

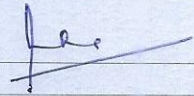


General Information

Name of the DISCOM		WBSEDCL	
2	i) Year of Establishment / Registration No.	2007	/ DIS0035WB
	ii) Government/Public/Private	Government	
3 DISCOM's Contact details & Address			
i	City/Town/Village	SALT LAKE	
ii	District	KOLKATA	
iii	State	WEST BENGAL	Pin 700091
iv	Telephone	(033)23197310	Fax (033)23197310
4 Registered Office			
i	Company's Chief Executive Name	Sri.SANTANU BASU	
ii	Designation	CHAIRMAN & MANAGING DIRECTOR	
iii	Address	VIDYUT BHAVAN	
iv	City/Town/Village	SALT LAKE	P.O.
v	District	KOLKATA	
vi	State	WEST BENGAL	Pin 700091
vii	Telephone	(033)23370206	Fax (033)23197569
5 Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Sri.ANIL CHANDRA BIR	
ii	Designation	CHIEF ENGINEER	
iii	Address	VIDYUT BHAVAN	
iv	City/Town/Village	SALT LAKE	P.O.
v	District	KOLKATA	
vi	State	WEST BENGAL	Pin 700091
vii	Telephone	8900793195 / (033)23197310	Fax (033)23197310
6 Energy Manager Details*			
i	Name	Sri. RAJEEV NANDAN SINHA	
ii	Designation	ADDITIONAL CHIEF	Whether EA or EM EM
iii	EA/EM Registration No.	EA16727	
iv	Telephone	8900793211	Fax
v	Mobile	9433186061	E-mail ID rndsinha@gmail.com
7 Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st July'2023 to 30th September'2023	



 Anil Chandra Bir
 Chief Engineer (Commercial)
 Central Commercial Department
 WBSEDCL

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July'2023 to 30th September'2023	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	15697.885
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	14122.592
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	11446.412
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	2676.180
	Collection Efficiency	%	18.95
		%	92.87
(c)	Aggregate Technical & Commercial Loss	%	24.73
	Authorized Signatory and Seal		
	 Anil Chandra Bir Chief Engineer (Commercial) Central Commercial Department W B S E D C L	Signature:- 	
	Name of Authorized Signatory	Name of Energy Manager*:	RAJEEV NANDAN SENHA
	Name of the DISCOM:	Registration Number:	EA-16727
	Full Address:-		
	Seal		

Form-Details of Input Infrastructure of Quarter-2 for the FY-2023-24


4	Voltage level	Energy Sales Particulars	MU	Reference	Remarks
ii	11 kV & LT Level	DISCOM' consumers	9,255.394	Include sales to consumers in franchisee areas, unmetered consumers shutdown consumption	
		Demand from open access, captive	0	Non DISCOM's sales	
		Embedded generation at 11 kV level used	0	Demand from embedded generation at 11kV level	
		Sales at 11 kV level	9,255.394		
		Quantum of Losses at 11 kV	2,187.839		
		Energy input at 11 kV level	11,443.233		
		DISCOM' consumers	1,529.328	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive	40.688	Non DISCOM's sales	
		Embedded generation at 33 kV or below level		This is DISCOM and OA demand met via energy generated at same voltage level	
		Quantum of Losses at 33 kV	1,570.015		
iii	33 kV Level	Energy input at 33kV Level	420.187		
		DISCOM' consumers	12,109		
		DISCOM' consumers	621.002	Include sales to consumers in franchisee areas, unmetered consumers	
		Demand from open access, captive		Non DISCOM's sales	
		Cross border sale of energy			
		Sale to other DISCOMs			
		Banking			
		Sales at 66kV and above (EHV)	621.002		
		Quantum of Losses at 33 kV	68.154		
		Energy input at 332 kV level	13909.038		
		Total Energy Requirement	14,122.592		
		Total Energy Sales	11,446.412		
Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
		11443.233	9255.394	2187.839	19.12
		12109.137	1570.02	410.187	3.47
		13909.038	621.002	68.154	0.49
6	Open Access, Captive	Input (in MU)	Sale (in MU)		
		0	0	0	
		0	0	0	
		0	0	0	
Loss Estimation for DISCOM					
	T&D loss	3.342			
	D loss	2,676.2			
	T&D loss (%)	23.66			
	D loss (%)	18.95			


Anil Chandra Baf
 Chief Engineer (Commercial)
 Central Commercial Department
 W B S E D C T

WBSEDCL DISCOM - Details of Division wise Distand AT&C Losses for the Period - From July 2023 to September 2023 of FY: 2023-2024.

