrial-HT	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
		Total	Others	2986	0	2986	2%	50.79	0	50.79	13%		13.04	0	13.04	18%			20.17	20.69	102.58%	
		At company level	Sub-total	152227	0	152227	100%	398.819	0	398.819	100%	91.94	73.41	0	73.41	100%	18.53	20%	60.9390345	65.09867	106.83%	20%

\*\* Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of

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0	Please enter numeric value or 0
	Formula protected

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result (ata loss) to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal  
Name of Authorised Signatory:

  
**Statistical Officer**  
 Office of the Superintending Engineer  
 न. प्र. विभाग, बिनाम, बिनाम, बिनाम  
 का. बिनाम/Port Blair

Signature:-  
Name of Energy Manager:  
Registration Number:



Form-Input energy (Details of Input energy & Infrastructure)  
A form of energy form & infrastructure

Sl. No.	Particulars	Period From July 2013 to Sep 2013	Remarks (Source of fund)
A.1	Total (MVA) per phase (MVA)	31.98	
A.2	Percentage per phase	7%	
A.3	Percentage per phase	18.388	
A.4	Percentage per phase (MVA)	73.41	
A.5	Percentage per phase (MVA)	0.70	
A.6	Percentage per phase (MVA)	0.70	
A.7	Percentage per phase (MVA)	0.70	
A.8	Percentage per phase (MVA)	0.70	
A.9	Percentage per phase (MVA)	0.70	
A.10	Percentage per phase (MVA)	0.70	
A.11	Percentage per phase (MVA)	0.70	
A.12	Percentage per phase (MVA)	0.70	
A.13	Percentage per phase (MVA)	0.70	
A.14	Percentage per phase (MVA)	0.70	
A.15	Percentage per phase (MVA)	0.70	
A.16	Percentage per phase (MVA)	0.70	
A.17	Percentage per phase (MVA)	0.70	
A.18	Percentage per phase (MVA)	0.70	
A.19	Percentage per phase (MVA)	0.70	
A.20	Percentage per phase (MVA)	0.70	
A.21	Percentage per phase (MVA)	0.70	
A.22	Percentage per phase (MVA)	0.70	

Sl. No.	Zone	Circle	Village Level (VA)	TA (VA)	Sub Division (VA)	Feeder ID	Feeder Name	Feeder Metering Status (MVA)	Status of Meter (Functional/Non-Functional)	Feeder Type (Light/General/Mixed)	Frequency of metering (Date of last actual metering)	Name of Communication	Period from No.			Meter L.No.	T.P. rate	Input (MVA)	Export (MVA)	Remarks (Source of fund)	
													Month	Year	Day						
B.1	M	11	NO	Garachana			L/T/SH	Metered	Functional	Mixed	1st of every month										
B.2	M	11	NO	Garachana			P/SH	Metered	Functional	Mixed	1st of every month										
B.3	M	11	NO	Garachana			M/SH	Metered	Functional	Mixed	1st of every month										
B.4	M	11	NO	Garachana			Defence (B/SH)	Metered	Functional	Mixed	1st of every month										
B.5	M	11	NO	Garachana			C/SH	Metered	Functional	Mixed	1st of every month										
B.6	M	11	NO	Garachana			C/SH	Metered	Functional	Mixed	1st of every month										
B.7	M	11	NO	Garachana			B/SH	Metered	Functional	Mixed	1st of every month										
B.8	M	11	NO	Garachana			B/SH	Metered	Functional	Mixed	1st of every month										
B.9	M	11	SAD	BPSS			Shree Ban Varajpur	Metered	Functional	Mixed	1st of every month										
B.10	M	11	SAD	BPSS			Panel A	Metered	Functional	Mixed	1st of every month										
B.11	M	11	NO	Garachana			Choke Feeder	Metered	Functional	Mixed	1st of every month										
B.12	M	11	NO	Garachana			Tiger Feeder	Metered	Functional	Mixed	1st of every month										
B.13	M	11	NO	Garachana			JETTY	Metered	Functional	Mixed	1st of every month										
B.14	M	11	NO	Garachana			DOL PSH	Metered	Functional	Mixed	1st of every month										
B.15	M	11	NO	Garachana			RADHA NAGAR	Metered	Functional	Mixed	1st of every month										
B.16	M	11	NO	Garachana			VIA PUB	Metered	Functional	Mixed	1st of every month										
B.17	M	11	NO	Garachana			LAEMAN PUB	Metered	Functional	Mixed	1st of every month										
B.18	M	11	NO	Garachana			L/T/SH	Metered	Functional	Mixed	1st of every month										
B.19	M	11	NO	Garachana			P/SH	Metered	Functional	Mixed	1st of every month										
B.20	M	11	NO	Garachana			M/SH	Metered	Functional	Mixed	1st of every month										
B.21	M	11	NO	Garachana			Defence (B/SH)	Metered	Functional	Mixed	1st of every month										
B.22	M	11	NO	Garachana			C/SH	Metered	Functional	Mixed	1st of every month										
B.23	M	11	NO	Garachana			C/SH	Metered	Functional	Mixed	1st of every month										
B.24	M	11	NO	Garachana			B/SH	Metered	Functional	Mixed	1st of every month										
B.25	M	11	SAD	BPSS			Shree Ban Varajpur	Metered	Functional	Mixed	1st of every month										
B.26	M	11	SAD	BPSS			Panel A	Metered	Functional	Mixed	1st of every month										
B.27	M	11	NO	Garachana			Choke Feeder	Metered	Functional	Mixed	1st of every month										
B.28	M	11	NO	Garachana			Tiger Feeder	Metered	Functional	Mixed	1st of every month										
B.29	M	11	NO	Garachana			JETTY	Metered	Functional	Mixed	1st of every month										
B.30	M	11	NO	Garachana			DOL PSH	Metered	Functional	Mixed	1st of every month										
B.31	M	11	NO	Garachana			RADHA NAGAR	Metered	Functional	Mixed	1st of every month										
B.32	M	11	NO	Garachana			VIA PUB	Metered	Functional	Mixed	1st of every month										
B.33	M	11	NO	Garachana			LAEMAN PUB	Metered	Functional	Mixed	1st of every month										
B.34	M	11	NO	Garachana			L/T/SH	Metered	Functional	Mixed	1st of every month										
B.35	M	11	NO	Garachana			P/SH	Metered	Functional	Mixed	1st of every month										
B.36	M	11	NO	Garachana			M/SH	Metered	Functional	Mixed	1st of every month										
B.37	M	11	NO	Garachana			Defence (B/SH)	Metered	Functional	Mixed	1st of every month										
B.38	M	11	NO	Garachana			C/SH	Metered	Functional	Mixed	1st of every month										
B.39	M	11	NO	Garachana			C/SH	Metered	Functional	Mixed	1st of every month										
B.40	M	11	NO	Garachana			B/SH	Metered	Functional	Mixed	1st of every month										
B.41	M	11	NO	Garachana			B/SH	Metered	Functional	Mixed	1st of every month										
B.42	M	11	SAD	BPSS			Shree Ban Varajpur	Metered	Functional	Mixed	1st of every month										
B.43	M	11	SAD	BPSS			Panel A	Metered	Functional	Mixed	1st of every month										
B.44	M	11	NO	Garachana			Choke Feeder	Metered	Functional	Mixed	1st of every month										
B.45	M	11	NO	Garachana			Tiger Feeder	Metered	Functional	Mixed	1st of every month										
B.46	M	11	NO	Garachana			JETTY	Metered	Functional	Mixed	1st of every month										
B.47	M	11	NO	Garachana			DOL PSH	Metered	Functional	Mixed	1st of every month										

B.13421	Total (MVA)	68.18	79.09	6.21
B.13422	Net input energy at DISCOM per phase (MVA)			