Sl. No.	Name of Region	Name of Division	Div. Code	COMPS/MSR CATEGORY	No. of Consumers as on 30.09.2023	Connected Load in KW (as on 30.09.2023)	Generated Load in MW (as on 30.09.2023)	Total Net Energy Input (in M.U.)	Metered billed Energy (in M.U.)	Diff. Loss (in M.U.)	Dist. Loss (in M.U.)	Blind Amount (in Rs/CU)	Collected Amount (in Rs/CU)	Collection Efficiency (%)	Realized Energy/AH (in M.U.)	Energy/Unit metered bill (in M.U.)	AT&C Loss (in %)	Remarks
A	B	C	D	E	F	G	H	I	J	K	L=J-K	M	N	O=N/M	Q=I*J	R=J-Q	S=R*100/J	
75	HOORHLY	SINGUR HARITAL	383	RESIDENTIAL AGRICULTURE COM_IND_LIT COM_IND_HT OTHER	14524 1776 20784 26 216	116291.750 15982.830 49012.800 15.389 8671.810	141.092 19.139 49.013 13.081 5.672	139.928 41.641 9.330 4.821	47.069 15.233 9.330 5.191	139.928 41.641 9.330 4.821	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
76	Sub total : HOORHLY		3836	RESIDENTIAL AGRICULTURE COM_IND_LIT COM_IND_HT OTHER	206813 2725 29384 25 720	222026.803 108379.899 19495.080 53.040 8671.810	222.027 108.379 19.485 16.562 5.672	188.723 92.122 16.562 45.084 4.821	79.141 66.896 6.270 15.973 5.191	188.723 92.122 16.562 45.084 4.821	4.138	52.220	56.891	91.81	72.839	10.640	12.756	
77	Sub total : PASCHUM	ASANSEL	3841	RESIDENTIAL AGRICULTURE COM_IND_LIT COM_IND_HT OTHER	25815 7 <brtd> <td>346915.130 82.020 123248.715 91.581 19418.348</td> <td>346.915 0.082 122.949 91.581 19.418</td> <td>311.028 0.070 104.506 77.843 16.506</td> <td>112.068 0.007 29.862 60.648 14.796</td> <td>112.068 0.007 29.862 60.648 14.796</td> <td>2.907</td> <td>83.251</td> <td>83.501</td> <td>99.74</td> <td>116.843</td> <td>3.212</td> <td>2.709</td> <td></td> </brtd>	346915.130 82.020 123248.715 91.581 19418.348	346.915 0.082 122.949 91.581 19.418	311.028 0.070 104.506 77.843 16.506	112.068 0.007 29.862 60.648 14.796	112.068 0.007 29.862 60.648 14.796	2.907	83.251	83.501	99.74	116.843	3.212	2.709	
78	Sub total : PASCHUM	DURGAPUR	3842	RESIDENTIAL AGRICULTURE COM_IND_LIT COM_IND_HT OTHER	27179 1136 38569 821 521	361096.178 3765.400 112431.002 6664.600 11897.394	351.096 3.765 112.434 666.414 11.897	298.432 3.301 8.328 566.865 20.107	348.630 0.328 8.328 566.865 20.107	348.630 0.328 8.328 566.865 20.107	39.673	212.922	218.834	98.65	304.789	43.841	12.975	
	Sub total :		112056		1148600	1148.600	976.310	1331.065	1134.820	196.546		976.475	100.00	1134.820	196.546	14.766	14.766	
Sl. No. (1-76)	TOTAL	WBSEDCL DISCOM		RESIDENTIAL AGRICULTURE COM_IND_LIT COM_IND_HT OTHER	1987461 282733 278464 5184 23871	12886142.110 1427609.335 278464.047 3511.010 6345427.543	12286.142 1427.600 278.467 3.511 6345.427	10443.221 1213.260 1873.349 262.897 540.173	5399.852 252.639 1873.349 262.897 579.882	10443.221 1213.260 1873.349 262.897 540.173		0.000	8121.093	92.87	10630.169	3492.423	24.729	

Note: It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government. I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central government or State government or any of the authority under them or any other person affected, I/We undertake to indemnify such loss.

Authorized Signatory and Seal

 Anil Chandra Bit
 Chief Engineer (Commercial)
 Central Commercial Department
 WBSEDCL
 Name of the DISCOM with full address
 Name of Authorized Signatory
 Signature
 Name of the Energy Manager, DISCOM
 RAJEEV NANDAN SINHA
 EA-16727
 Registration No.


Report as on 30.09.2023

Zone	Region	DIVISION	TOTAL NO. OF DTRs AS ON 30.06.2023	f DTs with AMI/AMR m	No of DTs with non AMI/AMR meter	Total No of unmetered DTs	No of DTs with functional meters
Burdwan	PURBA BURDWAN	KALNA	5462	1567	0	3895	
Burdwan	PASCHIM BURDWAN	DURGAPUR	3850	598	0	3252	
Burdwan	PASCHIM BURDWAN	ASANSOL	4684	1925	0	2759	
Burdwan	BIRBHUM	SURI	4077	720	0	3357	
Burdwan	BIRBHUM	BOLPUR	6959	749	0	6210	
Burdwan	BIRBHUM	RAMPURHAT	10140	650	0	9490	
Midnapore	PASCHIM MIDNAPUR	KHARAGPUR	12489	1117	0	11372	
Midnapore	PASCHIM MIDNAPUR	BELDA	10107	614	0	9493	
Midnapore	PASCHIM MIDNAPUR	MIDNAPORE	7777	580	0	7197	
Midnapore	PASCHIM MIDNAPUR	JHARGRAM	7738	499	0	7239	
Midnapore	PASCHIM MIDNAPUR	GHATAL	6655	691	0	5964	
Midnapore	PURBA MIDNAPUR	TAMLUK	5664	660	0	5004	
Midnapore	PURBA MIDNAPUR	CONTAI	6700	633	0	6067	
Midnapore	PURBA MIDNAPUR	EGRA	9273	396	0	8877	
Midnapore	PURBA MIDNAPUR	HALDIA	4127	1080	0	3047	
Midnapore	BANKURA	KHATRA	5145	42	0	5103	
Midnapore	BANKURA	BANKURA	4719	370	0	4349	
Midnapore	BANKURA	BISHNUPUR	7538	208	0	7330	
Midnapore	PURULIA	PURULIA	4724	277	0	4447	
Midnapore	PURULIA	RAGHUNATHPUR	3555	49	0	3506	
Berhampore	MURSHIDABAD	BAHARAMPUR	4800	1072	0	3728	
Berhampore	MURSHIDABAD	RAGHUNATHGUNJ	6392	710	0	5682	
Berhampore	MURSHIDABAD	KANDI	7012	548	0	6464	
Berhampore	MURSHIDABAD	JIAGANJ	4734	707	0	4027	
Berhampore	MURSHIDABAD	DOMKAL	3265	464	0	2801	
Berhampore	NADIA	KALYANI	3908	750	0	3158	
Berhampore	NADIA	KRISHNANAGAR	3491	643	0	2848	
Berhampore	NADIA	RANAGHAT	4153	695	0	3458	
Berhampore	NADIA	TEHATTA	3302	1205	0	2097	
Berhampore	NADIA	NAKASHIPARA	3553	775	0	2778	
Berhampore	MALDA	SOUTH MALDA	7187	1011	0	6176	


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SUBSIDY DETAILS INCLUDING HASIR ALO FOR 2023-2024 (Q2)

Annex	Financial Year	Other than Hasir Alo & Agri (DOMESTIC)		Hasir Alo		Agriculture		Total	
		Subsidized MU	Subsidy (Rs Lakhs)	Subsidized MU	Subsidy (Rs Lakhs)	Subsidized MU	Subsidy (Rs Lakhs)	Subsidized MU	Subsidy (Rs Lakhs)
A	2023-2024 (April 2023 to Sep - 2023)	7295.89	73777.49	225.23	11901.42	270.02	1675.11	7791.14	87354.02
B	2023-2024 (April 2023 to June - 2023)	2980.89	30544.57	151.00	7818.95	223.37	851.04	3355.27	39214.56
(A-B)	July -2023 to Sep- 2023	4315.00	43232.92	74.22	4082.47	46.64	824.07	4435.87	48139.46


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