Color code	Particulars
	Please enter voltage level or leave blank
	Please enter feeder ID and name or leave blank
	Leave meter no or leave blank
	Leave T.P. rate or leave blank
	Please enter metering status or 0
	Please enter meter no. or leave blank
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I/we undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorized Signatory and Seal  
Name of Authorized Signatory  
Name of the DISCOM  
Full Address:

Signature:  
Name of Energy Manager  
Registration Number

  
Statistical Officer  
Office of the Superintending Engineer  
Electricity Department  
Port Blair



**Details of Input Energy Sources**

Period From July 2023 to Sep 2023

A. Generation at Transmission Periphery (Details)


Sl. No. of Generation Station	Generation Capacity (in MW)	Type of Station Generation (Based- Solid ( Coal ,Lignite) Liquid Gas/Renewable ( biomass-bagasse) Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level ( At input)	Remarks (Source of data)
1	Chatham	5	Diesel	and August 2011	Intra state		
2	HPP (SMW)	5	Diesel	May-12	Intra state		
3	HPP (10 MW)	10	Diesel	Dec-12	Intra state		
4	Phoenix Bay	8.8	Diesel	February 2015	Intra state		
5	Raj Niwas	0.768	Diesel	Apr-94	Intra state		
6	Secretariat	0.832	Diesel	Apr-94	Intra state		
7	(SMW)	5	Diesel	Apr-18	Intra state		
8	B/Flat	10	Diesel	Oct-18	Intra state		
9	HPP 10 MW- IV	10	Diesel	Dec-21	Intra state		
10	Garacharma	5	Solar	Apr-13	Intra-state		
11	Solar Power Plant NLC	20	Solar	Dec-18	Intra-state		
12	SPV Raj Niwas	0.05	Solar	Aug-16	Intra-state		
13	Roof Top Solar, SECI	1	Solar	Apr-17	Intra-state		
14	Solar Pvt. Ltd.	2.84	Solar	Dec-18	Intra-state		
15	Solar	0.31	Solar	Dec-18	Intra-state		
16	Shaheed Dweep (Hired)	0.4	Diesel	Apr-17	Intra-state		
17	SwaraJ Dweep	0.7	Diesel	November 1993	Intra state		
18	SwaraJ Dweep (Hired)	3.74	Diesel	Mar-17	Intra state		
19	Rut Land	0.024	Diesel	Jul-10	Intra state		
20	Dugong Creek	0.13	Diesel	-	Intra state		
21	Hut Bay (NPH)	3	Diesel	1998 and July 2010	Intra state		
22	Strait Island	0.015	Diesel	-	Intra state		
23	Baratang	1	Diesel	2016	Intra state		
24	Baratang (Hired)	0.8	Diesel	Jan-22	Intra state		
25	Rangat Bay	8.204	Diesel	and March 2010	Intra state		
26	Long Island	0.64	Diesel	Dec-03	Intra state		
27	Hanspuri	0.027	Diesel	-	Intra state		
28	Kadamtala	0.512	Diesel	2016	Intra state		
29	Ppanighat (HIRED)	1.6	Diesel	Aug-19	Intra state		
30	Sita Nagar	5.6	Diesel	1987	Intra state		
31	KHEP	5.25	Hydro	Aug-01	Intra state		
32	Smith Island (Hired)	0.148	Diesel	Nov-12	Intra state		
33	Gandhi Nagar (Hired)	0.082	Diesel	Nov-12	Intra state		
34	Shanti Nagar (HIRED)	0.18	Diesel	Oct-12	Intra state		
35	Ganesh Nagar (Hired)	0.148	Diesel	Oct-12	Intra state		
36	Car Nicobar Kenyuka	4	Diesel	2005 and June 2010	Intra state		
37	Car Nicobar (Old)	0.384	Diesel	Mar-92	Intra state		
38	Kamorta	1.024	Diesel	-	Intra state		
39	Champion	0.378	Diesel	-	Intra state		
40	Katchal (OPH)	1.26	Diesel	-	Intra state		
41	Upper Katchal	0	Diesel	-	Intra state		
42	Katchal (NTPC)	0	Diesel	Mar-10	Intra state		
43	Chowra	0.1	Diesel	-	Intra state		
44	Teressa	0.256	Diesel	-	Intra state		
45	Campbell Bay	2.45	Diesel	Jun-87	Intra state		
46	Bunder Khari	0.008	Diesel	-	Intra state		
47	Derring	0.032	Diesel	-	Intra state		
48	Alukheak	0.012	Diesel	-	Intra state		
49	Changua	0.015	Diesel	-	Intra state		
50	Munak	0.024	Diesel	-	Intra state		
51	Hitoi	0.024	Diesel	-	Intra state		
52	Afra Bay	0.032	Diesel	-	Intra state		
53	Pillowlow	0.012	Diesel	-	Intra state		
54	Pillobha	0.012	Diesel	-	Intra state		
55	Pilow Panja	0.012	Diesel	-	Intra state		
56	Macachua	0.05	Diesel	-	Intra state		
57	Bangaon	0.026	Diesel	-	Intra state		

  
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Station Name	Number of Sub-stations (in MW)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Rural/Productive/Agricultural/Other)	Type of Feeder meter (AM/AM2/Other)	Received at Feeder (Final in MW)	Feeder Consumption (in MW)	Final Net Export at Feeder Level (in MW)	TED hours	AT&C meter	Other meter	Remarks				
N		Charlam		Cross Canal			1.84										
		HPP (NMB)		Road 2			1.17										
		HPP (ID M/A)		Delena			0.54										
		Phooma Bay		Halls			0.1										
		Eg Kham		Sasohwa			0.18										
		Secretariat					0.97										
		Agri-Vo Farm, NTPC (YARA)		Bace			1.95										
		HPP (ID M/A) - IV		Medical			1.73										
				Bace Feeder			0										
				Junglhal			1.33										
				Norapan			1.48										
				Acrop Feeder			0.78										
				Lambhala Feeder			1.58										
				Dhansar Feeder			2.68										
		NAD				Dary Farm			1.26								
				Prathapar			2.89										
				Mhansar			2.23										
				Dullagan			4.06										
				Garachama			3.53										
				Chhobhara			2.02										
				Shrothabhat			2.67										
				Delena Branch/Hub			1.69										
				Calcut Feeder			0.75										
							1.66										
				(Agri/Vo NTPC (ID M/A) B-Tar)		ShreeBaj/Terravignar			1.72								
						Hageron			2.89								
						Outer Feeder			2.71								
						Tiger Feeder			2.98								
NAD						Shahad Denny (Hired)			1.08								
				Tarag Denny (Cont)			1.93										
				Tarag Denny (Pvt)			1.24										
				Rat Land			0.0083										
				Dugong Creek			0.03										
				Hul Bay (N/A)			11.75										
				Strath Island			0.01										
		NAD				Baratang			0.0006								
						Baratang (Hired)			1.25								
						Rangit Bay			4.53								
						Long Island			0.13								
						Hampden			0.0057								
						Kadambala			0								
						panjhal (Hired)			2.2								
				NAD				Vita Nagar			1.07						
						KHEP			1.88								
						South Island (Hired)			0.015								
						Gandhi Nagar (Hired)			0.026								
						Shanti Nagar (Hired)			0.011								
						Ganesh Nagar (Hired)			0.017								
NAD								Car Nicobar Kanyuka			1.87						
								Car Nicobar (C/N)			0.001						
						Kamorta			0.66								
						Champion			0.091								
						Karhal (CPH)			0.075								
						Upper Karhal											
						Karhal (NTPC)											
						Chowra			0.058								
						Tereva			0.039								
				Campbell Bay			1.114										
				Bunder Khar Power House			0.0017										
				Derring Power House			0.0068										
				Akhilak Power House			0.00571										
				Changus Power House			0.0011										
				Muruk Power House			0.0085										
		Heli Power House			0.0057												
		Ahalya Power House			0.0086												
		Piklow Power House			0.0057												
		Pinebilla Power House			0.005												
		Pilow Panga Power House			0.0043												
		Mechama Power House			0.0084												

  
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